LEASE#	Case Type	CASE#	OPERATOR	WELL NAME
NMSF078740	L	NMSF078740	CONOCOPHILLIPS COMPANY	SAN JUAN 30-5 UNIT NP
NMSF080657	A	NMNM78422C	ENERGEN RESOURCES CORPORATION	SAN JUAN 32-5 UNIT
NMSF077382	L	NMSF077382	XTO ENERGY INC	FEDERAL F
NMSF077382	L	NMSF077382	XTO ENERGY INC	FEDERAL F
NMSF077382	L	NMSF077382	XTO ENERGY INC	FEDERAL H
NMSF080657	A	NMNM78422C	ENERGEN RESOURCES CORPORATION	SAN JUAN 32-5 UNIT
NMSF080657	A	NMNM78422C	ENERGEN RESOURCES CORPORATION	SAN JUAN 32-5 UNIT
NMNM021126	A	NMNM73524	ENERGEN RESOURCES CORPORATION	NYE FEDERAL
NMSF079485	A	NMNM78418A	ENERGEN RESOURCES CORPORATION	SAN JUAN 30-4 UNIT
NMSF079485A	L	NMSF079485A	ENERGEN RESOURCES CORPORATION	SAN JUAN 30-4 UNIT
NMSF079486	A	NMNM78418A	ENERGEN RESOURCES CORPORATION	SAN JUAN 30-4 UNIT
NMSF079486	L	NMSF079486	ENERGEN RESOURCES CORPORATION	CARSON
NMSF079487	A	NMNM78418A	ENERGEN RESOURCES CORPORATION	SAN JUAN 30-4 UNIT
NMSF079487A	L	NMSF079487A	ENERGEN RESOURCES CORPORATION	CARSON
NMSF079487A	L	NMSF079487A	ENERGEN RESOURCES CORPORATION	CARSON
NMSF079488	A	NMNM78418B	ENERGEN RESOURCES CORPORATION	SAN JUAN 30-4 UNIT
NMNM03595	L	NMNM03595	QUESTAR EXPL & PROD CO	EGU (ELIZ-2)
NMNM6681	L	NMNM6681	MARKWEST RESOURCES INC	FEDERAL C
NMSF079161	L	NMSF079161	QUESTAR EXPL & PROD CO	LINDRITH
NMNM100800	L	NMNM100800	PENWELL ENERGY INC	PENISTAJA FED
NMNM98716	L	NMNM98716	PENWELL ENERGY INC	FEDERAL 27
NMSF078110	L	NMSF078110	DUGAN PRODUCTION CORPORATION	FEDERAL I
JIC97	L	JIC97	PATINA OIL AND GAS VCORP	TRIBAL C
JIC98	L	JIC98	CONOCOPHILLIPS	APACHE
NMSF078859D	L	NMSF078859D	HOLLIS L VAUGHN	F R JACKSON
NMSF078125	L	NMSF078125	BURLINGTON RESOURCES O&G CO LP	SUNRAY A COM
NMSF078604	L	NMSF078604	BURLINGTON RESOURCES O&G CO LP	SCOTT
NMSF078604	L	NMSF078604	BURLINGTON RESOURCES O&G CO LP	SCOTT
NMSF078604	L	NMSF078604	BURLINGTON RESOURCES O&G CO LP	SCOTT
NMSF078604	L	NMSF078604	BURLINGTON RESOURCES O&G CO LP	SCOTT
NMSF078604A	A	NMNM73305	BP AMERICA PRODUCTION CO.	LEEPER GAS COM
NMSF080202B	L	NMSF080202B	ELM RIDGE RESOURCES INC	RINCON
NMNM71697	L	NMNM71697	COULTHURST MGT & INVST INC	JENNY
NMSF081171A	L	NMSF081171A	COULTHURST MGT & INVST INC	DARLA
JIC127	L	JIC127	ENER VEST OPERATING LLC	APACHE
JIC127	L	JIC127	ENER VEST OPERATING LLC	APACHE
JIC70	L	JIC70	GOLDEN OIL COMPANY	JICARILLA
JIC70	L	JIC70	GOLDEN OIL COMPANY	JICARILLA
JIC126	L	JIC126	ENER VEST OPERATING LLC	APACHE
JIC126	L	JIC126	ENER VEST OPERATING LLC	APACHE
JIC127	L	JIC127	ENER VEST OPERATING LLC	APACHE
JIC127	L	JIC127	ENER VEST OPERATING LLC	APACHE
JIC129	L	JIC129	ENER VEST OPERATING LLC	APACHE
JIC129	L	JIC129	MERIDIAN OIL INCORPORATED	JICARILLA S
NMNM03517A	A	NMNM73489	BRECK OPERATING CORPORATION	FEDERAL B
JIC111	L	JIC111	D J SIMMONS INC	JICARILLA H
JIC126	L	JIC126	MERIDIAN OIL INCORPORATED	JICARILLA
JIC126	L	JIC126	MERIDIAN OIL INCORPORATED	JICARILLA
JIC126	L	JIC126	MERIDIAN OIL INCORPORATED	JICARILLA
JIC127	L	JIC127	APACHE CORPORATION	APACHE
JIC127	L	JIC127	ENER VEST OPERATING LLC	APACHE
NMNM013492	A	NMNM78448X	DUGAN PRODUCTION CORPORATION	WEST BISTI
NMSF078243	L	NMSF078243	RODDY PRODUCTION COMPANY INC	OWEN
NMSF078243	L	NMSF078243	RODDY PRODUCTION COMPANY INC	OWEN
NMSF078243	L	NMSF078243	RODDY PRODUCTION COMPANY INC	OWENS
NMSF080597	L	NMSF080597	BP AMERICA PRODUCTION CO.	GARTNER A

NMNM19147	L	NMNM19147	BURLINGTON RESOURCES	HUBER
NMSF080345	L	NMSF080345	ELM RIDGE RESOURCES INC	DOUTHIT BROWNIN
NMSF080345	L	NMSF080345	RIO CHAMA PETROLEUM INC.	DOUTHIT BROWNIN
NMNM53171	L	NMNM53171	ROZE OIL COMPANY	CHASE
NMNM23027	L	NMNM23027	DUGAN PRODUCTION CORPORATION	ALMAGRE
NMSF065557A	L	NMSF065557A	BURLINGTON RESOURCES O&G CO LP	CORNELL
NMSF065557A	L	NMSF065557A	BURLINGTON RESOURCES O&G CO LP	CORNELL
JIC155	L	JIC155	BP AMERICA PRODUCTION COMPANY	JIC APACHE
JIC155	L	JIC155	BP AMERICA PRODUCTION COMPANY	JIC APACHE
JIC155	L	JIC155	ENER VEST OPERATING LLC	JIC APACHE
JIC155	L	JIC155	ENER VEST OPERATING LLC	JIC APACHE
JIC155	L	JIC155	ENER VEST OPERATING LLC	JICARILLA CONTRACT 155
JIC10	L	JIC10	BURLINGTON RESOURCES	JIC L
JIC10	L	JIC10	ELM RIDGE RESOURCES INC	JICARILLA
NMNM02151	L	NMNM02151	BURLINGTON RESOURCES O&G CO LP	SAN JUAN 30-6 UNIT
NMNM100599	L	NMNM100599	STANDARD SILVER CORP	STEVIE JOE
NMSF078385A	L	NMSF078385A	BURLINGTON RESOURCES O&G CO LP	HOWELL L
NMSF080597	L	NMSF080597	BP AMERICA PRODUCTION CO.	GARTNER A
JIC36	L	JIC36	CONOCOPHILLIPS	NE HAYNES
JIC36	L	JIC36	CONOCOPHILLIPS	NE HAYNES
JIC64	L	JIC64	CONOCOPHILLIPS	JICARILLA 20
JIC64	L	JIC64	CONOCOPHILLIPS	JICARILLA BR E
NMSF079391	L	NMSF079391	BURLINGTON RESOURCES O&G CO LP	SJ 27-5
NMSF079392	A	NMNM78409C	BURLINGTON RESOURCES O&G CO LP	SAN JUAN 27-5 UNIT
NMNM014110	L	NMNM014110	BURLINGTON RESOURCES O&G CO LP	WALKER
NMSF078438	L	NMSF078438	BURLINGTON RESOURCES O&G CO LP	SAN JUAN 32-9
NMNM106647	L	NMNM106647	MCELVAIN OIL & GAS PROPERTIES	NEW HORIZON
NMNM23026	L	NMNM23026	NASSAU RESOURCES INCORPORATED	FEDERAL
NMNM28698	L	NMNM28698	DUGAN PRODUCTION CORPORATION	EMERALD
NMNM021116	L	NMNM021116	DUGAN PRODUCTION CORPORATION	REDFERN
NMSF078673	L	NMSF078673	M&G DRILLING COMPANY	SCHLOSSER
NMSF078673	L	NMSF078673	M&G DRILLING COMPANY	SCHLOSSER
NMNM0433	L	NMNM0433	BURLINGTON RESOURCES O&G CO LP	HUERFANO
NMSF077980A	A	NMNM78395B	BURLINGTON RESOURCES O&G CO LP	HUERFANO UNIT
NMSF078000	A	NMNM78395A	BURLINGTON RESOURCES O&G CO LP	HUERFANO UNIT
NMSF078092	L	NMSF078092	BURLINGTON RESOURCES O&G CO LP	DOUTHIT C FED
NMSF078863	L	NMSF078863	ARCO OIL & GAS COMPANY	KRAUSE FEDERAL
NMSF078863	L	NMSF078863	ARCO OIL & GAS COMPANY	KRAUSE FEDERAL
NMSF078863	L	NMSF078863	ARCO OIL & GAS COMPANY	KRAUSE FEDERAL
NMSF080120A	L	NMSF080120A	BURLINGTON RESOURCES O&G CO LP	HUERFANO
NMSF081363	L	NMSF081363	BURLINGTON RESOURCES O&G CO LP	HUERFANO
NMNM013365	L	NMNM013365	R & G DRILLING COMPANY	PHILLIPS
NMSF078878	L	NMSF078878	BURLINGTON RESOURCES O&G CO LP	CANYON LARGO
NMSF079034	L	NMSF079034	BURLINGTON RESOURCES O&G CO LP	SCOTT A
NMSF079177	L	NMSF079177	BURLINGTON RESOURCES O&G CO LP	CANYON LARGO
STATE	A	NMNM78395A	BURLINGTON RESOURCES O&G CO LP	HUERFANO UNIT
NMNM87305	L	NMNM87305	GEOMET OPERATING COMPANY	ENGLEBERRY
NMSF078109	L	NMSF078109	BP AMERICA PRODUCTION CO	GALLEGOS CANYON
NMSF078109	L	NMSF078109	BP AMERICA PRODUCTION CO.	GALLEGOS CANYON
NMSF078110	L	NMSF078110	DUGAN PRODUCTION CORPORATION	FEDERAL I
NMSF078110	L	NMSF078110	DUGAN PRODUCTION CORPORATION	FEDERAL I
NMSF078110	L	NMSF078110	DUGAN PRODUCTION CORPORATION	FEDERAL I
NMSF078828A	L	NMSF078828A	BP AMERICA PRODUCTION CO	GALLEGOS CANYON UNIT
NMSF078828A	L	NMSF078828A	BP AMERICA PRODUCTION CO	GALLEGOS CANYON UNIT
NMSF078828A	L	NMSF078828A	BP AMERICA PRODUCTION CO.	GCU
NMSF078828A	L	NMSF078828A	BP AMERICA PRODUCTION CO.	GCU
NMSF079065	L	NMSF079065	PARAMOUNT OIL CORPORATION	ATU

NMSF079065	L	NMSF079065	PARAMOUNT OIL CORPORATION	ATU
NMSF079065	L	NMSF079065	PARAMOUNT OIL CORPORATION	ATU
NMSF079065	L	NMSF079065	PARAMOUNT OIL CORPORATION	ATU
NMNM03547	L	NMNM03547	CAULKINS OIL COMPANY	BREECH F
NMSF047020B	A	NMNM73624	XTO ENERGY INC	EATON A
NMSF047020B	L	NMSF047020B	BP AMERICA PRODUCTION CO.	EATON B
NMSF047020B	L	NMSF047020B	BP AMERICA PRODUCTION CO.	EATON B
NMSF047020B	L	NMSF047020B	CHAPARRAL OIL & GAS COMPANY	LEA ANN
NMSF078106	A	NMNM78391F	BP AMERICA PRODUCTION CO	GALLEGOS CANYON
NMSF079065	L	NMSF079065	PARAMOUNT OIL CORPORATION	ATU
NMSF079065	L	NMSF079065	PARAMOUNT OIL CORPORATION	ATU
NMSF079065	L	NMSF079065	PARAMOUNT OIL CORPORATION	ATU
NMSF079065	L	NMSF079065	PARAMOUNT OIL CORPORATION	ATU
NMSF079065	L	NMSF079065	PARAMOUNT OIL CORPORATION	ATU
NMSF079364	A	NMNM78406A	CHEVRON MIDCONTINENT, LP	RINCON UNIT
NMSF079366	L	NMSF079366	CHEVRON MIDCONTINENT, LP	RINCON UNIT
NMSF079366	L	NMSF079366	CHEVRON MIDCONTINENT, LP	RINCON UNIT
NMNM0702	L	NMNM0702	CHATEAU OIL AND GAS INC	COLLINS
NMSF076337	L	NMSF076337	BP AMERICA PRODUCTION CO.	W D HEATH A
NMSF077082	L	NMSF077082	CONOCOPHILLIPS COMPANY	HAMNER
NMSF079298	A	NMNM78406A	CHEVRON MIDCONTINENT, LP	RINCON UNIT
NMSF079298D	A	NMNM78406A	CHEVRON MIDCONTINENT, LP	RINCON UNIT
NMSF079360	A	NMNM78406E	CHEVRON MIDCONTINENT, LP	RINCON UNIT
NMSF079360	L	NMSF079360	CHEVRON MIDCONTINENT, LP	RINCON UNIT
NMSF079365A	L	NMSF079365A	CHEVRON MIDCONTINENT, LP	RINCON UNIT
NMSF079366	L	NMSF079366	CHEVRON MIDCONTINENT, LP	RINCON UNIT
NMSF079366	L	NMSF079366	CHEVRON MIDCONTINENT, LP	RINCON UNIT
NMSF079366	L	NMSF079366	CHEVRON MIDCONTINENT, LP	RINCON UNIT
NMSF079366	L	NMSF079366	CHEVRON MIDCONTINENT, LP	RINCON UNIT
NMSF079367A	L	NMSF079367A	CHEVRON MIDCONTINENT, LP	RINCON UNIT
NMSF079367A	L	NMSF079367A	CHEVRON MIDCONTINENT, LP	RINCON UNIT
NMSF079634	L	NMSF079634	BURLINGTON RESOURCES O&G CO LP	MC CLANAHAN
NMSF080213	A	NMNM78406E	CHEVRON MIDCONTINENT, LP	RINCON UNIT
NMSF080213	L	NMSF080213	CHEVRON MIDCONTINENT, LP	RINCON UNIT
NMSF080724A	L	NMSF080724A	BURLINGTON RESOURCES O&G CO LP	ZACHRY
NMSF080724A	L	NMSF080724A	BURLINGTON RESOURCES O&G CO LP	ZACHRY
NMNM10758	L	NMNM10758	DUGAN PRODUCTION CORPORATION	PITTAM POND
NMNM10758	L	NMNM10758	DUGAN PRODUCTION CORPORATION	PITTAM POND
NMSF078019	L	NMSF078019	XTO ENERGY INC	E.H. PIPKIN
NMSF078089	L	NMSF078089	BONNEVILLE FUELS CORPORATION	SCOTT E FED
NMSF078089	L	NMSF078089	BONNEVILLE FUELS CORPORATION	SCOTT E FED COM
NMSF078094	L	NMSF078094	BONNEVILLE FUELS CORPORATION	FULLERTON
NMSF078094	L	NMSF078094	BONNEVILLE FUELS CORPORATION	FULLERTON
NMSF078306A	L	NMSF078306A	BP AMERICA PRODUCTION CO.	BOLACK A
NMSF078306A	L	NMSF078306A	BP AMERICA PRODUCTION CO.	BOLACK A
NMNM0702	L	NMNM0702	CHATEAU OIL AND GAS INC	WALZ
NMSF047039A	L	NMSF047039A	XTO ENERGY INC	JF DAY C
NMSF047039B	L	NMSF047039B	BP AMERICA PRODUCTION CO.	JF DAY B
NMSF047039B	L	NMSF047039B	BURLINGTON RESOURCES O&G CO LP	DAY J
NMSF077384	L	NMSF077384	BP AMERICA PRODUCTION CO.	MADELINE GALT B
NMSF078132	L	NMSF078132	BP AMERICA PRODUCTION CO.	A L ELLIOTT A
NMSF078132	L	NMSF078132	BP AMERICA PRODUCTION CO.	A L ELLIOTT A
NMSF078132	L	NMSF078132	BP AMERICA PRODUCTION CO.	A L ELLIOTT D
NMSF078132	L	NMSF078132	BP AMERICA PRODUCTION CO.	ELLIOTT A
NMSF078132	L	NMSF078132	BP AMERICA PRODUCTION CO.	ELLIOTT A
NMSF078132	L	NMSF078132	BP AMERICA PRODUCTION CO.	ELLIOTT B
NMSF078132	L	NMSF078132	BP AMERICA PRODUCTION CO.	ELLIOTT C

NMSF078132	L	NMSF078132	BP AMERICA PRODUCTION CO.	ELLIOTT C
NMSF078201A	L	NMSF078201A	LIVELY EXPLORATION COMPANY	LIVELY
NMSF078201A	L	NMSF078201A	LIVELY EXPLORATION COMPANY	LIVELY
NMNM0468128	L	NMNM0468128	PARAMOUNT OIL CORPORATION	CTU
NMNM0468128	L	NMNM0468128	PARAMOUNT OIL CORPORATION	CTU
NMNM0468128	L	NMNM0468128	PARAMOUNT OIL CORPORATION	CTU
NMNM0468128	L	NMNM0468128	PARAMOUNT OIL CORPORATION	CTU
NMNM0468128	L	NMNM0468128	PARAMOUNT OIL CORPORATION	CTU
NMNM0468128	L	NMNM0468128	PARAMOUNT OIL CORPORATION	CTU
NMNM0468128	L	NMNM0468128	PARAMOUNT OIL CORPORATION	CTU
NMSF046563	L	NMSF046563	CONOCOPHILLIPS COMPANY	MCLEOD
NMSF046563	L	NMSF046563	XTO ENERGY INC	KUTZ FEDERAL
NMSF047039B	L	NMSF047039B	BP AMERICA PRODUCTION CO.	JF DAY B
NMSF047039B	L	NMSF047039B	BURLINGTON RESOURCES O&G CO LP	DAY H
NMSF047039C	L	NMSF047039C	BURLINGTON RESOURCES O&G CO LP	LACHMAN
NMSF077084	L	NMSF077084	BURLINGTON RESOURCES O&G CO LP	LACKEY HUBBELL
NMSF077084	L	NMSF077084	BURLINGTON RESOURCES O&G CO LP	LACKEY HUBBELL
NMSF077085	L	NMSF077085	BP AMERICA PRODUCTION CO.	OMLER A
NMSF077085	L	NMSF077085	BP AMERICA PRODUCTION CO.	OMLER A
NMSF077085	L	NMSF077085	BURLINGTON RESOURCES O&G CO LP	OLMER
NMSF077085	L	NMSF077085	BURLINGTON RESOURCES O&G CO LP	OLMER
NMSF077085	L	NMSF077085	BURLINGTON RESOURCES O&G CO LP	OMLER
NMSF077085	L	NMSF077085	CONOCOPHILLIPS COMPANY	OMLER
NMSF077383	L	NMSF077383	BP AMERICA PRODUCTION CO.	DAVIDSON B
NMSF077383	L	NMSF077383	BRECK OPERATING CORPORATION	KUTZ
NMSF077383	L	NMSF077383	REDWOLF PRODUCTION INC	DAVIDSON F
NMSF077383A	L	NMSF077383A	XTO ENERGY INC	DAVIDSON J C
NMSF077384	L	NMSF077384	BP AMERICA PRODUCTION CO.	M N GALT B
NMSF077384	L	NMSF077384	XTO ENERGY INC	M N GALT B
NMSF077875	L	NMSF077875	BP AMERICA PRODUCTION CO.	PIPKIN
NMSF077875A	L	NMSF077875A	LADD PETROLEUM CORPORATION	ARGO
NMSF077941	L	NMSF077941	XTO ENERGY INC	MCADAMS
NMSF078673	L	NMSF078673	M&G DRILLING COMPANY	SCHLOSSER
NMSF078673	L	NMSF078673	M&G DRILLING COMPANY	SCHLOSSER
NMSF079065	L	NMSF079065	PARAMOUNT OIL CORPORATION	ATU
NMSF079508	L	NMSF079508	BP AMERICA PRODUCTION CO.	COLE
NMSF079508	L	NMSF079508	CONOCOPHILLIPS COMPANY	COLE
NMSF079508	L	NMSF079508	CONOCOPHILLIPS COMPANY	COLE
NMSF080246	L	NMSF080246	BP AMERICA PRODUCTION CO.	FLORANCE
NMSF080246	L	NMSF080246	BP AMERICA PRODUCTION CO.	FLORANCE
NMNM012202	L	NMNM012202	BP AMERICA PRODUCTION CO.	BOLACK B LS
NMNM04241	L	NMNM04241	BURLINGTON RESOURCES O&G CO LP	SUNRAY F
NMNM22592	L	NMNM22592	MERRION OIL & GAS CORP	FED 33-29
NMSF046563	L	NMSF046563	BP AMERICA PRODUCTION CO.	FRED FEASEL F
NMSF065546A	L	NMSF065546A	BURLINGTON RESOURCES O&G CO LP	NEWMAN
NMSF076958	L	NMSF076958	BURLINGTON RESOURCES O&G CO LP	HARE
NMSF077082	L	NMSF077082	ENERGEN RESOURCES CORPORATION	LACKEY
NMSF077092A	L	NMSF077092A	BP AMERICA PRODUCTION CO.	FLORANCE E LS
NMSF077092B	L	NMSF077092B	BP AMERICA PRODUCTION CO.	LACKEY C LS
NMSF077329	L	NMSF077329	BP AMERICA PRODUCTION CO.	EVA E MARTIN B
NMSF077329	L	NMSF077329	BP AMERICA PRODUCTION CO.	MARTIN GASCOM C
NMSF077382	L	NMSF077382	BP AMERICA PRODUCTION CO.	HARGRAVE A
NMSF077382	L	NMSF077382	BRECK OPERATING CORPORATION	KUTZ GOVERNMENT
NMSF077384	L	NMSF077384	BP AMERICA PRODUCTION CO.	GALT E
NMSF077384	L	NMSF077384	BP AMERICA PRODUCTION CO.	GALT H
NMSF077384	L	NMSF077384	BP AMERICA PRODUCTION CO.	GALT H
NMSF077384	L	NMSF077384	BP AMERICA PRODUCTION CO.	GALT H

NMSF077384	L	NMSF077384	BP AMERICA PRODUCTION CO.	M N GALT G
NMSF077865	L	NMSF077865	BURLINGTON RESOURCES O&G CO LP	ALBRIGHT
NMSF077941A	L	NMSF077941A	XTO ENERGY INC	MCADAMS D
NMSF078197	A	NMNM75863	BURLINGTON RESOURCES O&G CO LP	NYE
NMSF078197	L	NMSF078197	BURLINGTON RESOURCES O&G CO LP	NYE
NMSF078266	L	NMSF078266	BURLINGTON RESOURCES O&G CO LP	SAN JACINTO
NMSF080000A	L	NMSF080000A	DJ SIMMONS INC	SIMMONS
NMSF080245	L	NMSF080245	BP AMERICA PRODUCTION CO.	HAMNER
NMSF080247	L	NMSF080247	BP AMERICA PRODUCTION CO.	FLORANCE
NMSF080781	L	NMSF080781	BURLINGTON RESOURCES O&G CO LP	CAIN
NMNM013860A	L	NMNM013860A	BP AMERICA PRODUCTION CO.	RUSSELL LS
NMNM013860A	L	NMNM013860A	BP AMERICA PRODUCTION CO.	RUSSELL LS
NMSF077386A	L	NMSF077386A	XTO ENERGY INC	JOHNSON C
NMSF077941A	L	NMSF077941A	XTO ENERGY INC	C A MCADAMS B
NMSF077941A	L	NMSF077941A	XTO ENERGY INC	C A MCADAMS B
NMSF077941A	L	NMSF077941A	XTO ENERGY INC	C A MCADAMS B
NMSF077951A	L	NMSF077951A	ENERGEN RESOURCES CORPORATION	ROWLEY D
NMSF078390	L	NMSF078390	BP AMERICA PRODUCTION CO.	JONES A LS
NMSF078390	L	NMSF078390	BP AMERICA PRODUCTION CO.	JONES A LS
NMSF078390	L	NMSF078390	BP AMERICA PRODUCTION CO.	JONES A LS
NMSF078390	L	NMSF078390	BP AMERICA PRODUCTION CO.	PRICE
NMSF078499	L	NMSF078499	BP AMERICA PRODUCTION CO.	TAPP LS
NMSF078499	L	NMSF078499	BP AMERICA PRODUCTION CO.	TAPP LS
NMSF080112	L	NMSF080112	BP AMERICA PRODUCTION CO.	RIDDLE F
NMSF081087	L	NMSF081087	DUGAN PRODUCTION CORPORATION	MCADAMS
NMSF078502	L	NMSF078502	BP AMERICA PRODUCTION CO.	VANDEWART A
NMSF077111	L	NMSF077111	BP AMERICA PRODUCTION CO.	STOREY C LS
NMSF081087	L	NMSF081087	DUGAN PRODUCTION CORPORATION	MCADAMS
NMSF078194	L	NMSF078194	CONOCOPHILLIPS COMPANY	LUDWICK LS
NMSF078194	L	NMSF078194	CONOCOPHILLIPS COMPANY	LUDWICK LS
NMSF078194	L	NMSF078194	CONOCOPHILLIPS COMPANY	LUDWICK LS
NMNM010063	L	NMNM010063	RODDY PRODUCTION COMPANY INC	USA GENTLE
NMNM020498	L	NMNM020498	XTO ENERGY INC	OHIO GOVERNMENT
NMSF078414	L	NMSF078414	BP AMERICA PRODUCTION CO.	DAY A LS
NMSF078414	L	NMSF078414	BP AMERICA PRODUCTION CO.	DAY A LS
NMSF078414	L	NMSF078414	BP AMERICA PRODUCTION CO.	DAY A LS
NMSF078414	L	NMSF078414	BP AMERICA PRODUCTION CO.	DAY A LS
NMSF078414	L	NMSF078414	BP AMERICA PRODUCTION CO.	DAY A LS
NMSF078414	L	NMSF078414	BP AMERICA PRODUCTION CO.	DAY B
NMSF078414	L	NMSF078414	BP AMERICA PRODUCTION CO.	DAY B
NMSF078414A	L	NMSF078414A	BURLINGTON RESOURCES O&G CO LP	DAY
NMSF078414A	L	NMSF078414A	LIVELY EXPLORATION COMPANY	LIVELY
NMSF078596	L	NMSF078596	LIVELY EXPLORATION COMPANY	LIVELY
NMSF078596A	L	NMSF078596A	BP AMERICA PRODUCTION CO.	FLORANCE
NMSF078780	L	NMSF078780	BP AMERICA PRODUCTION CO	GALLEGOS CANYON UNIT
NMSF078780	L	NMSF078780	BP AMERICA PRODUCTION CO.	GCU
NMSF078863	L	NMSF078863	M&G DRILLING COMPANY	KRAUSE
NMSF080844A	A	NMNM78391F	BP AMERICA PRODUCTION CO	GALLEGOS CANYON UNIT
NMSF080844A	L	NMSF080844A	BP AMERICA PRODUCTION CO	GALLEGOS CANYON UNIT
NMSF080844A	L	NMSF080844A	BP AMERICA PRODUCTION CO.	GCU
NMNM100800	L	NMNM100800	PENWELL ENERGY INC	PENISTAJA FED
NMNM98716	L	NMNM98716	PENWELL ENERGY INC	FEDERAL 27
NMNM99702	L	NMNM99702	HIGH PLAINS PETROLEUM CORP	FORK ROCK
NMNM99702	L	NMNM99702	HIGH PLAINS PETROLEUM CORP	SAN ISIDRO 26
NMSF078046	L	NMSF078046	CONOCOPHILLIPS COMPANY	HUGHES B
NMSF078049	L	NMSF078049	BP AMERICA PRODUCTION CO.	HUGHES C
NMSF078049	L	NMSF078049	BP AMERICA PRODUCTION CO.	HUGHES C

NMSF078049A	L	NMSF078049A	ENERGEN RESOURCES CORPORATION	BOLIN A
NMSF078414	L	NMSF078414	BP AMERICA PRODUCTION CO.	DAY
NMSF078416A	L	NMSF078416A	BP AMERICA PRODUCTION CO.	HARDIE LS
NMSF078502	L	NMSF078502	BP AMERICA PRODUCTION CO.	VANDEWART A
NMSF078596A	L	NMSF078596A	BP AMERICA PRODUCTION CO.	FLORANCE
NMSF078818A	L	NMSF078818A	ENERGEN RESOURCES CORPORATION	U S A
NMSF079938	L	NMSF079938	BP AMERICA PRODUCTION CO.	JONES LS
NMNM011583	L	NMNM011583	CONOCOPHILLIPS COMPANY	OTERO FEDERAL
NMSF078431	L	NMSF078431	CONOCOPHILLIPS COMPANY	NICKSON
NMSF078431	L	NMSF078431	CONOCOPHILLIPS COMPANY	NICKSON
NMNM012201	L	NMNM012201	BP AMERICA PRODUCTION CO.	BLANCO A
NMNM014378	L	NMNM014378	FOUR STAR OIL GAS COMPANY	H.J.LOEFEDERALB
NMNM014378	L	NMNM014378	FOUR STAR OIL GAS COMPANY	H.J.LOEFEDERALB
NMSF078109	L	NMSF078109	BP AMERICA PRODUCTION CO	GALLEGOS CANYON
NMSF078109	L	NMSF078109	BP AMERICA PRODUCTION CO.	GALLEGOS CANYON
NMSF078566	L	NMSF078566	BP AMERICA PRODUCTION CO.	STOREY LS
NMSF078566	L	NMSF078566	BP AMERICA PRODUCTION CO.	STOREY LS
NMSF079907	L	NMSF079907	BP AMERICA PRODUCTION CO	GALLEGOS CANYON UNIT
NMSF079907	L	NMSF079907	BP AMERICA PRODUCTION CO.	GCU
NMNM0558142	L	NMNM0558142	BURLINGTON RESOURCES O&G CO LP	LARGO FEDERAL
NMSF078571	L	NMSF078571	BURLINGTON RESOURCES O&G CO LP	DAY B
NMSF078875	L	NMSF078875	BURLINGTON RESOURCES O&G CO LP	CANYON LARGO
NMSF078883	L	NMSF078883	BURLINGTON RESOURCES O&G CO LP	CANYON LARGO
NMSF078885	L	NMSF078885	BURLINGTON RESOURCES O&G CO LP	CANYON LARGO
NMNM019401	L	NMNM019401	PHOENIX HYDROCARBONS OPER CORP	LARGO FEDERAL
NMNM019401	L	NMNM019401	PHOENIX HYDROCARBONS OPER CORP	LARGO FEDERAL
NMNM019401	L	NMNM019401	PHOENIX HYDROCARBONS OPER CORP	LARGO FEDERAL
NMNM019402	L	NMNM019402	PHOENIX HYDROCARBONS OPER CORP	LARGO FEDERAL
NMNM019403	L	NMNM019403	PHOENIX HYDROCARBONS OPER CORP	LARGO FED
NMNM03380	L	NMNM03380	BP AMERICA PRODUCTION CO.	FLORENCE D LS
NMNM03380	L	NMNM03380	BP AMERICA PRODUCTION CO.	FLORENCE D LS
NMNM03380	L	NMNM03380	BP AMERICA PRODUCTION CO.	FLORENCE D LS
NMNM03603A	L	NMNM03603A	M&G DRILLING COMPANY	HAMMOND
NMNM03605	L	NMNM03605	M&G DRILLING COMPANY	MARRON
NMNM103798	L	NMNM103798	BP AMERICA PRODUCTION CO.	BLANCO
NMNM103799	L	NMNM103799	BP AMERICA PRODUCTION CO.	BOLACK B LS
NMSF077111	L	NMSF077111	BP AMERICA PRODUCTION CO.	STOREY C LS
NMSF077123	L	NMSF077123	BP AMERICA PRODUCTION CO.	WARREN COM
NMSF077123	L	NMSF077123	BP AMERICA PRODUCTION CO.	WARREN LS
NMSF078476	L	NMSF078476	PHOENIX HYDROCARBONS OPER CORP	FEDERAL E
NMSF078476	L	NMSF078476	PHOENIX HYDROCARBONS OPER CORP	FEDERAL E
NMSF078476	L	NMSF078476	PHOENIX HYDROCARBONS OPER CORP	FEDERAL J
NMSF078476	L	NMSF078476	PHOENIX HYDROCARBONS OPER CORP	FEDERAL J
NMSF078478	L	NMSF078478	PHOENIX HYDROCARBONS OPER CORP	FED E
NMSF078478	L	NMSF078478	PHOENIX HYDROCARBONS OPER CORP	FED E
NMSF078478	L	NMSF078478	PHOENIX HYDROCARBONS OPER CORP	FED E
NMSF078571	L	NMSF078571	CHEVRON MIDCONTINENT, LP	DAY B
NMSF079232	L	NMSF079232	BP AMERICA PRODUCTION CO.	BOLACK C LS
NMSF079232	L	NMSF079232	BP AMERICA PRODUCTION CO.	BOLACK C LS
NMSF079232	L	NMSF079232	XTO ENERGY INC	BOLACK C LS
NMSF079319	L	NMSF079319	BP AMERICA PRODUCTION CO.	SCHWERDTFEGER A
NMNM03453	L	NMNM03453	MOBIL OIL CORPORATION	ARROYO BLANCO23
NMSF077111	L	NMSF077111	BP AMERICA PRODUCTION CO.	STOREY C LS
NMSF078215	L	NMSF078215	BURLINGTON RESOURCES O&G CO LP	PAGE
NMSF078386	L	NMSF078386	BURLINGTON RESOURCES O&G CO LP	SAN JUAN 32-9 UNIT
NMSF078504	L	NMSF078504	BURLINGTON RESOURCES O&G CO LP	SAN JUAN 32 9
NMSF079232	L	NMSF079232	BP AMERICA PRODUCTION CO.	BOLACK C LS

NOOC14207469	L	NOOC14207469	RUNNING HORSE PROD CO	INEZ
NMSF079391	A	NMNM78409A	BURLINGTON RESOURCES O&G CO LP	SAN JUAN 27-5 UNIT
NMSF079392	L	NMSF079392	BURLINGTON RESOURCES O&G CO LP	SJ 27-5
NMSF079393	L	NMSF079393	BURLINGTON RESOURCES O&G CO LP	SJ 27-5
NMSF079394	L	NMSF079394	BURLINGTON RESOURCES O&G CO LP	SAN JUAN 27-5 UNIT
NMSF079403	L	NMSF079403	BURLINGTON RESOURCES O&G CO LP	SJ 27-5
NMSF079492B	L	NMSF079492B	BURLINGTON RESOURCES O&G CO LP	SJ 27-5
NMSF077107	L	NMSF077107	BP AMERICA PRODUCTION CO.	MICHENER
NMNM03595	L	NMNM03595	QUESTAR EXPL & PROD CO	EGU (ELIZ-6)
NMNM03595	L	NMNM03595	QUESTAR EXPL & PROD CO	ESCRITO GALLUP
NMNM6682	L	NMNM6682	QUESTAR EXPL & PROD CO	FEDERAL B
NMNM6682	L	NMNM6682	QUESTAR EXPL & PROD CO	FEDERAL B
NMSF078511	L	NMSF078511	BURLINGTON RESOURCES O&G CO LP	QUINN
NMSF078580	L	NMSF078580	BURLINGTON RESOURCES O&G CO LP	HOWELL C COM
NMSF078959	L	NMSF078959	QUESTAR EXPL & PROD CO	EGU (2-7)
NMSF078771	L	NMSF078771	WILLIAMS PRODUCTION CO LLC	ROSA UNIT
NMSF078772	L	NMSF078772	WILLIAMS PRODUCTION CO LLC	ROSA UNIT
NMSF077107B	L	NMSF077107B	CONOCOPHILLIPS COMPANY	MICHENER LS
NMSF077111	L	NMSF077111	BP AMERICA PRODUCTION CO.	STOREY C LS
NMNM0560223	L	NMNM0560223	RUNNING HORSE PROD CO	FREW FEDERAL
NMNM0560223	L	NMNM0560223	RUNNING HORSE PROD CO	FREW FEDERAL
NMNM0560223	L	NMNM0560223	RUNNING HORSE PROD CO	FREW FEDERAL
NMNM0560223	L	NMNM0560223	RUNNING HORSE PROD CO	FREW FEDERAL
NMNM0560223	L	NMNM0560223	RUNNING HORSE PROD CO	FREW FEDERAL
NMNM0560223	L	NMNM0560223	RUNNING HORSE PROD CO	FREW FEDERAL
NMNM0560223	L	NMNM0560223	RUNNING HORSE PROD CO	FREW FEDERAL
NOOC14207469	L	NOOC14207469	RUNNING HORSE PROD CO	INEZ
NMNM03541	L	NMNM03541	ENERGEN RESOURCES CORPORATION	HANCOCK
NMSF080345	L	NMSF080345	RIO CHAMA PETROLEUM INC.	DOUTHIT BROWNIN
NMNM0560223	L	NMNM0560223	RUNNING HORSE PROD CO	FREW FEDERAL
NMNM0560223	L	NMNM0560223	RUNNING HORSE PROD CO	FREW FEDERAL
NMNM0560223	L	NMNM0560223	RUNNING HORSE PROD CO	FREW FEDERAL
NMNM0560223	L	NMNM0560223	RUNNING HORSE PROD CO	FREW FEDERAL
NMNM0560223	L	NMNM0560223	RUNNING HORSE PROD CO	FREW FEDERAL
NMSF080539	L	NMSF080539	LITTLE CURTIS J	HURT FEDERAL
NMNM03381	L	NMNM03381	XTO ENERGY INC	BREECH B
NMNM03381	L	NMNM03381	XTO ENERGY INC	BREECH B
NMNM03547	L	NMNM03547	CAULKINS OIL COMPANY	BREECH F
NMNM03551	L	NMNM03551	CAULKINS OIL COMPANY	BREECH E
NMNM03551	L	NMNM03551	CAULKINS OIL COMPANY	BREECH E
NMNM03551	L	NMNM03551	XTO ENERGY INC	BREECH E
NMNM03553	L	NMNM03553	CAULKINS OIL COMPANY	BREECH D
NMSF079035A	L	NMSF079035A	XTO ENERGY INC	BREECH A
NMSF079035A	L	NMSF079035A	XTO ENERGY INC	BREECH A
NMSF079304	L	NMSF079304	CAULKINS OIL COMPANY	SANCHEZ
NMSF079304	L	NMSF079304	CAULKINS OIL COMPANY	SANCHEZ
NMSF079304	L	NMSF079304	XTO ENERGY INC	SANCHEZ
NMSF077056	L	NMSF077056	BURLINGTON RESOURCES O&G CO LP	COZZENS
NMSF077056	L	NMSF077056	BURLINGTON RESOURCES O&G CO LP	COZZENS
NMSF077056	L	NMSF077056	BURLINGTON RESOURCES O&G CO LP	COZZENS
NMSF078336C	L	NMSF078336C	BURLINGTON RESOURCES O&G CO LP	LINDSEY
NMSF046563	L	NMSF046563	CONOCOPHILLIPS COMPANY	MCLEOD
NMSF079508	L	NMSF079508	CONOCOPHILLIPS COMPANY	COLE
NMSF078389A	L	NMSF078389A	BURLINGTON RESOURCES O&G CO LP	SAN JUAN 32-9 UNIT
NMSF078504	L	NMSF078504	BURLINGTON RESOURCES O&G CO LP	SAN JUAN 32-9 UNIT
NMSF078513	L	NMSF078513	BURLINGTON RESOURCES O&G CO LP	SAN JUAN 32-9 UNIT
NMSF078513	L	NMSF078513	BURLINGTON RESOURCES O&G CO LP	SAN JUAN 32-9 UNIT

NMSF079909	L	NMSF079909	BURLINGTON RESOURCES O&G CO LP	SAN JUAN 32-9 UNIT
NMNM011393	L	NMNM011393	BURLINGTON RESOURCES O&G CO LP	HUERFANITO
NMNM105185	L	NMNM105185	FINLEY RESOURCES INC.	SAN ISIDRO 16
NMNM36936	L	NMNM36936	PRIDE ENERGY COMPANY	SAN ISIDRO 14
NMNM99702	L	NMNM99702	HIGH PLAINS PETROLEUM CORP	SAN ISIDRO 26
FEE	A	NMNM73121	BURLINGTON RESOURCES O&G CO LP	DUSENBERRY
14206003531	L	14206003531	VULCAN MINERALS & ENERGY INC	HGU
14206032037	L	14206032037	VULCAN MINERALS & ENERGY INC	HGU
14206032037	L	14206032037	VULCAN MINERALS & ENERGY INC	HGU
14206032037	L	14206032037	VULCAN MINERALS & ENERGY INC	HGU
14206032037	L	14206032037	VULCAN MINERALS & ENERGY INC	HGU
14206032037	L	14206032037	VULCAN MINERALS & ENERGY INC	HGU
14206032037	L	14206032037	VULCAN MINERALS & ENERGY INC	HGU
14206032037	L	14206032037	VULCAN MINERALS & ENERGY INC	HGU
14206032037	L	14206032037	VULCAN MINERALS & ENERGY INC	HGU
14206032037	L	14206032037	VULCAN MINERALS & ENERGY INC	HGU
14206032037	L	14206032037	VULCAN MINERALS & ENERGY INC	HGU
14206032037	L	14206032037	VULCAN MINERALS & ENERGY INC	HGU
14206032037	L	14206032037	VULCAN MINERALS & ENERGY INC	HGU
14206032037	L	14206032037	VULCAN MINERALS & ENERGY INC	HGU
14206032037	L	14206032037	VULCAN MINERALS & ENERGY INC	HGU
NMNM71716	L	NMNM71716	DUGAN PRODUCTION CORPORATION	LISBON
NMNM71716	L	NMNM71716	DUGAN PRODUCTION CORPORATION	LISBON
JIC64	L	JIC64	CONOCOPHILLIPS	JICARILLA 20
JIC66	L	JIC66	CONOCOPHILLIPS	JIC 28
JIC66	L	JIC66	CONOCOPHILLIPS	JIC 28
JIC66	L	JIC66	CONOCOPHILLIPS	JIC 28
JIC66	L	JIC66	CONOCOPHILLIPS	JIC 28
NMSF078504	L	NMSF078504	BURLINGTON RESOURCES O&G CO LP	SAN JUAN 32-9
NMSF079143	L	NMSF079143	BURLINGTON RESOURCES O&G CO LP	SAN JUAN 32 9
NMSF078764	L	NMSF078764	WILLIAMS PRODUCTION CO LLC	ROSA UNIT
NMSF078771	L	NMSF078771	WILLIAMS PRODUCTION CO LLC	ROSA UNIT
NMNM84664	L	NMNM84664	PRIDE ENERGY COMPANY	SAN ISIDRO
NMSF078039	A	NMNM76203	BP AMERICA PRODUCTION CO.	BARNES
NMSF077329	L	NMSF077329	BURLINGTON RESOURCES O&G CO LP	C M MORRIS
NMNM99702	L	NMNM99702	HIGH PLAINS PETROLEUM CORP	SAN ISIDRO 26
NMSF080566A	L	NMSF080566A	STANDARD SILVER CORP	NZ
NMNM44551	L	NMNM44551	U.S. ENERCORP, L.L.C.	CHIJULLA 34
NMNM68761	L	NMNM68761	U.S. ENERCORP, L.L.C.	CUBA MESA
NMNM68761	L	NMNM68761	U.S. ENERCORP, L.L.C.	CUBA MESA U 35
NMNM113426	L	NMNM113426	HIGH PLAINS OPERATING COMPANY	OJO ENCINO 21 FED SWD
NMNM5980	L	NMNM5980	MERRION OIL & GAS CORP	FEDERAL 21
NMNM5980	L	NMNM5980	MERRION OIL & GAS CORP	FEDERAL 21
NMNM5980	L	NMNM5980	MERRION OIL & GAS CORP	FEDERAL H 21
NMNM7509	L	NMNM7509	MERRION OIL & GAS CORP	FEDERAL 28
NMSF078128	L	NMSF078128	BURLINGTON RESOURCES O&G CO LP	TURNER
NMSF078511	L	NMSF078511	BURLINGTON RESOURCES O&G CO LP	QUINN
NMSF080917	L	NMSF080917	BP AMERICA PRODUCTION CO.	ATLANTIC B LS
NMNM0555563	L	NMNM0555563	BURLINGTON RESOURCES O&G CO LP	LARGO
NMSF078208	L	NMSF078208	BURLINGTON RESOURCES O&G CO LP	SUNRAY B
NMSF078208	L	NMSF078208	BURLINGTON RESOURCES O&G CO LP	SUNRAY B
NMSF078841B	L	NMSF078841B	ROBERT L BAYLESS PRODUCER LLC	HAZEL BOLACK
NMSF078208	L	NMSF078208	BURLINGTON RESOURCES O&G CO LP	SUNRAY B
NMSF078208	L	NMSF078208	BURLINGTON RESOURCES O&G CO LP	SUNRAY B
NMSF077384	A	NMNM78395A	BURLINGTON RESOURCES O&G CO LP	HUERFANO UNIT
FEE	L	FEE	BURLINGTON RESOURCES O&G CO LP	SAN JUAN 32-9
NMSF078875	L	NMSF078875	BURLINGTON RESOURCES O&G CO LP	CANYON LARGO

NMSF078875	L	NMSF078875	MERRION OIL & GAS CORP	CANYON LARGO
NMSF078387	L	NMSF078387	BURLINGTON RESOURCES O&G CO LP	HOWELL D
NMSF078509	L	NMSF078509	BURLINGTON RESOURCES O&G CO LP	SAN JUAN 32-9 NP
NMNM012710	L	NMNM012710	BURLINGTON RESOURCES O&G CO LP	SAN JUAN 30-6 UNIT
NMSF079383	L	NMSF079383	BURLINGTON RESOURCES O&G CO LP	SAN JUAN 30-6 UNIT
NMNM87305	L	NMNM87305	GEOMET OPERATING COMPANY	ENGLEBERRY
NMNM04209	L	NMNM04209	CONOCOPHILLIPS COMPANY	FEUILLE FEDERAL
NMSF078336	L	NMSF078336	BP AMERICA PRODUCTION CO.	FLORANCE
NMNM014021B	L	NMNM014021B	QUESTAR EXPL & PROD CO	STEPHENSON
NMNM014022	L	NMNM014022	QUESTAR EXPL & PROD CO	EGU (3-20)
NMNM16586	L	NMNM16586	QUESTAR EXPL & PROD CO	FEDERAL I
NMNM6681	L	NMNM6681	QUESTAR EXPL & PROD CO	FEDERAL C
NMSF078924A	A	NMNM78390X	QUESTAR EXPL & PROD CO	ESCRITO GALLUP UNIT
NMSF080202B	L	NMSF080202B	QUESTAR EXPL & PROD CO	FEDERAL 4-26
NMSF078198	L	NMSF078198	BURLINGTON RESOURCES O&G CO LP	NYE
NMNM54981	L	NMNM54981	DUGAN PRODUCTION CORPORATION	SHEBA TEMPLE
NMNM010063	L	NMNM010063	CONOCOPHILLIPS COMPANY	REDFERN
NMNM013365	L	NMNM013365	CONOCOPHILLIPS COMPANY	PHILLIPS
NMNM03179	L	NMNM03179	BURLINGTON RESOURCES O&G CO LP	AZTEC
NMNM0396	L	NMNM0396	BURLINGTON RESOURCES O&G CO LP	HUERFANO UNIT
NMNM04226	L	NMNM04226	BURLINGTON RESOURCES O&G CO LP	MCMANUS
NMSF065557	L	NMSF065557	PRODUCING ROYALTIES INC	CAROLL CORNELL
NMSF065557	L	NMSF065557	PRODUCING ROYALTIES INC	PAYNE
NMNM99702	L	NMNM99702	HIGH PLAINS PETROLEUM CORP	FORK ROCK
NMNM99702	L	NMNM99702	HIGH PLAINS PETROLEUM CORP	SAN ISIDRO 26
NMSF081098	L	NMSF081098	BURLINGTON RESOURCES O&G CO LP	RIDDLE
NMNM36936	L	NMNM36936	PRIDE ENERGY COMPANY	SAN ISIDRO 13
NMNM043286A	L	NMNM043286A	SYNERGY OPERATING	MEDIA ENTRADA
NMNM12012	L	NMNM12012	SYNERGY OPERATING	MEDIA ENTRADA
NMNM043286	L	NMNM043286	SYNERGY OPERATING	MEDIA ENTRADA
NMNM058122	L	NMNM058122	MERRION OIL & GAS CORPORATION	FEDERAL MEDIO
NMNM058122	L	NMNM058122	SYNERGY OPERATING	MEU NO.
NMNM28241	L	NMNM28241	MERRION OIL & GAS CORPORATION	FEDERAL MEDIA
NMNM68761	L	NMNM68761	U.S. ENERCORP, L.L.C.	CUBA MESA
NMNM68761	L	NMNM68761	U.S. ENERCORP, L.L.C.	CUBA MESA U 35
NMNM62577	L	NMNM62577	SHOGOIL LIMITED	CHUIJUILLA 3114
NMNM043286	L	NMNM043286	SYNERGY OPERATING	MEDIA ENTRADA
NMNM058122	L	NMNM058122	SYNERGY OPERATING	MEDIA ENTRADA
NMNM100800	L	NMNM100800	PENWELL ENERGY INC	PENISTAJA FED
NMNM44551	L	NMNM44551	U.S. ENERCORP, L.L.C.	CHIJULLA 34
NMNM53171	L	NMNM53171	ROZE OIL COMPANY	CHASE
NMSF080539	L	NMSF080539	LITTLE CURTIS J	HURT FEDERAL
NMSF080539	L	NMSF080539	LITTLE CURTIS J	HURT FEDERAL
NMSF080566A	L	NMSF080566A	STANDARD SILVER CORP	NZ
NMSF080566B	L	NMSF080566B	MINEL INCORPORATED	CAYIAS
NMSF080566B	L	NMSF080566B	MINEL INCORPORATED	CAYIAS
NMNM71697	L	NMNM71697	COULTHURST MGT & INVST INC	JENNY
NMNM71697	L	NMNM71697	COULTHURST MGT & INVST INC	JENNY
NM04077A	A	NMNM073520	N M & O OPERATING COMPANY	FEDERAL
NMSF081161A	L	NMSF081161A	TORREON OIL COMPANY	SAN LUIS FED
NMNM054196	L	NMNM054196	PNM GAS SERVICES	SAN YSIDRO
NMNM054196	L	NMNM054196	PNM GAS SERVICES	SAN YSIDRO
NMNM054196	L	NMNM054196	PNM GAS SERVICES	SAN YSIDRO
NMNM054196	L	NMNM054196	PNM GAS SERVICES	SAN YSIDRO
NMNM054196	L	NMNM054196	PNM GAS SERVICES	SAN YSIDRO
NMNM054196	L	NMNM054196	PNM GAS SERVICES	SAN YSIDRO
NMNM054196	L	NMNM054196	PNM GAS SERVICES	SAN YSIDRO

NMNM054196	L	NMNM054196	PNM GAS SERVICES	SAN YSIDRO
NMNM14240	L	NMNM14240	PNM GAS SERVICES	SAN YSIDRO
NMNM14240	L	NMNM14240	PNM GAS SERVICES	SAN YSIDRO
NMNM053908	L	NMNM053908	PNM GAS SERVICES	SAN YSIDRO
NMNM053908	L	NMNM053908	PNM GAS SERVICES	SAN YSIDRO
NMNM054196	L	NMNM054196	PNM GAS SERVICES	CLUFF
NMNM054196	L	NMNM054196	PNM GAS SERVICES	CLUFF
NMNM054196	L	NMNM054196	PNM GAS SERVICES	KING
NMNM054196	L	NMNM054196	PNM GAS SERVICES	SAN YSIDRO
NMNM054196	L	NMNM054196	PNM GAS SERVICES	SAN YSIDRO
NMNM054196	L	NMNM054196	PNM GAS SERVICES	SAN YSIDRO
NMNM054196	L	NMNM054196	PNM GAS SERVICES	SAN YSIDRO
NMNM054196	L	NMNM054196	PNM GAS SERVICES	SAN YSIDRO
NMNM054196	L	NMNM054196	PNM GAS SERVICES	SAN YSIDRO
NMNM054196	L	NMNM054196	PNM GAS SERVICES	SAN YSIDRO
NMNM054196	L	NMNM054196	PNM GAS SERVICES	SAN YSIDRO
NMNM44551	L	NMNM44551	U.S. ENERCORP, L.L.C.	CHIJULLA 34
NMNM106646	L	NMNM106646	WW OIL & GAS INC	RIGHT ANGLE FEDERAL
NMNM1696	L	NMNM1696	MERRION OIL & GAS CORPORATION	BOLING FED
NMNM1696	L	NMNM1696	MERRION OIL & GAS CORPORATION	BOLING FEDERAL
NMNM28241	L	NMNM28241	MERRION OIL & GAS CORPORATION	MILLER FED
NMNM63804	L	NMNM63804	BURLINGTON RESOURCES	FEDERAL
NMNM64046	L	NMNM64046	BURLINGTON RESOURCES	BOLING FED
NMNM64046	L	NMNM64046	MERRION OIL & GAS CORPORATION	BOLING FED
NMNM28241	L	NMNM28241	MERRION OIL & GAS CORPORATION	MILLER FED
NMSF079383	L	NMSF079383	BURLINGTON RESOURCES O&G CO LP	SAN JUAN 30-6 UNIT
NMNM68761	L	NMNM68761	U.S. ENERCORP, L.L.C.	CUBA MESA
NMNM68761	L	NMNM68761	U.S. ENERCORP, L.L.C.	CUBA MESA
NMNM68761	L	NMNM68761	U.S. ENERCORP, L.L.C.	CUBA MESA U 35
NMNM68761	L	NMNM68761	U.S. ENERCORP, L.L.C.	CUBA MESA U 35
NMNM012202	L	NMNM012202	BP AMERICA PRODUCTION CO.	BOLACK B LS
NMNM054196	L	NMNM054196	PNM GAS SERVICES	CLUFF
NMNM054196	L	NMNM054196	PNM GAS SERVICES	SAN YSIDRO
NMNM054196	L	NMNM054196	PNM GAS SERVICES	SAN YSIDRO
NMNM054196	L	NMNM054196	PNM GAS SERVICES	SAN YSIDRO
NMNM053908	L	NMNM053908	PNM GAS SERVICES	SAN YSIDRO
NMNM054196	L	NMNM054196	PNM GAS SERVICES	SAN YSIDRO
NMNM0546	L	NMNM0546	CONOCOPHILLIPS COMPANY	MADDOX WN FED
NMNM85806	L	NMNM85806	HIGH PLAINS PETROLEUM CORP	SUNSHINE FED 1
NMNM98716	L	NMNM98716	PENWELL ENERGY INC	FEDERAL 27
NMNM043286	L	NMNM043286	SYNERGY OPERATING	MEDIA ENTRADA
NMNM043286	L	NMNM043286	SYNERGY OPERATING	MEDIA ENTRADA
NMNM86448	L	NMNM86448	BURLINGTON RESOURCES	PIEDRA LUMBRE
NMNM12012	L	NMNM12012	SYNERGY OPERATING	MEU NO.
NMNM23733	L	NMNM23733	PRIDE ENERGY COMPANY	SAN ISIDRO 3
NMNM36096	L	NMNM36096	PRIDE ENERGY COMPANY	SAN ISIDRO
NMNM37548	L	NMNM37548	PRIDE ENERGY COMPANY	SAN ISIDRO 1
NMNM20903	L	NMNM20903	THE GARY WILLIAMS COMPANY	PENISTAJA 3
NMNM24449	L	NMNM24449	THE GARY WILLIAMS COMPANY	PENISTAJA 11
NMNM16579	L	NMNM16579	THE GARY WILLIAMS COMPANY	TAYLER 30
NMNM24445	L	NMNM24445	THE GARY WILLIAMS COMPANY	TAYLER 32
NMNM25295	L	NMNM25295	THE GARY WILLIAMS COMPANY	TAYLER 31
NMNM29168	L	NMNM29168	THE GARY WILLIAMS COMPANY	TAYLER 29
NMNM29169	L	NMNM29169	THE GARY WILLIAMS COMPANY	TAYLER 28
NMNM84682	L	NMNM84682	THE GARY WILLIAMS COMPANY	CEJA PELON
NMSF077974	L	NMSF077974	CONOCOPHILLIPS COMPANY	LODEWICK
NMNM12012	L	NMNM12012	SYNERGY OPERATING	MEDIA ENTRADA

NMNM12012	L	NMNM12012	SYNERGY OPERATING	MEU NO.
NMNM44551	L	NMNM44551	U.S. ENERCORP, L.L.C.	CHIJULLA 34
NMNM63804	L	NMNM63804	BURLINGTON RESOURCES	FEDERAL
NMNM68761	L	NMNM68761	U.S. ENERCORP, L.L.C.	CUBA MESA
NMNM68761	L	NMNM68761	U.S. ENERCORP, L.L.C.	CUBA MESA U 35
NMNM043286A	L	NMNM043286A	SYNERGY OPERATING	MEDIA ENTRADA
NMNM058122	L	NMNM058122	MERRION OIL & GAS CORPORATION	FEDERAL MEDIO
NMNM98710	L	NMNM98710	HIGH PLAINS PETROLEUM CORP	DEES FEDERAL
NMNM57151	L	NMNM57151	THE GARY WILLIAMS COMPANY	
NMNM7765	L	NMNM7765	THE GARY WILLIAMS COMPANY	JOHNSON 4
NMNM84664	L	NMNM84664	PRIDE ENERGY COMPANY	SAN ISIDRO
NMNM011393	L	NMNM011393	BURLINGTON RESOURCES O&G CO LP	HUERFANITO
NMNM16470	L	NMNM16470	RUNNING HORSE PROD CO	COWSAROUND 1
NMNM16471	L	NMNM16471	PENDRAGON ENERGY PTNRS INC	COWSAROUND 2
NMNM622	L	NMNM622	RUNNING HORSE PROD CO	CHACO PLANT
NMNM6897	L	NMNM6897	BURLINGTON RESOURCES O&G CO LP	NAGEEZI
NMSF078356B	L	NMSF078356B	BURLINGTON RESOURCES O&G CO LP	HUERFANITO UNIT NP
NMSF080117	A	NMNM78394A	BURLINGTON RESOURCES O&G CO LP	HUERFANITO UNIT
NMSF080566A	L	NMSF080566A	STANDARD SILVER CORP	NZ
NMNM23230	L	NMNM23230	THE GARY WILLIAMS COMPANY	CEJA PELON 28
NMNM25611	L	NMNM25611	THE GARY WILLIAMS COMPANY	CEJA PELON 25
NMNM100282	L	NMNM100282	YATES PETROLEUM CORPORATION	NATANI
NMNM94571	L	NMNM94571	FOSTER BROWN PRODUCTION INC.	FRANKLIN
NMNM36096	L	NMNM36096	PRIDE ENERGY COMPANY	SAN ISIDRO 12
NMNM36936	L	NMNM36936	PRIDE ENERGY COMPANY	SAN ISIDRO 13
NMNM36936	L	NMNM36936	PRIDE ENERGY COMPANY	SAN ISIDRO 14
NMSF078580	L	NMSF078580	BURLINGTON RESOURCES O&G CO LP	HOWELL C COM
NMSF078987	L	NMSF078987	BURLINGTON RESOURCES O&G CO LP	CANYON LARGO
NMNM0556820A	L	NMNM0556820A	ARWOOD STOWE	TIMMY
NMNM0556820A	L	NMNM0556820A	ARWOOD STOWE	TIMMY
NMSF081171A	L	NMSF081171A	COULTHURST MGT & INVST INC	DARLA
NMSF081171A	L	NMSF081171A	COULTHURST MGT & INVST INC	DARLA
NMSF081171A	L	NMSF081171A	COULTHURST MGT & INVST INC	DARLA INJECTION
NMSF081171K	L	NMSF081171K	COULTHURST MGT & INVST INC	ANN
NMSF081171K	L	NMSF081171K	COULTHURST MGT & INVST INC	ERIN
NMSF081171N	L	NMSF081171N	ARWOOD STOWE	ANN
NMNM058122	L	NMNM058122	MERRION OIL & GAS CORPORATION	FEDERAL MEDIO
NMNM058122	L	NMNM058122	MERRION OIL & GAS CORPORATION	FEDERAL MEDIO
NMNM87227	L	NMNM87227	SYNERGY OPERATING, LLC	EAGLE MESA UNIT
NMNM87227	L	NMNM87227	SYNERGY OPERATING, LLC	EAGLE MESA UNIT
NMNM87227	L	NMNM87227	SYNERGY OPERATING, LLC	EAGLE MESA UNIT
NMNM0556820A	L	NMNM0556820A	ARWOOD STOWE	TIMMY
NMNM71697	L	NMNM71697	COULTHURST MGT & INVST INC	JENNY
NMSF081171K	L	NMSF081171K	COULTHURST MGT & INVST INC	ANN
NMSF081171K	L	NMSF081171K	COULTHURST MGT & INVST INC	ANN
NMSF081171K	L	NMSF081171K	COULTHURST MGT & INVST INC	SOUTH SAN LUIS WW
NMSF081171K	L	NMSF081171K	COULTHURST MGT & INVSTS INC	ERIN
NMNM019400	L	NMNM019400	BURLINGTON RESOURCES O&G CO LP	CANYON LARGO
NMSF078875	L	NMSF078875	BURLINGTON RESOURCES O&G CO LP	CANYON LARGO
NMSF078878	A	NMNM78383A	BURLINGTON RESOURCES O&G CO LP	CANYON LARGO UNIT
NMSF078878	L	NMSF078878	BURLINGTON RESOURCES O&G CO LP	CANYON LARGO UNIT
NMSF078878	L	NMSF078878	BURLINGTON RESOURCES O&G CO LP	CANYON LARGO UNIT
NMSF078878	L	NMSF078878	BURLINGTON RESOURCES O&G CO LP	CANYON LARGO UNIT
NMSF078879	L	NMSF078879	BURLINGTON RESOURCES O&G CO LP	CANYON LARGO
NMSF078879	L	NMSF078879	BURLINGTON RESOURCES O&G CO LP	CANYON LARGO UNIT
NMSF078880	L	NMSF078880	BURLINGTON RESOURCES O&G CO LP	CANYON LARGO UNIT
NMSF078882	L	NMSF078882	BURLINGTON RESOURCES O&G CO LP	CANYON LARGO UNIT

NMSF078884	L	NMSF078884	BURLINGTON RESOURCES O&G CO LP	CANYON LARGO
NMSF078884	L	NMSF078884	BURLINGTON RESOURCES O&G CO LP	CANYON LARGO
NMSF078884	L	NMSF078884	BURLINGTON RESOURCES O&G CO LP	CANYON LARGO UNIT
NMSF078885	L	NMSF078885	BURLINGTON RESOURCES O&G CO LP	CANYON LARGO
NMSF078885	L	NMSF078885	BURLINGTON RESOURCES O&G CO LP	CANYON LARGO
NMSF078987	L	NMSF078987	BURLINGTON RESOURCES O&G CO LP	CANYON LARGO UNIT
NMSF079071	L	NMSF079071	BURLINGTON RESOURCES O&G CO LP	CANYON LARGO UNIT
NMSF079380	L	NMSF079380	CONOCOPHILLIPS COMPANY	SJ 32-8
NMNM03521	L	NMNM03521	CONOCOPHILLIPS COMPANY	SAN JUAN 28-7NP
NMSF078640	L	NMSF078640	CONOCOPHILLIPS COMPANY	SAN JUAN 28-7 UNIT
NMSF078640	L	NMSF078640	CONOCOPHILLIPS COMPANY	SAN JUAN 28-7 UNIT
NMSF078640	L	NMSF078640	CONOCOPHILLIPS COMPANY	SAN JUAN 28-7 UNIT
NMSF081160F	L	NMSF081160F	SAGEBRUSH OIL INCORPORATED	SAN LUIS FEDERAL
NMSF078201A	L	NMSF078201A	BURLINGTON RESOURCES O&G CO LP	RIDDLE A
NMSF078201A	L	NMSF078201A	BURLINGTON RESOURCES O&G CO LP	RIDDLE A
NMSF077111	L	NMSF077111	CONOCOPHILLIPS COMPANY	STORY C
NMSF078194	L	NMSF078194	CONOCOPHILLIPS COMPANY	LUDWICK LS
NMSF077107	L	NMSF077107	CONOCOPHILLIPS COMPANY	MICHENER A LS
NMSF077107	L	NMSF077107	CONOCOPHILLIPS COMPANY	MICHENER A LS
NMSF078272C	L	NMSF078272C	DJ SIMMONS INC	DUNN FEDERAL
NMSF078863	L	NMSF078863	CONOCOPHILLIPS COMPANY	KRAUSE FEDERAL
NMSF078687	L	NMSF078687	CONOCOPHILLIPS COMPANY	SAN JUAN 32 FED 15
NMSF078875	L	NMSF078875	BURLINGTON RESOURCES O&G CO LP	CANYON LARGO
NMSF078878	L	NMSF078878	BURLINGTON RESOURCES O&G CO LP	CANYON LARGO UNIT
NMSF077329	A	NMNM73676	XTO ENERGY INC	MARTIN GAS COM
NMNM067988	L	NMNM067988	MCELVAIN OIL & GAS PROPERTIES	FOSTER-FOSTER
NMSF080430A	L	NMSF080430A	BURLINGTON RESOURCES O&G CO LP	SAN JUAN 28-6 UNIT
NMNM28760	L	NMNM28760	BURLINGTON RESOURCES O&G CO LP	LITTLE FEDERAL
NMNM04202	L	NMNM04202	CONOCOPHILLIPS COMPANY	JOHNSTON LS
NMNM80162	L	NMNM80162	CONOCOPHILLIPS COMPANY	SAN JUAN 29-5 U
NMSF077107	L	NMSF077107	CONOCOPHILLIPS COMPANY	MICHENER A LS
NMSF077107B	L	NMSF077107B	CONOCOPHILLIPS COMPANY	MICHENER LS
NMSF078343	L	NMSF078343	CONOCOPHILLIPS COMPANY	SAN JUAN 29-5 UNIT
NMSF078497A	L	NMSF078497A	CONOCOPHILLIPS COMPANY	SJ 28-7
NMNM01074	L	NMNM01074	BURLINGTON RESOURCES O&G CO LP	HUERFANO
NMNM02861	L	NMNM02861	BURLINGTON RESOURCES O&G CO LP	LODEWICK
NMSF046563	L	NMSF046563	BURLINGTON RESOURCES O&G CO LP	FEASEL A
NMSF046563	L	NMSF046563	XTO ENERGY INC	FEDERAL A
NMSF078977	L	NMSF078977	XTO ENERGY INC	FED C
NMNM043286	L	NMNM043286	SYNERGY OPERATING	MEDIA ENTRADA
NMNM043286	L	NMNM043286	SYNERGY OPERATING	MEDIA ENTRADA
NMNM045884A	L	NMNM045884A	MERRION OIL & GAS CORPORATION	FEDERAL MEDIA
NMNM058122	L	NMNM058122	MERRION OIL & GAS CORPORATION	FEDERAL MEDIO
NMNM058122	L	NMNM058122	SYNERGY OPERATING	MEDIA ENTRADA
NMNM058122	L	NMNM058122	SYNERGY OPERATING	MEU NO.
NMNM12012	L	NMNM12012	SYNERGY OPERATING	MEDIA ENTRADA
NMNM12012	L	NMNM12012	SYNERGY OPERATING	MEU NO.
NMNM1696	L	NMNM1696	MERRION OIL & GAS CORPORATION	BOLING FED
NMNM1696	L	NMNM1696	MERRION OIL & GAS CORPORATION	BOLING FEDERAL
NMNM28241	L	NMNM28241	MERRION OIL & GAS CORPORATION	FEDERAL MEDIA
NMNM28241	L	NMNM28241	MERRION OIL & GAS CORPORATION	FEDERAL MEDIA
NMNM64046	L	NMNM64046	BURLINGTON RESOURCES	BOLING FED
NMNM106646	L	NMNM106646	WW OIL & GAS INC	RIGHT ANGLE FEDERAL
NMNM63804	L	NMNM63804	BURLINGTON RESOURCES	FEDERAL
NMNM058122	L	NMNM058122	MERRION OIL & GAS CORPORATION	FEDERAL MEDIO
NMNM96798	L	NMNM96798	DUGAN PRODUCTION CORPORATION	SAGE CREEK
NMNM98710	L	NMNM98710	HIGH PLAINS PETROLEUM CORP	DEES FEDERAL

NMNM048569	L	NMNM048569	FOUR STAR OIL GAS COMPANY	MEXICO FED K
NMNM98716	L	NMNM98716	PENWELL ENERGY INC	FEDERAL 27
NMSF080917	L	NMSF080917	BP AMERICA PRODUCTION CO.	ATLANTIC B LS
NMNM013885	L	NMNM013885	BP AMERICA PRODUCTION CO.	CRAWFORD COM B
NMSF078106	L	NMSF078106	BP AMERICA PRODUCTION CO.	GALLEGOS CANYON UNIT
NMSF078106	L	NMSF078106	BP AMERICA PRODUCTION CO.	GCU
NMSF078109	L	NMSF078109	BP AMERICA PRODUCTION CO.	GALLEGOS CANYON
NMSF078904	L	NMSF078904	BP AMERICA PRODUCTION CO.	GCU
NMSF078904	L	NMSF078904	BP AMERICA PRODUCTION CO.	GCU
NMSF079907	L	NMSF079907	BP AMERICA PRODUCTION CO.	GCU
NMNM100800	L	NMNM100800	PENWELL ENERGY INC	PENISTAJA FED
NMNM013688	L	NMNM013688	BP AMERICA PRODUCTION CO.	ATLANTIC LS
NMSF078046	L	NMSF078046	BP AMERICA PRODUCTION CO.	HUGHES LS
NMSF078049	L	NMSF078049	BP AMERICA PRODUCTION CO.	HUGHES C
NMSF078414	L	NMSF078414	BP AMERICA PRODUCTION CO.	DAY A LS
NMSF078414	L	NMSF078414	BP AMERICA PRODUCTION CO.	DAY A LS
NMSF079319	L	NMSF079319	BP AMERICA PRODUCTION CO.	SCHWERDTFEGER A
NMSF080246	L	NMSF080246	BP AMERICA PRODUCTION CO.	FLORANCE
NMNM10183	L	NMNM10183	BURLINGTON RESOURCES O&G CO LP	HANCOCK COM
NMNM010989	L	NMNM010989	BP AMERICA PRODUCTION CO.	FIELDS /A/
NMNM10183	L	NMNM10183	BURLINGTON RESOURCES O&G CO LP	HANCOCK COM
NMNM03380	L	NMNM03380	XTO ENERGY INC	FLORENCE D LS
NMNM015150	L	NMNM015150	CONOCOPHILLIPS COMPANY	STOVE CANYON
NMNM03521	A	NMNM78413A	CONOCOPHILLIPS COMPANY	SAN JUAN 28-7 UNIT
NMSF078476	L	NMSF078476	CONOCOPHILLIPS COMPANY	OXNARD
NMSF078498A	A	NMNM78413A	CONOCOPHILLIPS COMPANY	SAN JUAN 28-7 UNIT
NMSF078565	L	NMSF078565	CONOCOPHILLIPS COMPANY	SAN JUAN 28-7 UNIT
NMSF078570	L	NMSF078570	CONOCOPHILLIPS COMPANY	SAN JUAN 28-7 UNIT
NMSF078570	L	NMSF078570	CONOCOPHILLIPS COMPANY	SAN JUAN 28-7 UNIT
NMSF078640	L	NMSF078640	CONOCOPHILLIPS COMPANY	SAN JUAN 28-7
NMSF078835	A	NMNM78413C	CONOCOPHILLIPS COMPANY	SAN JUAN 28-7 UNIT
NMSF078835	A	NMNM78413C	CONOCOPHILLIPS COMPANY	SAN JUAN 28-7 UNIT
NMSF078835	L	NMSF078835	CONOCOPHILLIPS COMPANY	SAN JUAN 28-7 UNIT
NMSF078835	L	NMSF078835	CONOCOPHILLIPS COMPANY	SAN JUAN 28-7 UNIT
NMSF078840	L	NMSF078840	CONOCOPHILLIPS COMPANY	SAN JUAN 28-7
NMSF078840	L	NMSF078840	CONOCOPHILLIPS COMPANY	SAN JUAN 28-7 UNIT
NMSF078840	L	NMSF078840	CONOCOPHILLIPS COMPANY	SAN JUAN 28-7 UNIT
NMSF079289A	A	NMNM78413B	CONOCOPHILLIPS COMPANY	SAN JUAN 28-7 UNIT
NMSF078598	L	NMSF078598	BURLINGTON RESOURCES O&G CO LP	CANYON LARGO
NMSF078598	L	NMSF078598	BURLINGTON RESOURCES O&G CO LP	CANYON LARGO
NMSF078874	L	NMSF078874	MERRION OIL & GAS CORP	CANYON LARGO NP
NMSF078877	L	NMSF078877	BURLINGTON RESOURCES O&G CO LP	CANYON LARGO
NMSF078883	L	NMSF078883	BURLINGTON RESOURCES O&G CO LP	CANYON LARGO
NMSF078884	A	NMNM78383A	BURLINGTON RESOURCES O&G CO LP	CANYON LARGO UNIT
NMSF078884	L	NMSF078884	BURLINGTON RESOURCES O&G CO LP	CANYON LARGO
NMSF078885	L	NMSF078885	BURLINGTON RESOURCES O&G CO LP	CANYON LARGO
NMSF078885	L	NMSF078885	BURLINGTON RESOURCES O&G CO LP	CANYON LARGO
NMSF078885	L	NMSF078885	BURLINGTON RESOURCES O&G CO LP	CANYON LARGO
NMSF078885A	A	NMNM78383A	BURLINGTON RESOURCES O&G CO LP	CANYON LARGO UNIT
NMSF078886	L	NMSF078886	BURLINGTON RESOURCES O&G CO LP	CANYON LARGE U
NMSF079177	A	NMNM78383A	BURLINGTON RESOURCES O&G CO LP	CANYON LARGO UNIT
NMSF079177	A	NMNM78383A	BURLINGTON RESOURCES O&G CO LP	CANYON LARGO UNIT
NMSF079177	L	NMSF079177	BURLINGTON RESOURCES O&G CO LP	CANYON LARGO
NMSF079177	L	NMSF079177	BURLINGTON RESOURCES O&G CO LP	CANYON LARGO
NMSF081325	L	NMSF081325	BURLINGTON RESOURCES O&G CO LP	CANYON LARGO
NMNM03560	L	NMNM03560	CONOCOPHILLIPS COMPANY	SAN JUAN 28-7
NMNM03560	L	NMNM03560	CONOCOPHILLIPS COMPANY	SAN JUAN 28-7 UNIT

NMNM05791	L	NMNM05791	CONOCOPHILLIPS COMPANY	GRAHAM B
NMNM05791	L	NMNM05791	CONOCOPHILLIPS COMPANY	GRAHAM B
NMNM05791	L	NMNM05791	CONOCOPHILLIPS COMPANY	GRAHAM B
NMNM05791	L	NMNM05791	CONOCOPHILLIPS COMPANY	GRAHAM B
NMNM05791	L	NMNM05791	CONOCOPHILLIPS COMPANY	GRAHAM B
NMSF077107	L	NMSF077107	CONOCOPHILLIPS COMPANY	MICHENER A LS
NMSF077107	L	NMSF077107	CONOCOPHILLIPS COMPANY	MICHENER A LS
NMSF078478	L	NMSF078478	CONOCOPHILLIPS COMPANY	MARRON WN FEDERAL
NMSF078480	L	NMSF078480	CONOCOPHILLIPS COMPANY	HAMMOND WN FEDERAL
NMSF078480	L	NMSF078480	CONOCOPHILLIPS COMPANY	HAMMOND WN FEDERAL
NMSF078497	A	NMNM78413A	CONOCOPHILLIPS COMPANY	SAN JUAN 28-7 UNIT
NMSF078876	L	NMSF078876	BURLINGTON RESOURCES O&G CO LP	CANYON LARGO
NMSF078876	L	NMSF078876	BURLINGTON RESOURCES O&G CO LP	CANYON LARGO
NMSF078876	L	NMSF078876	BURLINGTON RESOURCES O&G CO LP	CANYON LARGO NP
NMSF078878	L	NMSF078878	BURLINGTON RESOURCES O&G CO LP	CANYON LARGO
NMSF078886	L	NMSF078886	BURLINGTON RESOURCES O&G CO LP	CANYON LARGO
NMSF078886	L	NMSF078886	BURLINGTON RESOURCES O&G CO LP	CANYON LARGO NP
NMSF078878	A	NMNM78383A	BURLINGTON RESOURCES O&G CO LP	CANYON LARGO UNIT
NMSF078878	A	NMNM78383A	BURLINGTON RESOURCES O&G CO LP	CANYON LARGO UNIT
NMSF078879	A	NMNM78383A	BURLINGTON RESOURCES O&G CO LP	CANYON LARGO UNIT
NMSF078880	L	NMSF078880	BURLINGTON RESOURCES O&G CO LP	CANYON LARGO
NMSF078880	L	NMSF078880	BURLINGTON RESOURCES O&G CO LP	CANYON LARGO UNIT
NMSF078881	A	NMNM78383A	BURLINGTON RESOURCES O&G CO LP	CANYON LARGO UNIT
NMSF078881	L	NMSF078881	BURLINGTON RESOURCES O&G CO LP	CANYON LARGO
NMSF078882	A	NMNM78383A	BURLINGTON RESOURCES O&G CO LP	CANYON LARGO UNIT
NMSF078882	A	NMNM78383A	BURLINGTON RESOURCES O&G CO LP	CANYON LARGO UNIT
NMSF078882	A	NMNM78383A	BURLINGTON RESOURCES O&G CO LP	CANYON LARGO UNIT
NMSF078883	L	NMSF078883	BURLINGTON RESOURCES O&G CO LP	CANYON LARGO
NMSF078922	L	NMSF078922	BURLINGTON RESOURCES O&G CO LP	CANYON LARGO
STATE	A	NMNM78383A	BURLINGTON RESOURCES O&G CO LP	CANYON LARGO UNIT
NMSF078565A	L	NMSF078565A	CONOCOPHILLIPS COMPANY	SAN JUAN 28-7 UNIT
NMSF078972	L	NMSF078972	CONOCOPHILLIPS COMPANY	SAN JUAN 28-7 UNIT
NMSF079298B	L	NMSF079298B	CONOCOPHILLIPS COMPANY	SAN JUAN 28-7 UNIT
NMSF079321A	L	NMSF079321A	CONOCOPHILLIPS COMPANY	SAN JUAN 28-7 UNIT
NMSF076605	L	NMSF076605	BURLINGTON RESOURCES O&G CO LP	HUERFANO UNIT
NMSF078874	L	NMSF078874	BURLINGTON RESOURCES O&G CO LP	CANYON LARGO
NMSF078875	A	NMNM78383A	BURLINGTON RESOURCES O&G CO LP	CANYON LARGO UNIT
NMSF078875	A	NMNM78383A	BURLINGTON RESOURCES O&G CO LP	CANYON LARGO UNIT
NMSF078875	L	NMSF078875	BURLINGTON RESOURCES O&G CO LP	CANYON LARGO
NMSF078877	A	NMNM78383A	BURLINGTON RESOURCES O&G CO LP	CANYON LARGO UNIT
NMSF078877	L	NMSF078877	BURLINGTON RESOURCES O&G CO LP	CANYON LARGO
NMSF078922	A	NMNM78383A	BURLINGTON RESOURCES O&G CO LP	CANYON LARGO UNIT
NMSF078922	L	NMSF078922	BURLINGTON RESOURCES O&G CO LP	CANYON LARGO
NMSF079071A	A	NMNM78383A	BURLINGTON RESOURCES O&G CO LP	CANYON LARGO UNIT
NMNM03189	L	NMNM03189	WILLIAMS PRODUCTION CO LLC	COX CANYON UNIT
NMNM03189	L	NMNM03189	WILLIAMS PRODUCTION CO LLC	COX CANYON UNIT
NMSF078874	L	NMSF078874	BURLINGTON RESOURCES O&G CO LP	CANYON LARGO UNIT
NMSF077875A	L	NMSF077875A	QUESTAR EXPL & PROD CO	U S ARGO
NMSF077941A	L	NMSF077941A	BURLINGTON RESOURCES O&G CO LP	MCADAMS
NMSF077941A	L	NMSF077941A	XTO ENERGY INC	MCADAMS D
NMSF077382	L	NMSF077382	BURLINGTON RESOURCES O&G CO LP	HARGRAVE
NMSF078875	L	NMSF078875	HUNTINGTON ENERGY LLC	CANYON LARGO UNIT
NMNM03560	A	NMNM78413A	CONOCOPHILLIPS COMPANY	SAN JUAN 28-7 UNIT
NMNM03560	L	NMNM03560	CONOCOPHILLIPS COMPANY	SAN JUAN 28-7 UNIT
NMNM03560	L	NMNM03560	CONOCOPHILLIPS COMPANY	SAN JUAN 28-7 UNIT
NMNM03560	L	NMNM03560	CONOCOPHILLIPS COMPANY	SAN JUAN 28-7 UNIT
NMNM03560	L	NMNM03560	CONOCOPHILLIPS COMPANY	SAN JUAN 28-7 UNIT

NMSF076337	L	NMSF076337	BP AMERICA PRODUCTION CO.	W D HEATH A
NMSF077111	L	NMSF077111	BP AMERICA PRODUCTION CO.	STOREY C LS
NMSF078566	L	NMSF078566	BP AMERICA PRODUCTION CO.	STOREY LS
NMSF078640	L	NMSF078640	CONOCOPHILLIPS COMPANY	SAN JUAN 28-7 UNIT
NMSF078640	L	NMSF078640	CONOCOPHILLIPS COMPANY	SAN JUAN 28-7 UNIT
NMSF078640	L	NMSF078640	CONOCOPHILLIPS COMPANY	SAN JUAN 28-7 UNIT
NMSF078640	L	NMSF078640	CONOCOPHILLIPS COMPANY	SAN JUAN 28-7 UNIT
NMSF078972	L	NMSF078972	CONOCOPHILLIPS COMPANY	SAN JUAN 28-7 UNIT
NMSF078972A	L	NMSF078972A	CONOCOPHILLIPS COMPANY	SAN JUAN 28-7
NMSF080539	L	NMSF080539	LITTLE CURTIS J	HURT FEDERAL
NMSF078596A	L	NMSF078596A	BP AMERICA PRODUCTION CO.	FLORANCE
NMSF078596A	L	NMSF078596A	BP AMERICA PRODUCTION CO.	FLORANCE
NMSF080895	A	NMNM78395A	BURLINGTON RESOURCES O&G CO LP	HUERFANO UNIT
NMNM0111A	L	NMNM0111A	LITTLE CURTIS J	TURNER
NMNM011639	L	NMNM011639	LITTLE CURTIS J	GREVEY
NMNM067988	L	NMNM067988	LITTLE CURTIS J	FOSTER
NMNM067988	L	NMNM067988	LITTLE CURTIS J	FOSTER
NMNM067988	L	NMNM067988	LITTLE CURTIS J	FOSTER-FOSTER
NMSF080136	L	NMSF080136	LITTLE CURTIS J	KIMBELL COM
FEE	A	NMNM74027	BURLINGTON RESOURCES O&G CO LP	OLIVER
NMNM01614	L	NMNM01614	BURLINGTON RESOURCES O&G CO LP	THOMPSON
NMNM01614	L	NMNM01614	BURLINGTON RESOURCES O&G CO LP	THOMPSON
NMNM01614	L	NMNM01614	BURLINGTON RESOURCES O&G CO LP	THOMPSON
NMSF077651	L	NMSF077651	BURLINGTON RESOURCES O&G CO LP	RICHARDSON
NMSF077652	L	NMSF077652	BURLINGTON RESOURCES O&G CO LP	EAST
NMSF077652	L	NMSF077652	BURLINGTON RESOURCES O&G CO LP	EAST
NMSF077652	L	NMSF077652	BURLINGTON RESOURCES O&G CO LP	EAST
NMSF078115	L	NMSF078115	BURLINGTON RESOURCES O&G CO LP	GRENIER
NMSF078115	L	NMSF078115	BURLINGTON RESOURCES O&G CO LP	GRENIER
FEE	A	NMNM73418	BP AMERICA PRODUCTION CO.	THURSTON COM A
NMNM0606	L	NMNM0606	BURLINGTON RESOURCES O&G CO LP	ATLANTIC A
NMSF076554	L	NMSF076554	CONOCOPHILLIPS COMPANY	HAMILTON
NMSF076554	L	NMSF076554	CONOCOPHILLIPS COMPANY	HAMILTON
NMSF078097	L	NMSF078097	CONOCOPHILLIPS COMPANY	HEATON LS
NMSF078115	A	NMNM76008	BURLINGTON RESOURCES O&G CO LP	THURSTON
NMSF078115	L	NMSF078115	BURLINGTON RESOURCES O&G CO LP	FLOOD LS
NMSF078215	L	NMSF078215	BURLINGTON RESOURCES O&G CO LP	PAGE
NMSF078604	L	NMSF078604	BURLINGTON RESOURCES O&G CO LP	SCOTT
NMSF078604	L	NMSF078604	BURLINGTON RESOURCES O&G CO LP	SCOTT
NMSF080314	L	NMSF080314	BURLINGTON RESOURCES O&G CO LP	HARRISON
NMSF080314	L	NMSF080314	BURLINGTON RESOURCES O&G CO LP	HARRISON
NMSF080517	L	NMSF080517	BURLINGTON RESOURCES O&G CO LP	PAYNE
NMSF080517	L	NMSF080517	BURLINGTON RESOURCES O&G CO LP	PAYNE FEDERAL
NMNM02814	L	NMNM02814	BURLINGTON RESOURCES O&G CO LP	CAIN B
NMNM0606	L	NMNM0606	BP AMERICA PRODUCTION CO.	ATLANTIC A LS
NMNM0606	L	NMNM0606	BURLINGTON RESOURCES O&G CO LP	ATLANTIC A
NMSF078132	L	NMSF078132	BP AMERICA PRODUCTION CO.	ELLIOTT C
NMSF078132	L	NMSF078132	BP AMERICA PRODUCTION CO.	ELLIOTT C
NMSF078134	A	NMNM73118	BURLINGTON RESOURCES O&G CO LP	PIERCE
NMSF078134	A	NMNM73119	BURLINGTON RESOURCES O&G CO LP	PIERCE
NMSF078504	L	NMSF078504	BURLINGTON RESOURCES O&G CO LP	SAN JUAN 32 9
NMSF078504	L	NMSF078504	BURLINGTON RESOURCES O&G CO LP	SAN JUAN 32-9
NMSF078513	A	NMNM78425D	BURLINGTON RESOURCES O&G CO LP	SAN JUAN 32-9 UNIT
NMSF078513	L	NMSF078513	BURLINGTON RESOURCES O&G CO LP	SAN JUAN 32-9 UNIT
NMSF078604	L	NMSF078604	BURLINGTON RESOURCES O&G CO LP	SCOTT
NMSF079143	L	NMSF079143	BURLINGTON RESOURCES O&G CO LP	SAN JUAN 32 9
NMSF080917	L	NMSF080917	BP AMERICA PRODUCTION CO.	ATLANTIC

NMSF080917	L	NMSF080917	BP AMERICA PRODUCTION CO.	ATLANTIC B LS
NMNM053908	L	NMNM053908	PNM GAS SERVICES	SAN YSIDRO
NMNM054196	L	NMNM054196	PNM GAS SERVICES	SAN YSIDRO
NMNM054196	L	NMNM054196	PNM GAS SERVICES	SAN YSIDRO
NMNM054196	L	NMNM054196	PNM GAS SERVICES	SAN YSIDRO
NMNM23733	L	NMNM23733	PRIDE ENERGY COMPANY	SAN ISIDRO 3
NMNM36096	L	NMNM36096	PRIDE ENERGY COMPANY	SAN ISIDRO
NMNM44453	L	NMNM44453	PRIDE ENERGY COMPANY	SAN ISIDRO 7
NMNM44551	L	NMNM44551	U.S. ENERCORP, L.L.C.	CHIJULLA 34
NMNM68761	L	NMNM68761	U.S. ENERCORP, L.L.C.	CUBA MESA
NMNM68761	L	NMNM68761	U.S. ENERCORP, L.L.C.	CUBA MESA U 35
NMNM03195	L	NMNM03195	BURLINGTON RESOURCES O&G CO LP	SUNRAY H
NMNM03567	A	NMNM76140	CONOCOPHILLIPS COMPANY	GAGE FEDERAL
NMNM03567	L	NMNM03567	CONOCOPHILLIPS COMPANY	GAGE FEDERAL
NMSF077231	L	NMSF077231	BURLINGTON RESOURCES O&G CO LP	SHAW
NMSF077231	L	NMSF077231	BURLINGTON RESOURCES O&G CO LP	SHAW
NMSF077764	L	NMSF077764	BURLINGTON RESOURCES O&G CO LP	SCHUMACHER
NMSF077764	L	NMSF077764	BURLINGTON RESOURCES O&G CO LP	SCHUMACHER
NMSF078129	L	NMSF078129	BURLINGTON RESOURCES O&G CO LP	PIERCE
NMSF078129	L	NMSF078129	BURLINGTON RESOURCES O&G CO LP	PIERCE
NMSF078200A	L	NMSF078200A	BURLINGTON RESOURCES O&G CO LP	GRAMBLING C
NMSF078200A	L	NMSF078200A	BURLINGTON RESOURCES O&G CO LP	GRAMBLING C
NMSF078201A	L	NMSF078201A	BURLINGTON RESOURCES O&G CO LP	RIDDLE
NMSF078201A	L	NMSF078201A	BURLINGTON RESOURCES O&G CO LP	RIDDLE COM
NMSF078208	L	NMSF078208	BURLINGTON RESOURCES O&G CO LP	SUNRAY B
NMSF078208	L	NMSF078208	BURLINGTON RESOURCES O&G CO LP	SUNRAY B
NMSF078336C	L	NMSF078336C	BURLINGTON RESOURCES O&G CO LP	LINDSEY
NMSF078439	L	NMSF078439	BURLINGTON RESOURCES O&G CO LP	JOHNSTON FEDERAL
NMSF078439	L	NMSF078439	BURLINGTON RESOURCES O&G CO LP	JOHNSTON FEDERAL
NMSF078580	L	NMSF078580	BURLINGTON RESOURCES O&G CO LP	HOWELL A
NMSF078580	L	NMSF078580	BURLINGTON RESOURCES O&G CO LP	HOWELL A
NMSF078580	L	NMSF078580	BURLINGTON RESOURCES O&G CO LP	HOWELL C COM
NMSF081098	L	NMSF081098	BURLINGTON RESOURCES O&G CO LP	RIDDLE E
NMSF081098	L	NMSF081098	BURLINGTON RESOURCES O&G CO LP	RIDDLE E
NMSF081134	L	NMSF081134	BURLINGTON RESOURCES O&G CO LP	QUIGLEY COM
FEE	A	NMNM73123	BURLINGTON RESOURCES O&G CO LP	DECKER A
FEE	A	NMNM73155	BURLINGTON RESOURCES O&G CO LP	VASALY FED
NMNM10183	L	NMNM10183	BURLINGTON RESOURCES O&G CO LP	HANCOCK COM
NMSF077648	L	NMSF077648	BURLINGTON RESOURCES O&G CO LP	DAVIS
NMSF077648	L	NMSF077648	BURLINGTON RESOURCES O&G CO LP	DAVIS
NMSF078115	L	NMSF078115	BURLINGTON RESOURCES O&G CO LP	GRENIER
NMSF078115	L	NMSF078115	BURLINGTON RESOURCES O&G CO LP	GRENIER
NMSF078118	A	NMNM73150	BURLINGTON RESOURCES O&G CO LP	LAWSON
NMSF078146	A	NMNM76272	BURLINGTON RESOURCES O&G CO LP	MOORE
NMSF078146	L	NMSF078146	CONOCOPHILLIPS COMPANY	NEWBERRY
NMSF078464	L	NMSF078464	BURLINGTON RESOURCES O&G CO LP	SENTER FEDERAL
NMNM012708	L	NMNM012708	BURLINGTON RESOURCES O&G CO LP	HOWELL E
NMNM048989A	L	NMNM048989A	QUESTAR EXPL & PROD CO	FEDERAL G
NMNM0557389	L	NMNM0557389	QUESTAR EXPL & PROD CO	NANCY
NMSF077875A	L	NMSF077875A	QUESTAR EXPL & PROD CO	U S ARGO
NMSF078385A	L	NMSF078385A	BURLINGTON RESOURCES O&G CO LP	HOWELL L
NMSF078385A	L	NMSF078385A	BURLINGTON RESOURCES O&G CO LP	HOWELL L
NMSF078385A	L	NMSF078385A	BURLINGTON RESOURCES O&G CO LP	HOWELL L
NMSF078385A	L	NMSF078385A	BURLINGTON RESOURCES O&G CO LP	HOWELL L
NMSF078385A	L	NMSF078385A	BURLINGTON RESOURCES O&G CO LP	HOWELL L
NMSF078578A	L	NMSF078578A	BURLINGTON RESOURCES O&G CO LP	HOWELL K
NMSF078578A	L	NMSF078578A	BURLINGTON RESOURCES O&G CO LP	HOWELL K

NMNM014110	L	NMNM014110	BURLINGTON RESOURCES O&G CO LP	WALKER
NMNM01594	L	NMNM01594	BURLINGTON RESOURCES O&G CO LP	SAN JUAN 32 9
NMNM0608	L	NMNM0608	BURLINGTON RESOURCES O&G CO LP	SAN JUAN 32-9 UNIT
NMNM0608	L	NMNM0608	BURLINGTON RESOURCES O&G CO LP	SAN JUAN 32-9 UNIT
NMSF077648	L	NMSF077648	BURLINGTON RESOURCES O&G CO LP	DAVIS
NMSF078386	L	NMSF078386	BURLINGTON RESOURCES O&G CO LP	SAN JUAN 32-9 UNIT
NMSF078389A	L	NMSF078389A	BURLINGTON RESOURCES O&G CO LP	SAN JUAN 32-9 UNIT
NMSF078438	L	NMSF078438	BURLINGTON RESOURCES O&G CO LP	SAN JUAN 32-9
NMSF078439	L	NMSF078439	BURLINGTON RESOURCES O&G CO LP	JOHNSTON FEDERAL
NMSF078439	L	NMSF078439	BURLINGTON RESOURCES O&G CO LP	JOHNSTON FEDERAL
NMSF078513	L	NMSF078513	BURLINGTON RESOURCES O&G CO LP	SAN JUAN 32-9 NP
NMSF078626	L	NMSF078626	BURLINGTON RESOURCES O&G CO LP	SAN JUAN 32-9 UNIT
NMSF079909	L	NMSF079909	BURLINGTON RESOURCES O&G CO LP	SAN JUAN 32-9 UNIT
NMSF080376	L	NMSF080376	BURLINGTON RESOURCES O&G CO LP	SAN JUAN 32-9 UNIT
NMNM02758	L	NMNM02758	CONOCOPHILLIPS COMPANY	FOGELSON
NMNM04240	L	NMNM04240	BURLINGTON RESOURCES O&G CO LP	KELLY
NMSF076387	L	NMSF076387	BURLINGTON RESOURCES O&G CO LP	FEDERAL COM
NMSF077282	L	NMSF077282	BURLINGTON RESOURCES O&G CO LP	GRENIER A
NMSF077282	L	NMSF077282	BURLINGTON RESOURCES O&G CO LP	GRENIER A
NMSF077833A	L	NMSF077833A	BURLINGTON RESOURCES O&G CO LP	MANSFIELD
NMSF078138	L	NMSF078138	BURLINGTON RESOURCES O&G CO LP	MORRIS A
NMSF078138	L	NMSF078138	BURLINGTON RESOURCES O&G CO LP	MORRIS A
NMSF078144	L	NMSF078144	BURLINGTON RESOURCES O&G CO LP	LLOYD
NMSF078198	L	NMSF078198	BURLINGTON RESOURCES O&G CO LP	ALBRIGHT A
NMSF078201A	L	NMSF078201A	BURLINGTON RESOURCES O&G CO LP	RIDDLE A
NMSF078316	L	NMSF078316	BURLINGTON RESOURCES O&G CO LP	RIDDLE
NMSF078385A	L	NMSF078385A	BURLINGTON RESOURCES O&G CO LP	HOWELL L
NMSF080776A	L	NMSF080776A	BURLINGTON RESOURCES O&G CO LP	FLORANCE A
FEE	A	NMNM74054	BP AMERICA PRODUCTION CO.	CASE
NMSF078095	L	NMSF078095	BP AMERICA PRODUCTION CO.	CASE /B/
NMSF078096	L	NMSF078096	BP AMERICA PRODUCTION CO.	MUDGE /B/
NMSF078096	L	NMSF078096	BP AMERICA PRODUCTION CO.	MUDGE LS
NMSF078096	L	NMSF078096	BP AMERICA PRODUCTION CO.	MUDGE LS
NMSF078097	A	NMNM73545	BP AMERICA PRODUCTION CO.	HEATON COM A LS
NMSF078097	L	NMSF078097	BP AMERICA PRODUCTION CO.	HEATON COM B LS
NMSF078097	L	NMSF078097	BP AMERICA PRODUCTION CO.	HEATON LS
NMSF078097	L	NMSF078097	BP AMERICA PRODUCTION CO.	HEATON LS
NMSF078097	L	NMSF078097	BP AMERICA PRODUCTION CO.	HEATON LS
NMSF078097	L	NMSF078097	BP AMERICA PRODUCTION CO.	HEATON LS
NMSF078120	L	NMSF078120	BP AMERICA PRODUCTION CO.	ELLIOTT A LS
NMSF078125	L	NMSF078125	BURLINGTON RESOURCES O&G CO LP	SUNRAY A COM
NMSF078147	A	NMNM73327	CONOCOPHILLIPS COMPANY	MOORE LS
NMSF078147	L	NMSF078147	CONOCOPHILLIPS COMPANY	MOORE D
NMSF078197	L	NMSF078197	BURLINGTON RESOURCES O&G CO LP	NYE
NMSF078198	L	NMSF078198	BURLINGTON RESOURCES O&G CO LP	NYE
NMSF078198	L	NMSF078198	BURLINGTON RESOURCES O&G CO LP	NYE
NMSF078198	L	NMSF078198	BURLINGTON RESOURCES O&G CO LP	NYE
NMSF078386	L	NMSF078386	BURLINGTON RESOURCES O&G CO LP	SAN JUAN 32-9 UNIT
NMSF078386	L	NMSF078386	BURLINGTON RESOURCES O&G CO LP	SAN JUAN 32-9 UNIT
NMSF078439	L	NMSF078439	BURLINGTON RESOURCES O&G CO LP	JOHNSTON FEDERAL
NMSF078439	L	NMSF078439	BURLINGTON RESOURCES O&G CO LP	JOHNSTON FEDERAL
NMSF078439	L	NMSF078439	BURLINGTON RESOURCES O&G CO LP	JOHNSTON FEDERAL
NMSF078439	L	NMSF078439	BURLINGTON RESOURCES O&G CO LP	JOHNSTON FEDERAL
NMSF078505	L	NMSF078505	BURLINGTON RESOURCES O&G CO LP	SEYMOUR
NMSF080376A	L	NMSF080376A	BURLINGTON RESOURCES O&G CO LP	SHEETS
NM43752	A	NMNM80054	BLACKHILLS GAS RESOURCES, INC	JOHNSON FEDERAL
NM43753	L	NM43753	BLACKHILLS GAS RESOURCES, INC	POST FEDERAL

NMNM040644	L	NMNM040644	BLACKHILLS GAS RESOURCES, INC	HOWARD FEDERAL
NMNM40645	L	NMNM40645	BLACKHILLS GAS RESOURCES, INC	RIBEYOWIDS
NMNM40646	L	NMNM40646	MALLON OIL COMPANY	FISHER FEDERAL
FEE	A	NMNM75839	BURLINGTON RESOURCES O&G CO LP	FIFIELD
FEE	A	NMNM75865	BURLINGTON RESOURCES O&G CO LP	DUFF
NMNM020504	L	NMNM020504	CONOCOPHILLIPS COMPANY	FEDERAL
NMNM058122	L	NMNM058122	MERRION OIL & GAS CORPORATION	FEDERAL MEDIO
NMNM12012	L	NMNM12012	SYNERGY OPERATING	MEDIA ENTRADA
NMNM12012	L	NMNM12012	SYNERGY OPERATING	MEU NO.
NMNM36936	L	NMNM36936	PRIDE ENERGY COMPANY	SAN ISIDRO 14
NMNM36936	L	NMNM36936	PRIDE ENERGY COMPANY	SAN ISIDRO 14
NMNM36936	L	NMNM36936	PRIDE ENERGY COMPANY	SAN ISIDRO 14
NMNM39532	L	NMNM39532	PRIDE ENERGY COMPANY	SAN ISIDRO 11
NMNM39532	L	NMNM39532	PRIDE ENERGY COMPANY	SAN ISIDRO 11
NMSF065557A	L	NMSF065557A	BURLINGTON RESOURCES O&G CO LP	CORNELL
NMSF065557A	L	NMSF065557A	BURLINGTON RESOURCES O&G CO LP	CORNELL
NMSF075587	L	NMSF075587	BURLINGTON RESOURCES O&G CO LP	REID
NMSF076465	L	NMSF076465	BURLINGTON RESOURCES O&G CO LP	CORNELL
NMSF077056	A	NMNM73642	BURLINGTON RESOURCES O&G CO LP	COZZENS
NMSF077056	L	NMSF077056	BURLINGTON RESOURCES O&G CO LP	COZZENS
NMSF077056	L	NMSF077056	BURLINGTON RESOURCES O&G CO LP	COZZENS
NMSF077317	L	NMSF077317	BURLINGTON RESOURCES O&G CO LP	COOPER
NMSF077317	L	NMSF077317	BURLINGTON RESOURCES O&G CO LP	COOPER
NMSF077317	L	NMSF077317	BURLINGTON RESOURCES O&G CO LP	COOPER
NMSF078813	L	NMSF078813	BURLINGTON RESOURCES O&G CO LP	COOPER
NMNM020503	L	NMNM020503	CONOCOPHILLIPS COMPANY	FEDERAL
NMNM03486A	L	NMNM03486A	BURLINGTON RESOURCES O&G CO LP	FOGELSON 9
NMNM03486A	L	NMNM03486A	BURLINGTON RESOURCES O&G CO LP	LLOYD A
NMNM03486A	L	NMNM03486A	BURLINGTON RESOURCES O&G CO LP	LLOYD A
NMNM03877	L	NMNM03877	BURLINGTON RESOURCES O&G CO LP	DUFF
NMNM03877	L	NMNM03877	CONOCOPHILLIPS COMPANY	LLOYD C
NMSF076958	L	NMSF076958	BURLINGTON RESOURCES O&G CO LP	HARE
NMSF078197	A	NMNM75863	BURLINGTON RESOURCES O&G CO LP	NYE
NMSF078197	L	NMSF078197	BURLINGTON RESOURCES O&G CO LP	NYE
NMSF078197	L	NMSF078197	BURLINGTON RESOURCES O&G CO LP	NYE
NMSF078197	L	NMSF078197	BURLINGTON RESOURCES O&G CO LP	NYE
NMSF078243	L	NMSF078243	XTO ENERGY INC	STAGECOACH
NMSF079596	L	NMSF079596	XTO ENERGY INC	MORRIS CM B
NMSF078999	L	NMSF078999	CONOCOPHILLIPS COMPANY	SAN JUAN 31-6 UNIT
NMSF078999	L	NMSF078999	CONOCOPHILLIPS COMPANY	SAN JUAN 31-6 UNIT
NMSF077875	L	NMSF077875	ENERGEN RESOURCES CORPORATION	ROWLEY
FEE	L	FEE	BP AMERICA PRODUCTION COMPANY	SCHMITZ ANTICLN
NMNM012708	L	NMNM012708	BURLINGTON RESOURCES O&G CO LP	HOWELL E
NMNM020982	A	NMNM73320	CHENAULT ROBERT D	VILES
NMNM024158	A	NMNM73431	BURLINGTON RESOURCES O&G CO LP	BLANCO 30-12 A
NMNM28760	L	NMNM28760	BURLINGTON RESOURCES O&G CO LP	LITTLE FEDERAL
NMSF078212	L	NMSF078212	BURLINGTON RESOURCES O&G CO LP	MC CORD
NMSF078266	L	NMSF078266	BURLINGTON RESOURCES O&G CO LP	SAN JACINTO
NMSF078423	L	NMSF078423	BURLINGTON RESOURCES O&G CO LP	SAN JUAN 29-7 UNIT
NMSF078503	A	NMNM78417C	BURLINGTON RESOURCES O&G CO LP	SAN JUAN 29-7 UNIT
NMSF078503A	A	NMNM78417C	BURLINGTON RESOURCES O&G CO LP	SAN JUAN 29-7 UNIT
NMSF081098	L	NMSF081098	BURLINGTON RESOURCES O&G CO LP	RIDDLE
NMSF078198	L	NMSF078198	BURLINGTON RESOURCES O&G CO LP	NYE
NMSF078439	L	NMSF078439	BURLINGTON RESOURCES O&G CO LP	JOHNSTON FEDERAL
NMSF078266	L	NMSF078266	BURLINGTON RESOURCES O&G CO LP	SAN JACINTO
NMNM03521	L	NMNM03521	CONOCOPHILLIPS COMPANY	SAN JUAN 28-7NP
NMNM03999	L	NMNM03999	BURLINGTON RESOURCES O&G CO LP	GRAMBLING

NMNM04241	L	NMNM04241	BURLINGTON RESOURCES O&G CO LP	SUNRAY F
NMNM2996	L	NMNM2996	BURLINGTON RESOURCES O&G CO LP	BURNT MESA
NMNM6892	L	NMNM6892	BURLINGTON RESOURCES O&G CO LP	REESE MESA
NMSF077082	L	NMSF077082	CONOCOPHILLIPS COMPANY	HAMNER
NMSF077865	L	NMSF077865	BURLINGTON RESOURCES O&G CO LP	ALBRIGHT
NMSF078046	L	NMSF078046	CONOCOPHILLIPS COMPANY	HUGHES B
NMSF078049A	L	NMSF078049A	BURLINGTON RESOURCES O&G CO LP	BOLIN A
NMSF078414A	L	NMSF078414A	BURLINGTON RESOURCES O&G CO LP	DAY
NMSF078414A	L	NMSF078414A	BURLINGTON RESOURCES O&G CO LP	DAY
NMSF078415A	L	NMSF078415A	BURLINGTON RESOURCES O&G CO LP	ROELOFS E
NMSF078460	L	NMSF078460	CONOCOPHILLIPS COMPANY	SAN JUAN 32-7 UNIT
NMSF078460	L	NMSF078460	CONOCOPHILLIPS COMPANY	SJ 32-7
NMSF078487	L	NMSF078487	BURLINGTON RESOURCES O&G CO LP	HILL
NMSF078487	L	NMSF078487	BURLINGTON RESOURCES O&G CO LP	HILL
NMSF078487	L	NMSF078487	BURLINGTON RESOURCES O&G CO LP	HILL SRC
NMSF078487C	L	NMSF078487C	BURLINGTON RESOURCES O&G CO LP	SUNRAY
NMSF078505	L	NMSF078505	BURLINGTON RESOURCES O&G CO LP	SEYMOUR
NMSF078511	L	NMSF078511	BURLINGTON RESOURCES O&G CO LP	QUINN
NMSF078511	L	NMSF078511	BURLINGTON RESOURCES O&G CO LP	QUINN
NMSF078543	L	NMSF078543	CONOCOPHILLIPS COMPANY	SAN JUAN 32-7 UNIT
NMSF078640	L	NMSF078640	CONOCOPHILLIPS COMPANY	SAN JUAN 28-7 UNIT
NMSF078931	A	NMNM73561	MERRION OIL & GAS CORP	SMITH COM
NMSF078996	L	NMSF078996	CONOCOPHILLIPS COMPANY	SJ 32-7
NMSF079380	L	NMSF079380	CONOCOPHILLIPS COMPANY	SJ 32-8
NMSF080032A	L	NMSF080032A	BURLINGTON RESOURCES O&G CO LP	FEUILLE
NMSF081155	L	NMSF081155	BURLINGTON RESOURCES O&G CO LP	ALLISON UNIT
NMNM019405	L	NMNM019405	ENERGEN RESOURCES CORPORATION	BLOOMFIELD
NMNM021127	L	NMNM021127	XTO ENERGY INC	STANOLIND A
NMNM03561	L	NMNM03561	XTO ENERGY INC	SULLIVAN A
NMNM04241	L	NMNM04241	BURLINGTON RESOURCES O&G CO LP	SUNRAY F
NMSF046563	L	NMSF046563	XTO ENERGY INC	KUTZ FEDERAL
NMSF046563	L	NMSF046563	XTO ENERGY INC	KUTZ FEDERAL
NMSF047020B	A	NMNM73624	XTO ENERGY INC	EATON A
NMSF047039A	L	NMSF047039A	XTO ENERGY INC	JF DAY C
NMSF047039A	L	NMSF047039A	XTO ENERGY INC	JF DAY C
NMSF077383A	L	NMSF077383A	XTO ENERGY INC	DAVIDSON J C
NMSF077386A	L	NMSF077386A	XTO ENERGY INC	JOHNSON C
NMSF077865	L	NMSF077865	BURLINGTON RESOURCES O&G CO LP	ALBRIGHT
NMSF077941	L	NMSF077941	XTO ENERGY INC	MCADAMS
NMSF077941	L	NMSF077941	XTO ENERGY INC	MCADAMS
NMSF078311	L	NMSF078311	XTO ENERGY INC	STANOLIND GC D
NMSF078384	L	NMSF078384	ENERGEN RESOURCES CORPORATION	NEWSOM B
NMSF078414A	L	NMSF078414A	BURLINGTON RESOURCES O&G CO LP	DAY
NMSF078487C	L	NMSF078487C	BURLINGTON RESOURCES O&G CO LP	SUNRAY
NMSF080375E	L	NMSF080375E	ENERGEN RESOURCES CORPORATION	SHEETS
NMSF078460	L	NMSF078460	CONOCOPHILLIPS COMPANY	SAN JUAN 32-7 UNIT
NMSF078460	L	NMSF078460	CONOCOPHILLIPS COMPANY	SJ 32-7
NMSF078996	L	NMSF078996	CONOCOPHILLIPS COMPANY	SJ 32-7
NMSF079029	L	NMSF079029	CONOCOPHILLIPS COMPANY	SJ 32-8
NMSF077951A	L	NMSF077951A	ENERGEN RESOURCES CORPORATION	FROST
NMSF077282	L	NMSF077282	BURLINGTON RESOURCES O&G CO LP	GRENIER A
NMSF078138	L	NMSF078138	BURLINGTON RESOURCES O&G CO LP	MORRIS A
NMSF078201A	L	NMSF078201A	BURLINGTON RESOURCES O&G CO LP	RIDDLE A
NMSF078214	A	NMNM73818	BURLINGTON RESOURCES O&G CO LP	MCCORD
NMSF078214	A	NMNM73818	BURLINGTON RESOURCES O&G CO LP	MCCORD
NMSF080776A	L	NMSF080776A	BURLINGTON RESOURCES O&G CO LP	FLORANCE A
NMNM16579	L	NMNM16579	THE GARY WILLIAMS COMPANY	TAYLER 30

NMNM25295	L	NMNM25295	THE GARY WILLIAMS COMPANY	TAYLER 31
NMSF079013	L	NMSF079013	CONOCOPHILLIPS COMPANY	SAN JUAN 32-8 UNIT
NMSF079013	L	NMSF079013	CONOCOPHILLIPS COMPANY	SAN JUAN 32-8 UNIT
NMSF079380	L	NMSF079380	CONOCOPHILLIPS COMPANY	SJ 32-8
NMSF079380	L	NMSF079380	CONOCOPHILLIPS COMPANY	SJ 32-8
NMSF079491	L	NMSF079491	BURLINGTON RESOURCES O&G CO LP	SAN JUAN 27-5 UNIT
FEE	L	FEE	BP AMERICA PRODUCTION COMPANY	SCHMITZ ANTICLN
NMSF081171K	L	NMSF081171K	COULTHURST MGT & INVST INC	ANN
NMSF081171K	L	NMSF081171K	COULTHURST MGT & INVST INC	ANN
NMSF081171K	L	NMSF081171K	COULTHURST MGT & INVST INC	ERIN
NMSF081171K	L	NMSF081171K	COULTHURST MGT & INVSTS INC	ERIN
NMNM015150	L	NMNM015150	BURLINGTON RESOURCES O&G CO LP	BLANCO
NMSF077106	L	NMSF077106	CONOCOPHILLIPS COMPANY	LACKEY B LS
NMSF077106	L	NMSF077106	CONOCOPHILLIPS COMPANY	LACKEY B LS
NMSF077106	L	NMSF077106	CONOCOPHILLIPS COMPANY	LACKEY B LS
NMSF077107C	L	NMSF077107C	CONOCOPHILLIPS COMPANY	MICHENER B LS
NMSF077111	L	NMSF077111	CONOCOPHILLIPS COMPANY	MICHENER
NMSF081161A	L	NMSF081161A	SAGEBRUSH OIL INCORPORATED	SAN LUIS FEDERAL
NMSF081160F	L	NMSF081160F	SAGEBRUSH OIL INCORPORATED	SAN LUIS FEDERAL
NMNM04208	L	NMNM04208	CONOCOPHILLIPS COMPANY	MC CULLEY LS
NMNM04208	L	NMNM04208	CONOCOPHILLIPS COMPANY	MCCULLEY JOHNSTON LS
NMSF077085	L	NMSF077085	BURLINGTON RESOURCES O&G CO LP	OLMER
NMSF077085	L	NMSF077085	BURLINGTON RESOURCES O&G CO LP	OMLER
NMSF077085	L	NMSF077085	CONOCOPHILLIPS COMPANY	OMLER
NMSF077085	L	NMSF077085	CONOCOPHILLIPS COMPANY	OMLER
NMSF079508	L	NMSF079508	BP AMERICA PRODUCTION CO.	COLE
NMSF065546A	L	NMSF065546A	BURLINGTON RESOURCES O&G CO LP	NEWMAN
NMSF077084	L	NMSF077084	BURLINGTON RESOURCES O&G CO LP	LACKEY HUBBELL
NMSF077315	L	NMSF077315	BURLINGTON RESOURCES O&G CO LP	MARTIN
NMSF079634	L	NMSF079634	BURLINGTON RESOURCES O&G CO LP	MC CLANAHAN
NMNM028226C	L	NMNM028226C	XTO ENERGY INC	J F BELL
NMNM03380	L	NMNM03380	XTO ENERGY INC	FLORENCE D LS
NMNM03998	A	NMNM73784	XTO ENERGY INC	BASSETT COM
NMSF078354A	L	NMSF078354A	XTO ENERGY INC	RIDDLE A
NMSF079232	L	NMSF079232	XTO ENERGY INC	BOLACK C LS
NMNM028226	L	NMNM028226	XTO ENERGY INC	BELL FEDERAL 11
NMNM03179	L	NMNM03179	BURLINGTON RESOURCES O&G CO LP	AZTEC
NMSF047017A	L	NMSF047017A	BURLINGTON RESOURCES O&G CO LP	ANGEL PEAK
NMSF047017B	L	NMSF047017B	BURLINGTON RESOURCES O&G CO LP	ANGEL PEAK B
NMSF047039B	L	NMSF047039B	BURLINGTON RESOURCES O&G CO LP	DAY H
NMSF047039B	L	NMSF047039B	BURLINGTON RESOURCES O&G CO LP	DAY J
NMSF047039C	L	NMSF047039C	BURLINGTON RESOURCES O&G CO LP	LACHMAN
NMNM97830	L	NMNM97830	COBB RESOURCES CORPORATION	COBB RESOURCES
NMSF077968	L	NMSF077968	BURLINGTON RESOURCES O&G CO LP	C J HOLDER
NMSF078089	L	NMSF078089	XTO ENERGY INC	SCOTT E FED
NMSF077941A	L	NMSF077941A	XTO ENERGY INC	MCADAMS D
NMSF077952	L	NMSF077952	XTO ENERGY INC	J C GORDON D
NMSF078019	L	NMSF078019	XTO ENERGY INC	E.H. PIPKIN
NMSF078019	L	NMSF078019	XTO ENERGY INC	PIPKINS
NMSF078089	L	NMSF078089	XTO ENERGY INC	SCOTT E FED
NMSF078094	L	NMSF078094	XTO ENERGY INC	FULLERTON FED
NMSF078094	L	NMSF078094	XTO ENERGY INC	FULLERTON FEDERAL COM
NMSF078872A	L	NMSF078872A	XTO ENERGY INC	ALICE BOLACK
NMSF078872A	L	NMSF078872A	XTO ENERGY INC	ALICE BOLACK
NMNM011393	L	NMNM011393	BURLINGTON RESOURCES O&G CO LP	CLEVELAND
NMNM011393	L	NMNM011393	BURLINGTON RESOURCES O&G CO LP	CLEVELAND
NMNM02861	L	NMNM02861	BURLINGTON RESOURCES O&G CO LP	LODEWICK

NMSF077874	L	NMSF077874	BURLINGTON RESOURCES O&G CO LP	HANKS
NMSF077874	L	NMSF077874	BURLINGTON RESOURCES O&G CO LP	HANKS
NMSF077952	L	NMSF077952	CONOCOPHILLIPS COMPANY	GORDON
NMSF077974	L	NMSF077974	CONOCOPHILLIPS COMPANY	LODEWICK
NMSF078050	L	NMSF078050	BURLINGTON RESOURCES O&G CO LP	TURNER HUGHES
NMSF078421	L	NMSF078421	BURLINGTON RESOURCES O&G CO LP	MCADAMS A
NMSF079937	L	NMSF079937	BURLINGTON RESOURCES O&G CO LP	TURNER HUGHES
NMSF076337	L	NMSF076337	ENERGEN RESOURCES CORPORATION	DUFF
NMSF080844A	L	NMSF080844A	BP AMERICA PRODUCTION CO.	GCU
NMSF078874	L	NMSF078874	BURLINGTON RESOURCES O&G CO LP	CANYON LARGO
NMSF078874	L	NMSF078874	BURLINGTON RESOURCES O&G CO LP	CANYON LARGO
NMSF078874	L	NMSF078874	BURLINGTON RESOURCES O&G CO LP	CANYON LARGO
NMSF078877	A	NMNM78383A	BURLINGTON RESOURCES O&G CO LP	CANYON LARGO UNIT
NMSF078886	L	NMSF078886	BURLINGTON RESOURCES O&G CO LP	CANYON LARGO NP
NMSF078922	L	NMSF078922	BURLINGTON RESOURCES O&G CO LP	CANYON LARGO
NMSF077874	L	NMSF077874	BURLINGTON RESOURCES O&G CO LP	HANKS
NMSF078476	L	NMSF078476	CONOCOPHILLIPS COMPANY	OXNARD
NMSF080810	A	NMNM78395B	BURLINGTON RESOURCES O&G CO LP	HUERFANO UNIT
NMNM019402	L	NMNM019402	PHOENIX HYDROCARBONS OPER CORF	LARGO FEDERAL
NMSF078476	L	NMSF078476	CONOCOPHILLIPS COMPANY	OXNARD
NMNM019400	L	NMNM019400	BURLINGTON RESOURCES O&G CO LP	CANYON LARGO
NMSF078875	A	NMNM78383A	BURLINGTON RESOURCES O&G CO LP	CANYON LARGO UNIT
NMSF078875	L	NMSF078875	BURLINGTON RESOURCES O&G CO LP	CANYON LARGO
NMSF078879	L	NMSF078879	BURLINGTON RESOURCES O&G CO LP	CANYON LARGO
NMSF078879	L	NMSF078879	BURLINGTON RESOURCES O&G CO LP	CANYON LARGO UNIT
NMSF078880	L	NMSF078880	BURLINGTON RESOURCES O&G CO LP	CANYON LARGO UNIT
NMSF078882	L	NMSF078882	BURLINGTON RESOURCES O&G CO LP	CANYON LARGO UNIT
NMSF078884	L	NMSF078884	BURLINGTON RESOURCES O&G CO LP	CANYON LARGO
NMSF078885	L	NMSF078885	BURLINGTON RESOURCES O&G CO LP	CANYON LARGO
NMSF078885	L	NMSF078885	BURLINGTON RESOURCES O&G CO LP	CANYON LARGO
NMSF078886	L	NMSF078886	BURLINGTON RESOURCES O&G CO LP	CANYON LARGO
NMSF078922	A	NMNM78383A	BURLINGTON RESOURCES O&G CO LP	CANYON LARGO UNIT
NMSF079011	L	NMSF079011	ENERGEN RESOURCES CORPORATION	SAN JUAN 32-5 UNIT
NMSF079071A	A	NMNM78383A	BURLINGTON RESOURCES O&G CO LP	CANYON LARGO UNIT
NMSF078204A	L	NMSF078204A	BP AMERICA PRODUCTION CO.	BASSETT
NMNM03566	L	NMNM03566	BP AMERICA PRODUCTION CO.	STEWART B
NMSF078115	L	NMSF078115	BURLINGTON RESOURCES O&G CO LP	GRENIER
NMNM0558142	L	NMNM0558142	BURLINGTON RESOURCES O&G CO LP	LARGO FEDERAL
NMSF077874	L	NMSF077874	BURLINGTON RESOURCES O&G CO LP	HANKS
NMSF078461	L	NMSF078461	BURLINGTON RESOURCES O&G CO LP	FILAN
NMSF078571	L	NMSF078571	BURLINGTON RESOURCES O&G CO LP	DAY B
NMSF078878	L	NMSF078878	BURLINGTON RESOURCES O&G CO LP	CANYON LARGO
NMSF078882	L	NMSF078882	BURLINGTON RESOURCES O&G CO LP	CANYON LARGO
NMSF078882	L	NMSF078882	BURLINGTON RESOURCES O&G CO LP	CANYON LARGO
NMSF078884	L	NMSF078884	BURLINGTON RESOURCES O&G CO LP	CANYON LARGO
NMSF078884	L	NMSF078884	BURLINGTON RESOURCES O&G CO LP	CANYON LARGO
NMSF078884	L	NMSF078884	BURLINGTON RESOURCES O&G CO LP	CANYON LARGO
NMSF078884	L	NMSF078884	BURLINGTON RESOURCES O&G CO LP	CANYON LARGO UNIT
NMSF078095	L	NMSF078095	BP AMERICA PRODUCTION CO.	CASE /B/
NMSF079363	L	NMSF079363	BURLINGTON RESOURCES O&G CO LP	SAN JUAN 28-6 UNIT
NMSF079391	L	NMSF079391	BURLINGTON RESOURCES O&G CO LP	SJ 27-5
NMSF079393	L	NMSF079393	BURLINGTON RESOURCES O&G CO LP	SJ 27-5
NMSF079393	L	NMSF079393	BURLINGTON RESOURCES O&G CO LP	SAN JUAN 27-5 UNIT
NMSF080669	L	NMSF080669	BURLINGTON RESOURCES O&G CO LP	SJ 27-4
NMNM03380	L	NMNM03380	BP AMERICA PRODUCTION CO.	FLORENCE D LS
NMNM03380	L	NMNM03380	XTO ENERGY INC	FLORENCE D LS
NMNM03380	L	NMNM03380	XTO ENERGY INC	FLORENCE D LS

NMNM05750	L	NMNM05750	XTO ENERGY INC	GRAHAM COM
NMNM05750	L	NMNM05750	XTO ENERGY INC	GRAHAM COM
NMSF079232	L	NMSF079232	XTO ENERGY INC	BOLACK C
NMSF079232	L	NMSF079232	XTO ENERGY INC	BOLACK C LS
NMSF079319	L	NMSF079319	XTO ENERGY INC	SCHWERDTFEGERLS
NMNM020499	L	NMNM020499	XTO ENERGY INC	OHIO GOVT `22`
NMNM020501	L	NMNM020501	XTO ENERGY INC	OHIO GOVT C
NMNM021125	L	NMNM021125	XTO ENERGY INC	OHIO E GOVERNMENT
NMNM02758	L	NMNM02758	XTO ENERGY INC	MURPHY D
NMSF077383A	L	NMSF077383A	XTO ENERGY INC	KUTZ FEDERAL
NMSF077383A	L	NMSF077383A	XTO ENERGY INC	KUTZ FEDERAL
NMSF077383A	L	NMSF077383A	XTO ENERGY INC	KUTZ FEDERAL
NMSF077383A	L	NMSF077383A	XTO ENERGY INC	KUTZ FEDERAL
NMSF078138A	L	NMSF078138A	XTO ENERGY INC	STOREY B
NMNM030555A	L	NMNM030555A	DUGAN PRODUCTION CORPORATION	FIVE OF DIAMONDS
NMNM030555A	L	NMNM030555A	DUGAN PRODUCTION CORPORATION	FIVE OF DIAMONDS
NMNM10561	L	NMNM10561	DUGAN PRODUCTION CORPORATION	BIG FIELD
NMNM16765	L	NMNM16765	DUGAN PRODUCTION CORPORATION	NICE
NMNM4465	L	NMNM4465	DUGAN PRODUCTION CORPORATION	GREG
NMNM4465	L	NMNM4465	DUGAN PRODUCTION CORPORATION	GREG
NMNM4465	L	NMNM4465	DUGAN PRODUCTION CORPORATION	GREG
NMNM55114	L	NMNM55114	DUGAN PRODUCTION CORPORATION	GIBRALTAR
NMSF079070	L	NMSF079070	DUGAN PRODUCTION CORPORATION	DINERO
NMNM010063	L	NMNM010063	DUGAN PRODUCTION CORPORATION	RED FERN
NMNM021116	L	NMNM021116	DUGAN PRODUCTION CORPORATION	REDFERN
NMSF078931B	L	NMSF078931B	DUGAN PRODUCTION CORPORATION	C C C
NMSF078931B	L	NMSF078931B	DUGAN PRODUCTION CORPORATION	C C C
NMSF078931B	L	NMSF078931B	DUGAN PRODUCTION CORPORATION	C C C
NMSF081087	L	NMSF081087	DUGAN PRODUCTION CORPORATION	MCADAMS
NMSF078875	A	NMNM78383A	BURLINGTON RESOURCES O&G CO LP	CANYON LARGO UNIT
NMSF078875	L	NMSF078875	BURLINGTON RESOURCES O&G CO LP	CANYON LARGO
NMSF078877	L	NMSF078877	BURLINGTON RESOURCES O&G CO LP	CANYON LARGO
NMSF078922	A	NMNM78383A	BURLINGTON RESOURCES O&G CO LP	CANYON LARGO UNIT
NMSF078922	L	NMSF078922	BURLINGTON RESOURCES O&G CO LP	CANYON LARGO
NMNM04224	L	NMNM04224	BURLINGTON RESOURCES O&G CO LP	QUITZAU
NMNM04224	L	NMNM04224	BURLINGTON RESOURCES O&G CO LP	QUITZAU
NMNM04224	L	NMNM04224	BURLINGTON RESOURCES O&G CO LP	QUITZAU
NMSF078524	L	NMSF078524	BURLINGTON RESOURCES O&G CO LP	PAYNE
NMSF079973	L	NMSF079973	BURLINGTON RESOURCES O&G CO LP	DONAHUE
NMSF080375	L	NMSF080375	BURLINGTON RESOURCES O&G CO LP	SHEETS B
NMSF080375	L	NMSF080375	BURLINGTON RESOURCES O&G CO LP	SHEETS B
NMSF080511	L	NMSF080511	BURLINGTON RESOURCES O&G CO LP	HARRINGTON
NMSF080511	L	NMSF080511	BURLINGTON RESOURCES O&G CO LP	LIVELY
NMNM04226	L	NMNM04226	BURLINGTON RESOURCES O&G CO LP	MCMANUS
NMNM04226	L	NMNM04226	BURLINGTON RESOURCES O&G CO LP	MCMANUS
NMSF077935	L	NMSF077935	BURLINGTON RESOURCES O&G CO LP	HUERFANO
NMSF077980A	A	NMNM78395B	BURLINGTON RESOURCES O&G CO LP	HUERFANO UNIT
NMSF077980A	A	NMNM78395B	BURLINGTON RESOURCES O&G CO LP	HUERFANO UNIT
NMSF078020	L	NMSF078020	BURLINGTON RESOURCES O&G CO LP	HUERFANO
NMSF078124	L	NMSF078124	BURLINGTON RESOURCES O&G CO LP	HUERFANO UNIT NP
NMNM014021B	L	NMNM014021B	QUESTAR EXPL & PROD CO	STEPHENSON
NMNM014022	L	NMNM014022	QUESTAR EXPL & PROD CO	EGU (3-20)
NMNM03595	A	NMNM78390X	QUESTAR EXPL & PROD CO	EGU (ELIZ-3)
NMNM03595	L	NMNM03595	QUESTAR EXPL & PROD CO	EGU (ELIZ-2)
NMNM03595	L	NMNM03595	QUESTAR EXPL & PROD CO	EGU (ELIZ-5)
NMNM03595	L	NMNM03595	QUESTAR EXPL & PROD CO	EGU (JUDY-2)
NMNM03595	L	NMNM03595	QUESTAR EXPL & PROD CO	EGU (JUDY-3)

NMNM03595A	A	NMNM78390X	QUESTAR EXPL & PROD CO	EGU (COLEEN-1)
NMNM03595A	A	NMNM78390X	QUESTAR EXPL & PROD CO	EGU (COLEEN-2)
NMNM054196	L	NMNM054196	PNM GAS SERVICES	SAN YSIDRO
NMNM054196	L	NMNM054196	PNM GAS SERVICES	SAN YSIDRO
NMNM0557389	L	NMNM0557389	QUESTAR EXPL & PROD CO	NANCY
NMNM0557390	L	NMNM0557390	QUESTAR EXPL & PROD CO	FEDERAL
NMNM087657	A	NMNM78390X	QUESTAR EXPL & PROD CO	EGU (SMITH-2)
NMNM088040A	A	NMNM78390X	QUESTAR EXPL & PROD CO	EGU (NANCY-1)
NMNM088040A	A	NMNM78390X	QUESTAR EXPL & PROD CO	EGU (NANCY-2)
NMNM16586	L	NMNM16586	QUESTAR EXPL & PROD CO	FEDERAL I
NMNM16586	L	NMNM16586	QUESTAR EXPL & PROD CO	FEDERAL I
NMNM5454	L	NMNM5454	QUESTAR EXPL & PROD CO	FEDERAL F
NMNM6681	L	NMNM6681	QUESTAR EXPL & PROD CO	FEDERAL C
NMNM6682	L	NMNM6682	QUESTAR EXPL & PROD CO	FEDERAL B
NMNM8005	L	NMNM8005	QUESTAR EXPL & PROD CO	FEDERAL D
NMSF078562	L	NMSF078562	QUESTAR EXPL & PROD CO	LYBROOK
NMSF078563	L	NMSF078563	QUESTAR EXPL & PROD CO	BYRD
NMSF078563	L	NMSF078563	QUESTAR EXPL & PROD CO	FEDERAL
NMSF078924A	A	NMNM78390X	QUESTAR EXPL & PROD CO	EGU (3-21)
NMSF078959	L	NMSF078959	QUESTAR EXPL & PROD CO	EGU (2-7)
NMSF080202B	L	NMSF080202B	QUESTAR EXPL & PROD CO	FEDERAL 4-26
NMSF077383	L	NMSF077383	BRECK OPERATING CORPORATION	KUTZ
NMNM11578	L	NMNM11578	BURLINGTON RESOURCES O&G CO LP	FEDERAL 6
NMSF078432	L	NMSF078432	CONOCOPHILLIPS COMPANY	HODGES
NMSF078432	L	NMSF078432	CONOCOPHILLIPS COMPANY	HODGES
NMNM04224	L	NMNM04224	BURLINGTON RESOURCES O&G CO LP	QUITZAU
NMSF078431	L	NMSF078431	CONOCOPHILLIPS COMPANY	NICKSON
NMSF078431	L	NMSF078431	CONOCOPHILLIPS COMPANY	NICKSON
NMSF080375E	L	NMSF080375E	BURLINGTON RESOURCES O&G CO LP	SHEETS
NMSF080375E	L	NMSF080375E	BURLINGTON RESOURCES O&G CO LP	SHEETS
NMNM014110	A	NMNM75880	KOCH EXPLORATION COMPANY	WALKER
NMSF065557A	L	NMSF065557A	ENERGEN RESOURCES CORPORATION	CORNELL
NMSF077082	L	NMSF077082	ENERGEN RESOURCES CORPORATION	LACKEY
NMSF077082	L	NMSF077082	ENERGEN RESOURCES CORPORATION	LACKEY
NMSF078049A	L	NMSF078049A	ENERGEN RESOURCES CORPORATION	BOLIN A
NMSF078818A	L	NMSF078818A	ENERGEN RESOURCES CORPORATION	U S A
NMSF079265	L	NMSF079265	ENERGEN RESOURCES CORPORATION	KLEIN
NMSF079265	L	NMSF079265	ENERGEN RESOURCES CORPORATION	KLEIN
NMSF077383	L	NMSF077383	REDWOLF PRODUCTION INC	DAVIDSON F
NMNM16759	L	NMNM16759	DUGAN PRODUCTION CORPORATION	BIG BIRD
NMNM17015	L	NMNM17015	DUGAN PRODUCTION CORPORATION	HERRY MONSTER SWD
NMNM19567	L	NMNM19567	DUGAN PRODUCTION CORPORATION	OKIE
NMNM26047	L	NMNM26047	DUGAN PRODUCTION CORPORATION	BOWERS
NMNM54978	L	NMNM54978	DUGAN PRODUCTION CORPORATION	OLLIE
NMNM56311	L	NMNM56311	DUGAN PRODUCTION CORPORATION	BILLARY
NMNM90843	L	NMNM90843	DUGAN PRODUCTION CORPORATION	OHWADA
NMNM9520	L	NMNM9520	DUGAN PRODUCTION CORPORATION	ELWOOD P DOWD
NMSF078859	L	NMSF078859	DUGAN PRODUCTION CORPORATION	SO HUERFANO FED
NMSF078860	L	NMSF078860	DUGAN PRODUCTION CORPORATION	LARG0 FED B
NMSF078868	L	NMSF078868	DUGAN PRODUCTION CORPORATION	SAPP
NMSF078868	L	NMSF078868	DUGAN PRODUCTION CORPORATION	SAPP
NMSF078089	L	NMSF078089	XTO ENERGY INC	SCOTT FEDERAL 27-11
NMSF077966	L	NMSF077966	BP AMERICA PRODUCTION CO.	GCU
NMSF077966	L	NMSF077966	BP AMERICA PRODUCTION CO.	GCU
NMSF077966	L	NMSF077966	BP AMERICA PRODUCTION CO.	GCU
NMSF077966	L	NMSF077966	BP AMERICA PRODUCTION CO.	GCU
NMSF077967	L	NMSF077967	BP AMERICA PRODUCTION CO.	GCU

NMSF078106	L	NMSF078106	BP AMERICA PRODUCTION CO.	GCU
NMSF078807A	L	NMSF078807A	BP AMERICA PRODUCTION CO.	GCU
NMSF078903A	L	NMSF078903A	BP AMERICA PRODUCTION CO.	GALLEGOS CANYON UNIT
NMSF078905	L	NMSF078905	BP AMERICA PRODUCTION CO.	GCU
NMNM0553184	L	NMNM0553184	DUGAN PRODUCTION CORPORATION	OJO-HE-HE
NMNM0553184	L	NMNM0553184	DUGAN PRODUCTION CORPORATION	OJO-HE-HE
NMNM0553184	L	NMNM0553184	DUGAN PRODUCTION CORPORATION	WAW
NMNM11580	L	NMNM11580	DUGAN PRODUCTION CORPORATION	KR
NMNM11580	L	NMNM11580	DUGAN PRODUCTION CORPORATION	KR
NMNM11580	L	NMNM11580	DUGAN PRODUCTION CORPORATION	KR
NMNM11580	L	NMNM11580	DUGAN PRODUCTION CORPORATION	KR
NMNM12027	L	NMNM12027	DUGAN PRODUCTION CORPORATION	CHACO PLANT
NMNM1336	L	NMNM1336	DUGAN PRODUCTION CORPORATION	THOMS JEFFERSON
NMNM16476	L	NMNM16476	DUGAN PRODUCTION CORPORATION	BENGAL C
NMNM17781	L	NMNM17781	DUGAN PRODUCTION CORPORATION	PAUL REVERE
NMNM25454	L	NMNM25454	DUGAN PRODUCTION CORPORATION	PINEY
NMNM33044	L	NMNM33044	DUGAN PRODUCTION CORPORATION	BABY DOE
NMNM33044	L	NMNM33044	DUGAN PRODUCTION CORPORATION	BABY DOE
NMNM37913	L	NMNM37913	DUGAN PRODUCTION CORPORATION	LA LEE ANN
NMSF078089	L	NMSF078089	ENERGEN RESOURCES CORPORATION	HANCOCK FEDERAL
NMSF078089	L	NMSF078089	XTO ENERGY INC	SCOTT E FED
NMSF079070	L	NMSF079070	QUESTAR EXPL & PROD CO	HUMBLE N. KIRTLAND
NMSF079161	L	NMSF079161	QUESTAR EXPL & PROD CO	LINDRITH
NMNM011583	L	NMNM011583	CONOCOPHILLIPS COMPANY	OTERO FEDERAL
NMSF079266	L	NMSF079266	BURLINGTON RESOURCES O&G CO LP	VAUGHN
NMSF079296	L	NMSF079296	CONOCOPHILLIPS COMPANY	BUTTRAM
NMSF080560	L	NMSF080560	BURLINGTON RESOURCES O&G CO LP	KLEIN A
NMNM03380	L	NMNM03380	BP AMERICA PRODUCTION CO.	FLORENCE D LS
NMSF078109	L	NMSF078109	BP AMERICA PRODUCTION CO.	GCU
NMSF078109	L	NMSF078109	BP AMERICA PRODUCTION CO.	GCU
NMSF078109	L	NMSF078109	BP AMERICA PRODUCTION CO.	GCU
NMSF078390	L	NMSF078390	BP AMERICA PRODUCTION CO.	JONES A LS
NMSF078390	L	NMSF078390	BP AMERICA PRODUCTION CO.	PRICE
NMSF078828	L	NMSF078828	BP AMERICA PRODUCTION CO.	GALLEGOS CANYON
NMSF078828A	L	NMSF078828A	BP AMERICA PRODUCTION CO.	GCU
NMSF078828A	L	NMSF078828A	BP AMERICA PRODUCTION CO.	GCU
NMNM02814	L	NMNM02814	BURLINGTON RESOURCES O&G CO LP	CAIN B
NMSF077085	L	NMSF077085	CONOCOPHILLIPS COMPANY	OMLER
NMSF077652	L	NMSF077652	BURLINGTON RESOURCES O&G CO LP	EAST
NMSF077652	L	NMSF077652	BURLINGTON RESOURCES O&G CO LP	EAST
NMSF078050	L	NMSF078050	BURLINGTON RESOURCES O&G CO LP	TURNER HUGHES
NMSF078115	L	NMSF078115	BURLINGTON RESOURCES O&G CO LP	GRENIER
NMSF079232	L	NMSF079232	BP AMERICA PRODUCTION CO.	BOLACK C LS
NMNM61	L	NMNM61	DUGAN PRODUCTION CORPORATION	MARTHA WASHNGTN
NMNM7276	L	NMNM7276	DUGAN PRODUCTION CORPORATION	OJO-HO
NMNM76868	L	NMNM76868	DUGAN PRODUCTION CORPORATION	FRIJOLE
NMSF078009C	L	NMSF078009C	DUGAN PRODUCTION CORPORATION	REX
NMSF078099D	L	NMSF078099D	DUGAN PRODUCTION CORPORATION	KUTZ
NMSF078106	L	NMSF078106	DUGAN PRODUCTION CORPORATION	GALLEGOS CANYON UNIT
NMSF078106	L	NMSF078106	DUGAN PRODUCTION CORPORATION	GCU
NMSF078155	L	NMSF078155	DUGAN PRODUCTION CORPORATION	WEST BISTI
NMSF080238	L	NMSF080238	DUGAN PRODUCTION CORPORATION	GEE GEE
NMSF081028A	L	NMSF081028A	DUGAN PRODUCTION CORPORATION	WEST BISTI
NMNM020498	L	NMNM020498	XTO ENERGY INC	OHIO GOVT
NMNM020501	L	NMNM020501	XTO ENERGY INC	OHIO C GOVT
NMSF077382	L	NMSF077382	XTO ENERGY INC	R P HARGRAVE D
NMSF078019	L	NMSF078019	XTO ENERGY INC	E H PIPKIN

NMSF078019	L	NMSF078019	XTO ENERGY INC	PIPKIN
NMSF078019	L	NMSF078019	XTO ENERGY INC	PIPKIN
NMSF078094	L	NMSF078094	XTO ENERGY INC	FULLERTON FEDERAL COM
NMSF078872A	L	NMSF078872A	XTO ENERGY INC	ALICE BOLACK
NMSF077952	L	NMSF077952	XTO ENERGY INC	J C GORDON C
NMNM02758	L	NMNM02758	XTO ENERGY INC	MURPHY D
NMNM028226	L	NMNM028226	XTO ENERGY INC	BELL FEDERAL 11
NMSF078095	L	NMSF078095	XTO ENERGY INC	CASE
NMSF078138A	L	NMSF078138A	XTO ENERGY INC	STOREY B
NMSF078204A	L	NMSF078204A	XTO ENERGY INC	BASSETT
NMSF078977	L	NMSF078977	XTO ENERGY INC	FED C
NMSF078977	L	NMSF078977	XTO ENERGY INC	FED C
NMSF078414A	L	NMSF078414A	BURLINGTON RESOURCES O&G CO LP	DAY
NMSF078487	L	NMSF078487	BURLINGTON RESOURCES O&G CO LP	HILL
NMSF080032A	L	NMSF080032A	BURLINGTON RESOURCES O&G CO LP	FEUILLE
NMSF078386	L	NMSF078386	BURLINGTON RESOURCES O&G CO LP	SAN JUAN 32-9 UNIT
NMSF078386	L	NMSF078386	BURLINGTON RESOURCES O&G CO LP	SAN JUAN 32-9 UNIT
NMSF078389A	L	NMSF078389A	BURLINGTON RESOURCES O&G CO LP	SAN JUAN 32-9 UNIT
NMNM014580A	L	NMNM014580A	M & M PRODUCTION & OPERATION	AKE
NMSF078974	L	NMSF078974	QUESTAR EXPL & PROD CO	FEDERAL
NMNM03603A	L	NMNM03603A	M&G DRILLING COMPANY	HAMMOND
NMNM03605	L	NMNM03605	M&G DRILLING COMPANY	MARRON
NMSF078673	L	NMSF078673	M&G DRILLING COMPANY	SCHLOSSER
NMSF078673	L	NMSF078673	M&G DRILLING COMPANY	SCHLOSSER
NMSF078673	L	NMSF078673	M&G DRILLING COMPANY	SCHLOSSER
NMSF078863	L	NMSF078863	M&G DRILLING COMPANY	KRAUSE
NMNM36936	L	NMNM36936	PRIDE ENERGY COMPANY	SAN ISIDRO 14
NMNM36936	L	NMNM36936	PRIDE ENERGY COMPANY	SAN ISIDRO 14
NMNM36936	L	NMNM36936	PRIDE ENERGY COMPANY	SAN ISIDRO 14
NMNM011583	L	NMNM011583	CONOCOPHILLIPS COMPANY	OTERO FEDERAL
NMSF079034	L	NMSF079034	BURLINGTON RESOURCES O&G CO LP	SCOTT A
NMSF079035	L	NMSF079035	CONOCOPHILLIPS COMPANY	SCOTT
NMNM028226	A	NMNM73825	XTO ENERGY INC	BELL FEDERAL GAS COM B
NMSF077386A	L	NMSF077386A	XTO ENERGY INC	JOHNSON C
NMSF077941A	L	NMSF077941A	XTO ENERGY INC	MCADAMS D
NMSF078243	L	NMSF078243	XTO ENERGY INC	STAGECOACH
NMSF079232	L	NMSF079232	XTO ENERGY INC	BOLACK C LS
NMNM020499	L	NMNM020499	XTO ENERGY INC	OHIO GOVT `22`
NMNM021127	L	NMNM021127	BP AMERICA PRODUCTION CO.	STANOLIND A
NMNM03998	A	NMNM73784	XTO ENERGY INC	BASSETT COM
NMNM03998	A	NMNM73784	XTO ENERGY INC	BASSETT COM
NMNM57440	L	NMNM57440	GOAD CHARLES M	BOBCAT
NMNM57440	L	NMNM57440	GOAD CHARLES M	BOBCAT
NMNM57440	L	NMNM57440	GOAD CHARLES M	GOCAT
NMNM57440	L	NMNM57440	GOAD CHARLES M	GOLA
NMNM57440	L	NMNM57440	GOAD CHARLES M	GOLA
NMNM57440	L	NMNM57440	GOAD CHARLES M	GOLA
NMNM57440	L	NMNM57440	GOAD CHARLES M	GOLA
NMNM57440	L	NMNM57440	GOAD CHARLES M	GOLA
NMSF078040	L	NMSF078040	BP AMERICA PRODUCTION CO.	MUDGE A
NMSF078040	L	NMSF078040	BP AMERICA PRODUCTION CO.	MUDGE LS
NMSF078051	L	NMSF078051	BP AMERICA PRODUCTION CO.	NEIL /A/
NMSF078089	L	NMSF078089	XTO ENERGY INC	SCOTT E FED
NMSF078095	L	NMSF078095	BP AMERICA PRODUCTION CO.	CASE /B/
NMSF078095	L	NMSF078095	BP AMERICA PRODUCTION CO.	CASE /B/
NMSF078095	L	NMSF078095	BP AMERICA PRODUCTION CO.	CASE /B/
NMSF078096	L	NMSF078096	BP AMERICA PRODUCTION CO.	MUDGE LS

NMSF078097	A	NMNM73545	BP AMERICA PRODUCTION CO.	HEATON COM A LS
NMSF078097	L	NMSF078097	BP AMERICA PRODUCTION CO.	HEATON LS
NMNM047	L	NMNM047	XTO ENERGY INC	NEW MEXICO FEDERAL N
NMNM0560222	L	NMNM0560222	MERRION OIL & GAS CORP	FUSSELMAN FED
NMNM0560223	L	NMNM0560223	MERRION OIL & GAS CORP	FREW FEDERAL
NMNM0560223	L	NMNM0560223	MERRION OIL & GAS CORP	FREW FEDERAL
NMNM0560223	L	NMNM0560223	MERRION OIL & GAS CORP	FREW FEDERAL
NMNM0560223	L	NMNM0560223	MERRION OIL & GAS CORP	FREW FEDERAL
NMNM0560223	L	NMNM0560223	MERRION OIL & GAS CORP	FREW FEDERAL
NMNM12235	L	NMNM12235	MERRION OIL & GAS CORP	SOUTHLAND
NMNM12235	L	NMNM12235	MERRION OIL & GAS CORP	SOUTHLAND
NMNM16473	L	NMNM16473	MERRION OIL & GAS CORP	HANLAD FED
NMNM7787	L	NMNM7787	MERRION OIL & GAS CORP	FED 24
NMSF078641A	L	NMSF078641A	MERRION OIL & GAS CORP	MEAD B
NMSF078897A	L	NMSF078897A	MERRION OIL & GAS CORP	WESTERN
NMSF080238A	L	NMSF080238A	MERRION OIL & GAS CORP	CHACO
NMSF080238A	L	NMSF080238A	MERRION OIL & GAS CORP	CHACO
NMSF080238A	L	NMSF080238A	MERRION OIL & GAS CORP	CHACO LTD
NMSF080238A	L	NMSF080238A	MERRION OIL & GAS CORP	CHACO LTD
NMSF081239	L	NMSF081239	XTO ENERGY INC	L C KELLY
NMSF078398	A	NMNM73192	XTO ENERGY INC	LLOYD D
NMSF078138A	L	NMSF078138A	BP AMERICA PRODUCTION CO.	STORY B LS
NMSF078139	L	NMSF078139	BP AMERICA PRODUCTION CO.	ELLIOTT U
NMSF080314	L	NMSF080314	BURLINGTON RESOURCES O&G CO LP	HARRISON
NMNM03561	L	NMNM03561	XTO ENERGY INC	SULLIVAN A
NMNM09717	L	NMNM09717	BP AMERICA PRODUCTION CO.	FLORANCE
NMSF078096	L	NMSF078096	BP AMERICA PRODUCTION CO.	MUDGE /B/
NMSF078096	L	NMSF078096	BP AMERICA PRODUCTION CO.	MUDGE LS
NMSF078096	L	NMSF078096	BP AMERICA PRODUCTION CO.	MUDGE LS
NMSF078097	L	NMSF078097	BP AMERICA PRODUCTION CO.	HEATON LS
NMSF078097	L	NMSF078097	BP AMERICA PRODUCTION CO.	HEATON LS
NMSF078097	L	NMSF078097	BP AMERICA PRODUCTION CO.	HEATON LS
NMSF078097	L	NMSF078097	BP AMERICA PRODUCTION CO.	ZACHARY LS
NMSF078604A	L	NMSF078604A	BP AMERICA PRODUCTION CO.	LEEPER GASCOM C
NMNM020501	L	NMNM020501	XTO ENERGY INC	OHIO GOVT C
NMSF046563	L	NMSF046563	XTO ENERGY INC	FEDERAL A
NMSF079596	L	NMSF079596	XTO ENERGY INC	MORRIS CM B
NMNM03553	L	NMNM03553	XTO ENERGY INC	BREECH D
NMNM03554	L	NMNM03554	XTO ENERGY INC	BREECH C
NMSF077976	L	NMSF077976	HICKS OIL & GAS	SE CHA CHA
NMSF077976	L	NMSF077976	HICKS OIL & GAS	SE CHA CHA
NMSF077976	L	NMSF077976	HICKS OIL & GAS	SE CHA CHA
NMSF077976A	L	NMSF077976A	HICKS OIL & GAS	SE CHA CHA
NMSF078903A	L	NMSF078903A	BP AMERICA PRODUCTION CO.	GCU
NMSF078903B	L	NMSF078903B	BP AMERICA PRODUCTION CO.	GALLEGOS CANYON UNIT
NMSF078903B	L	NMSF078903B	BP AMERICA PRODUCTION CO.	GALLEGOS CANYON UNIT
NMSF078903B	L	NMSF078903B	BP AMERICA PRODUCTION CO.	GCU
NMSF078904	L	NMSF078904	BP AMERICA PRODUCTION CO.	GALLEGOS CANYON UNIT
NMSF078904	L	NMSF078904	BP AMERICA PRODUCTION CO.	GALLEGOS CANYON UNIT
NMSF078974	L	NMSF078974	QUESTAR EXPL & PROD CO	FEDERAL
NMSF078978	L	NMSF078978	XTO ENERGY INC	GARTNER
NMSF080212	L	NMSF080212	HEBCO OIL COMPANY	MALCO-COPPLE
NMSF080212	L	NMSF080212	HEBCO OIL COMPANY	MALCO-COPPLE
NMSF080212	L	NMSF080212	HEBCO OIL COMPANY	SHEILA
NMNM17008	L	NMNM17008	DUGAN PRODUCTION CORPORATION	DOME FED 20-22-6
NMNM17008	L	NMNM17008	DUGAN PRODUCTION CORPORATION	DOME FEDERAL
NMNM17008	L	NMNM17008	DUGAN PRODUCTION CORPORATION	FEDERAL 20-22-6

NMNM28734	L	NMNM28734	DUGAN PRODUCTION CORPORATION	LOUGH ERNE
NMNM39017	L	NMNM39017	DUGAN PRODUCTION CORPORATION	SESAME STREET
NMNM41720	L	NMNM41720	DUGAN PRODUCTION CORPORATION	GALLO RED
NMNM41721	L	NMNM41721	DUGAN PRODUCTION CORPORATION	GALLO WHITE
NMNM43438	L	NMNM43438	DUGAN PRODUCTION CORPORATION	CLEVE KYLE
NMNM50999	L	NMNM50999	DUGAN PRODUCTION CORPORATION	THE BEAR
NMNM6680	L	NMNM6680	DUGAN PRODUCTION CORPORATION	NAVAJO 21
NMNM7008	L	NMNM7008	DUGAN PRODUCTION CORPORATION	FEDERAL 28-22-6
NMSF078228B	L	NMSF078228B	DUGAN PRODUCTION CORPORATION	BEDFORD
NMSF079298	A	NMNM78406A	CHEVRON MIDCONTINENT, LP	RINCON UNIT
NMSF079298D	A	NMNM78406A	CHEVRON MIDCONTINENT, LP	RINCON UNIT
NMSF079364	A	NMNM78406A	CHEVRON MIDCONTINENT, LP	RINCON UNIT
NMSF079365A	L	NMSF079365A	CHEVRON MIDCONTINENT, LP	RINCON UNIT
NMSF079366	L	NMSF079366	CHEVRON MIDCONTINENT, LP	RINCON UNIT
NMSF079366	L	NMSF079366	CHEVRON MIDCONTINENT, LP	RINCON UNIT
NMSF079366	L	NMSF079366	CHEVRON MIDCONTINENT, LP	RINCON UNIT
NMSF079366	L	NMSF079366	CHEVRON MIDCONTINENT, LP	RINCON UNIT
NMSF079366	L	NMSF079366	CHEVRON MIDCONTINENT, LP	RINCON UNIT
NMSF079366	L	NMSF079366	CHEVRON MIDCONTINENT, LP	RINCON UNIT
NMSF079367A	L	NMSF079367A	CHEVRON MIDCONTINENT, LP	RINCON UNIT
NMNM0111A	L	NMNM0111A	LITTLE CURTIS J	TURNER
NMNM011639	L	NMNM011639	LITTLE CURTIS J	GREVEY
NMNM067988	L	NMNM067988	LITTLE CURTIS J	FOSTER-FOSTER
NMSF080136	L	NMSF080136	LITTLE CURTIS J	KIMBELL COM
NMSF080136	L	NMSF080136	LITTLE CURTIS J	KIMBELL COM
NMNM024158	L	NMNM024158	XTO ENERGY INC	MCKENZIE A
NMNM03566	L	NMNM03566	BP AMERICA PRODUCTION CO.	STEWART B
NMNM03566	L	NMNM03566	BP AMERICA PRODUCTION CO.	STEWART LS
NMSF078138	L	NMSF078138	BP AMERICA PRODUCTION CO.	FED B
NMSF078138A	L	NMSF078138A	BP AMERICA PRODUCTION CO.	STORY B LS
NMSF078194	L	NMSF078194	BP AMERICA PRODUCTION CO.	LUDWICK LS
NMSF078194	L	NMSF078194	BP AMERICA PRODUCTION CO.	LUDWICK LS
NMSF078194	L	NMSF078194	BP AMERICA PRODUCTION CO.	LUDWICK LS
NMSF078205	L	NMSF078205	BP AMERICA PRODUCTION CO.	STEWARTCOM A LS
NMSF079363	L	NMSF079363	BURLINGTON RESOURCES O&G CO LP	SAN JUAN 28-6 UNIT NP
NMSF079365	L	NMSF079365	BURLINGTON RESOURCES O&G CO LP	SAN JUAN 28-6 UNIT NP
NMSF079365	L	NMSF079365	BURLINGTON RESOURCES O&G CO LP	SAN JUAN 28-6 UNIT NP
NMSF080601	L	NMSF080601	BP AMERICA PRODUCTION CO.	SAN JUAN
NMSF081239	L	NMSF081239	BP AMERICA PRODUCTION CO.	L C KELLY

WELL #	API#2	TWP	RGE	SEC	QTR	INS TYP	INS ACTV	OPENED	CLOSED	STATUS
6	300390778600S1	30N	5W	19	SWSW	ES	SA	10/16/02	10/16/02	P+A
111	300392663700S1	32N	5W	31	NENE	ES	SA	11/06/02	11/07/02	PGW
1E	300453035500S1	27N	10W	16	SESE	ES	SA	11/07/02	11/08/02	PGW
1E	300453035500S1	27N	10W	16	SESE	ES	SA	11/07/02	11/08/02	PGW
1E	300453089400S1	27N	10W	9	SWNW	ES	SA	11/07/02	11/08/02	PGW
112	300392672000S1	32N	5W	19	SWSW	ES	SA	11/07/02	11/08/02	P+A
112	300392672000S1	32N	5W	19	SWSW	ES	SA	11/07/02	11/08/02	P+A
1B	300453089100S1	31N	12W	20	NWSE	ES	SA	11/17/02	11/18/02	PGW
34R	300392688300S1	30N	4W	16	SENW	ES	SA	11/17/02	11/18/02	PGW
103	300392702200S1	30N	4W	18	SESW	ES	SA	11/17/02	11/18/02	PGW
51	300392665400S1	30N	4W	27	SWSE	ES	SA	11/17/02	11/18/02	PGW
9	300392660600S1	30N	4W	34	NWNW	ES	SA	11/17/02	11/18/02	PGW
50	300392660900C1	30N	4W	22	NWSW	ES	SA	11/17/02	11/18/02	PGW
10	300392688200S1	30N	4W	21	SESW	ES	SA	11/17/02	11/18/02	PGW
11	300392688100S1	30N	4W	21	SENW	ES	SA	11/17/02	11/18/02	PGW
33B	300392665500S1	30N	4W	31	SENW	ES	SA	11/17/02	11/18/02	PGW
6	300390551500S1	24N	7W	18	NENW	ES	SA	11/18/02	11/18/02	ABD
2	300432008100S1	23N	7W	31	NESE	ES	SA	11/18/02	11/18/02	ABD
29	300390660300S1	26N	7W	9	SENW	ES	SA	11/18/02	11/18/02	ABD
23-1	300432094700S1	20N	4W	23	SENE	ES	SA	01/08/03	01/08/03	P+A
1	300432094400S1	20N	4W	27	NWSE	ES	SA	01/08/03	01/08/03	P+A
6	300452320700S1	29N	14W	1	SWNE	ES	SA	01/10/03	10/08/03	ABD
1E	300392347500D2	26N	3W	6	SENW	ES	SA	01/24/03	01/24/03	P+A
4	300392024300D2	26N	3W	19	NWSW	ES	SA	01/24/03	01/24/03	ABD
1	300450511200S1	24N	9W	15	SWNW	ES	SA	01/24/03	01/24/03	ABD
205	300452700500S1	30N	10W	10	SWNE	ES	SA	03/11/03	03/11/03	P+A
100	300452684000S1	32N	10W	29	SENE	ES	SA	03/20/03	09/09/03	P+A
100	300452684000S1	32N	10W	29	SENE	ES	SA	03/20/03	09/09/03	P+A
19	300452206300S1	32N	10W	34	SWSE	ES	SA	03/20/03	09/09/03	P+A
19	300452206300S1	32N	10W	34	SWSE	ES	SA	03/20/03	09/09/03	P+A
1	300451114200S2	32N	10W	34	NWSW	ES	SA	03/20/03	03/20/03	PGW
36	300392476900S1	24N	7W	35	NWSE	ES	SA	04/11/03	04/11/03	POW
1	300432089400S1	18N	3W	28	SESW	ES	SA	04/25/03	04/25/03	P+A
16	300432024700S1	18N	3W	33	SENE	ES	SA	05/15/03	05/15/03	P+A
16	300392118600S1	24N	4W	9	NWNW	ES	SA	06/05/03	06/05/03	ABD
21	300392144800S1	24N	4W	4	NWSE	ES	SA	06/05/03	06/05/03	ABD
11	300392282000X1	24N	4W	34	NESW	ES	SA	06/05/03	06/05/03	P+A
6	300392182500S1	24N	4W	27	NENE	ES	SA	06/05/03	06/05/03	P+A
10	300392045500S1	24N	4W	12	NESW	ES	SA	06/10/03	06/10/03	ABD
118	300392189400S1	24N	4W	12	NESW	ES	SA	06/10/03	06/10/03	ABD
126	300392188900S1	24N	4W	10	SESE	ES	SA	06/10/03	06/10/03	ABD
134	300392265800S1	24N	4W	10	NESW	ES	SA	06/10/03	06/10/03	ABD
120	300392189600S1	24N	4W	13	NENW	ES	SA	06/10/03	06/10/03	ABD
14	300390547900S1	24N	4W	13	SENE	ES	SA	06/10/03	06/10/03	ABD
1	300390606800S1	25N	3W	11	NESW	ES	SA	06/13/03	06/13/03	PGW
113	300392216200S1	24N	4W	8	NENW	ES	SA	06/17/03	06/17/03	ABD
13	300390553900S1	24N	4W	12	NESE	ES	SA	06/17/03	06/17/03	P+A
16	300398232400S1	24N	4W	2	SWSW	ES	SA	06/17/03	06/17/03	P+A
5	300390566400S1	24N	4W	2	NWNW	ES	SA	06/17/03	06/17/03	P+A
100	300392045400S1	24N	4W	3	NENE	ES	SA	06/17/03	06/17/03	P+A
157	300392388700S1	24N	4W	4	SWNE	ES	SA	06/17/03	06/17/03	ABD
107	300450579400S1	26N	13W	19	NWNE	ES	SA	06/18/03	06/18/03	ABD
2B	300453114600X1	31N	12W	19	NWNE	ES	SA	06/20/03	06/23/03	ABD
2C	300453139800X1	31N	12W	19	NWNE	ES	SA	06/20/03	06/23/03	ABD
2	300451058700S1	31N	12W	19	SWNE	ES	SA	06/20/03	06/23/03	ABD
8	300450922000S1	30N	8W	26	NENE	ES	SA	07/01/03	07/01/03	P+A

1	300432045100S1	23N	1W	31	SWNW	ES	SA	07/02/03	07/02/03	P+A
1	300390515200S1	23N	1W	5	NWSE	ES	SA	07/02/03	07/02/03	P+A
2	300391818500S1	23N	1W	4	NWSW	ES	SA	07/02/03	07/02/03	P+A
1	300392336200S1	25N	1E	4	NENE	ES	SA	07/06/03	07/06/03	P+A
1R	300392216700S1	24N	1W	27	SESW	ES	SA	07/07/03	07/07/03	PGW
5	300450878200S1	29N	12W	1	SWNE	ES	SA	07/11/03	08/20/03	ABD
5	300450878200S2	29N	12W	1	SWNE	ES	SA	07/11/03	08/20/03	ABD
35	300392339500X1	26N	5W	30	NWSW	ES	SA	07/16/03	07/16/03	P+A
5	300390626600S1	26N	5W	31	NWNW	ES	SA	07/16/03	07/16/03	P+A
10	300390628800S1	26N	5W	30	SWSW	ES	SA	07/16/03	07/16/03	ABD
11	300390629900S1	26N	5W	31	NESW	ES	SA	07/16/03	07/16/03	ABD
19	300390810900S1	26N	5W	29	NENE	ES	SA	07/16/03	07/16/03	ABD
7	300392252900D2	25N	5W	34	NWSW	ES	SA	08/01/03	08/01/03	P+A
1	300390567800D1	24N	5W	4	NWNW	ES	SA	08/01/03	08/01/03	P+A
91	300391824200S1	30N	7W	28	NENE	ES	SA	08/01/03	08/07/03	P+A
3	300390607200S1	25N	3W	7	NESW	ES	SA	08/01/03	08/01/03	P+A
6	300452964800S1	30N	8W	25	NENE	ES	SA	08/01/03	08/02/03	P+A
8A	300452243100S1	30N	8W	26	SESE	ES	SA	08/01/03	08/01/03	PGW
5	300390509900D1	24N	5W	22	SWNW	ES	SA	08/07/03	08/07/03	P+A
8	300390543700C1	24N	5W	15	SESE	ES	SA	08/07/03	08/07/03	P+A
2	300390587300S1	25N	4W	20	SWSW	ES	SA	08/07/03	08/07/03	ABD
12	300390598200S1	25N	4W	17	SWSW	ES	SA	08/07/03	08/07/03	PGW
70M	300392572500S1	27N	5W	8	SWSE	ES	SA	08/08/03	08/08/03	ABD
179R	300392660200S1	27N	5W	17	NWSE	ES	SA	08/08/03	08/08/03	PGW
5	300452195100S1	31N	10W	13	NENE	ES	SA	08/18/03	08/18/03	P+A
267	300452799400S1	31N	9W	18	NWSW	ES	SA	08/18/03	08/23/03	ABD
1	300392363000S1	24N	2W	2	SWSE	ES	SA	08/20/03	08/20/03	P+A
11	300392224300S1	24N	1W	18	NWNW	ES	SA	08/20/03	08/20/03	P+A
1	300392283700S1	24N	1W	17	SWSW	ES	SA	08/20/03	08/20/03	P+A
6	300451215200S1	28N	11W	16	SENE	ES	SA	09/08/03	11/04/03	P+A
25	300450714700D2	28N	11W	27	NWSE	ES	SA	09/08/03	11/04/03	ABD
26	300450720000S1	28N	11W	27	NENE	ES	SA	09/08/03	11/04/03	ABD
71	300450595500S1	26N	10W	9	SENW	ES	SA	09/09/03	09/09/03	P+A
249	300452140300S1	26N	9W	8	SWNW	ES	SA	09/09/03	09/09/03	P+A
29	300450595200S1	26N	9W	9	SENW	ES	SA	09/09/03	09/09/03	ABD
2	300450624100S2	27N	11W	27	NWSW	ES	SA	09/09/03	09/09/03	ABD
6	300450722700S1	28N	11W	29	NWNE	ES	SA	09/09/03	11/06/03	ABD
6E	300452421500S1	28N	11W	29	NWSE	ES	SA	09/09/03	11/06/03	ABD
8E	300452412300S1	28N	11W	29	SENW	ES	SA	09/09/03	11/06/03	ABD
21	300450596900S1	26N	10W	9	NWNE	ES	SA	09/09/03	09/09/03	P+A
178	300452028200S1	26N	10W	22	SENW	ES	SA	09/09/03	09/09/03	P+A
67	300452288400S1	28N	11W	22	SESW	ES	SA	09/10/03	11/04/03	ABD
247	300392089600S1	25N	7W	27	SENE	ES	SA	09/11/03	09/11/03	ABD
2	300392077000D2	26N	7W	24	NWSE	ES	SA	09/11/03	09/11/03	ABD
168	300392383100S1	25N	6W	24	NESE	ES	SA	09/11/03		P+A
81	300450618500S1	27N	10W	32	NWNW	ES	SA	09/11/03	09/11/03	PGW
1	300453085600X1	25N	13W	28	NESW	ES	SA	10/01/03	10/06/03	P+A
295	300452399500S2	28N	12W	10	SWSW	ES	SA	10/01/03	10/06/03	ABD
295	300452399500S2	28N	12W	10	SWSW	ES	SA	10/01/03	10/06/03	ABD
1	300450858000X1	29N	14W	11	SWNW	ES	SA	10/01/03	10/10/03	ABD
2	300450886700S1	29N	14W	1	NENE	ES	SA	10/01/03	10/10/03	ABD
3	300450886100S1	29N	14W	1	NWNW	ES	SA	10/01/03	10/08/03	P+A
334	300452583900S1	28N	12W	11	SESW	ES	SA	10/01/03	10/06/03	ABD
334	300452583900S2	28N	12W	11	SESW	ES	SA	10/01/03	10/06/03	ABD
334	300452583900S1	28N	12W	11	SESW	ES	SA	10/01/03	10/06/03	ABD
334	300452583900S2	28N	12W	11	SESW	ES	SA	10/01/03	10/06/03	ABD
13	300450815600S1	29N	13W	19	NENW	ES	SA	10/01/03	10/15/03	ABD

2	300450787100S1	29N	13W	29	SWNE	ES	SA	10/01/03	10/08/03	ABD
3	300450784400S1	29N	13W	29	NESE	ES	SA	10/01/03	10/08/03	ABD
4	300450791900S1	29N	13W	29	NENW	ES	SA	10/01/03	10/08/03	ABD
1E	300392314200D2	27N	6W	33	SWSW	ES	SA	10/02/03	10/02/03	ABD
1	300450776500S1	29N	11W	25	SESE	ES	SA	10/02/03	10/07/03	ABD
1	300452441800D1	29N	11W	25	SESE	ES	SA	10/02/03	10/07/03	ABD
1	300452441800D2	29N	11W	25	SESE	ES	SA	10/02/03	10/07/03	ABD
1	300452075200S1	29N	11W	35	SWNW	ES	SA	10/02/03	10/07/03	ABD
252	300451173500S1	28N	12W	15	NENE	ES	SA	10/02/03	10/07/03	ABD
11	300450795800X1	29N	13W	19	SWSE	ES	SA	10/02/03	10/15/03	ABD
13	300450815600S1	29N	13W	19	NENW	ES	SA	10/02/03	10/07/03	ABD
15W	300450792500X1	29N	13W	30	NENW	ES	SA	10/02/03	10/08/03	ABD
5	300450783300S1	29N	13W	29	NESW	ES	SA	10/02/03	10/08/03	ABD
6	300450789000S1	29N	13W	29	SWNW	ES	SA	10/02/03	10/08/03	ABD
28	300390691900S1	27N	6W	29	NWNE	ES	SA	10/02/03	10/02/03	ABD
158	300390695100S1	27N	6W	22	SESW	ES	SA	10/02/03	10/02/03	ABD
241	300392448100S1	27N	6W	22	NWSW	ES	SA	10/02/03	10/02/03	ABD
1-31	300450769600S1	29N	10W	31	SWNW	ES	SA	10/03/03	10/17/03	P+A
14	300452390200S1	29N	9W	9	NWSW	ES	SA	10/03/03	10/16/03	ABD
1	300450769500S1	29N	10W	35	SENW	ES	SA	10/03/03	10/17/03	P+A
89	300390702800S1	27N	7W	13	SESE	ES	SA	10/03/03	10/17/03	P+A
36	300390703100S1	27N	7W	14	SESW	ES	SA	10/03/03	10/17/03	P+A
238	300392264200S1	27N	7W	22	SWNE	ES	SA	10/03/03	10/17/03	P+A
280	300392474300S1	27N	7W	15	SENE	ES	SA	10/03/03	10/17/03	P+A
121	300390694900S1	27N	6W	23	SWSE	ES	SA	10/03/03	10/03/03	ABD
111	300390698400S1	27N	6W	20	SWNW	ES	SA	10/03/03	10/03/03	ABD
112	300390694800S1	27N	6W	20	SWSE	ES	SA	10/03/03	10/03/03	ABD
117	300390697600S2	27N	6W	21	NESE	ES	SA	10/03/03	10/03/03	ABD
254	300392477200S1	27N	6W	20	SENE	ES	SA	10/03/03	10/03/03	ABD
122	300390689200S1	27N	6W	26	NESE	ES	SA	10/03/03	10/03/03	ABD
162	300398237200S1	27N	6W	27	NESW	ES	SA	10/03/03	10/03/03	P+A
5Y	300452134800S1	28N	10W	13	SWNW	ES	SA	10/03/03	10/08/03	P+A
200	300392070500S1	27N	7W	33	NESW	ES	SA	10/03/03	10/17/03	P+A
35	300390680900S1	27N	7W	34	NESW	ES	SA	10/03/03	10/08/03	ABD
40	300452546900C1	28N	10W	10	NESE	ES	SA	10/03/03	10/17/03	P+A
40	300452546900C2	28N	10W	10	NESE	ES	SA	10/03/03	10/17/03	P+A
3	300452520500S1	29N	15W	11	NWNE	ES	SA	10/06/03	10/08/03	ABD
4	300452517600S1	29N	15W	1	SWSW	ES	SA	10/06/03	10/08/03	ABD
3	300450664500S1	27N	11W	12	NESE	ES	SA	10/06/03	10/06/03	P+A
10	300450620800S1	27N	11W	25	SESE	ES	SA	10/06/03	10/06/03	ABD
19	300452456700S1	27N	11W	22	SWSW	ES	SA	10/06/03	10/06/03	ABD
2	300450652900S1	27N	11W	15	SWNE	ES	SA	10/06/03	10/06/03	ABD
6	300450668900S1	27N	11W	11	SWNW	ES	SA	10/06/03	10/06/03	ABD
1	300450691400S1	27N	11W	2	NWNE	ES	SA	10/06/03	10/06/03	ABD
1	300450691400S1	27N	11W	2	NWNE	ES	SA	10/06/03	10/06/03	ABD
1-31	300450762600S1	29N	10W	31	NWSW	ES	SA	10/07/03	10/12/03	ABD
2	300450727300S1	28N	10W	20	SESE	ES	SA	10/07/03	10/12/03	P+A
2	300452377300S1	28N	10W	7	SWSE	ES	SA	10/07/03	10/12/03	ABD
3	300450757700S1	28N	10W	8	SWSE	ES	SA	10/07/03	10/12/03	P+A
2	300452655500S1	27N	10W	6	NENW	ES	SA	10/07/03	11/07/03	ABD
4	300452330900S1	29N	9W	11	SENW	ES	SA	10/07/03	10/21/03	P+A
4E	300452647200S1	29N	9W	11	NENE	ES	SA	10/07/03	10/16/03	ABD
4	300450849700S1	29N	9W	11	NESE	ES	SA	10/07/03	10/16/03	ABD
2	300450858500S1	29N	9W	11	NWNW	ES	SA	10/07/03	10/16/03	P+A
3	300452292700S1	29N	9W	11	NENE	ES	SA	10/07/03	10/21/03	ABD
8	300452420200S1	29N	9W	10	SWNE	ES	SA	10/07/03	10/16/03	ABD
2	300450834300S1	29N	9W	15	SWNW	ES	SA	10/07/03	10/16/03	ABD

3	300452101400S1	29N	9W	15	NWNE	ES	SA	10/07/03	10/16/03	P+A
5	300452110600S1	29N	9W	1	SESE	ES	SA	10/07/03	10/20/03	ABD
5	300452110600S1	29N	9W	1	SESE	ES	SA	10/07/03	10/20/03	ABD
17	300450770600S1	29N	13W	34	SENW	ES	SA	10/08/03	10/15/03	ABD
18	300450768300S1	29N	13W	34	SENE	ES	SA	10/08/03	10/15/03	ABD
19	300450766500S1	29N	13W	34	NWSW	ES	SA	10/08/03	10/18/03	ABD
20	300450765600S1	29N	13W	34	NWSE	ES	SA	10/08/03	10/15/03	ABD
21	300450761200S1	29N	13W	34	SESE	ES	SA	10/08/03	10/15/03	ABD
22	300450760800S1	29N	13W	34	SESW	ES	SA	10/08/03	10/15/03	ABD
22	300450760800S1	29N	13W	34	SESW	ES	SA	10/08/03	10/15/03	ABD
2E	300452405400S1	28N	10W	34	SWNW	ES	SA	10/08/03	10/13/03	ABD
13	300451307000S1	28N	10W	33	NESW	ES	SA	10/08/03	10/13/03	ABD
1	300450742100S1	28N	10W	17	SWSW	ES	SA	10/08/03	10/13/03	ABD
2	300450749500S1	28N	10W	17	SENE	ES	SA	10/08/03	10/13/03	ABD
2	300450747400S1	28N	10W	18	SWNW	ES	SA	10/08/03	10/13/03	ABD
2	300450720900S1	28N	10W	29	NENE	ES	SA	10/08/03	10/13/03	ABD
2	300450720900S2	28N	10W	29	NENE	ES	SA	10/08/03	10/13/03	ABD
12	300452530300S1	28N	10W	36	NWNE	ES	SA	10/08/03	10/13/03	ABD
14	300452532600S1	28N	10W	25	NENE	ES	SA	10/08/03	10/13/03	ABD
2	300450707900S1	28N	10W	36	SWNW	ES	SA	10/08/03	10/13/03	ABD
3	300450696700S1	28N	10W	36	SWSE	ES	SA	10/08/03	10/13/03	ABD
1	300450700500S1	28N	10W	36	NWSW	ES	SA	10/08/03	10/13/03	P+A
7	300450714900S2	28N	10W	26	NWSE	ES	SA	10/08/03	10/13/03	ABD
1	300450718700S1	28N	10W	28	SWNE	ES	SA	10/08/03	10/13/03	ABD
3	300450713100S1	28N	10W	27	SESW	ES	SA	10/08/03	10/13/03	ABD
1	300450718400S1	28N	10W	27	SWNE	ES	SA	10/08/03	10/13/03	ABD
2	300452105400S1	28N	10W	28	SWNW	ES	SA	10/08/03	10/13/03	P+A
1	300450691100S2	27N	10W	6	SESW	ES	SA	10/08/03	10/22/03	ABD
1R	300452913600S1	27N	10W	6	NWSW	ES	SA	10/08/03	11/06/03	P+A
4E	300452510600S1	27N	10W	17	NENW	ES	SA	10/08/03	10/22/03	ABD
1	300450657600S1	27N	10W	18	NENW	ES	SA	10/08/03	11/03/03	ABD
2	300450682100S1	27N	10W	5	NESW	ES	SA	10/08/03	10/22/03	ABD
20	300450669000S1	27N	11W	10	SWNE	ES	SA	10/08/03	10/20/03	P+A
20	300450669000S2	27N	11W	10	SWNE	ES	SA	10/08/03	10/20/03	ABD
1	300450792300S1	29N	13W	29	NENE	ES	SA	10/08/03	10/16/03	ABD
1	300450700000S1	28N	10W	35	NWSE	ES	SA	10/08/03	11/07/03	P+A
1	300450699800S1	28N	10W	35	NWSW	ES	SA	10/08/03	10/13/03	ABD
1	300450699800S2	28N	10W	35	NWSW	ES	SA	10/08/03	10/13/03	ABD
69	300451164500S1	29N	9W	27	NENW	ES	SA	10/08/03	10/23/03	ABD
74	300451164600S1	29N	9W	27	SESW	ES	SA	10/08/03	10/08/03	P+A
7	300452044600S1	28N	8W	33	NWNE	ES	SA	10/09/03	10/15/03	ABD
3	300452036100S1	29N	10W	1	SENW	ES	SA	10/09/03	10/14/03	ABD
1	300452607500S1	25N	11W	29	NWSE	ES	SA	10/09/03	10/15/03	ABD
1	300450684100S1	27N	10W	2	NWSE	ES	SA	10/09/03	10/22/03	ABD
8	300450732800S1	28N	10W	19	SENE	ES	SA	10/09/03	10/14/03	P+A
21	300452045800S1	29N	10W	10	NWNW	ES	SA	10/09/03	11/04/03	P+A
4	300452072700S1	29N	9W	19	SENE	ES	SA	10/09/03	10/16/03	P+A
2	300452375300S1	29N	10W	1	NWSW	ES	SA	10/09/03	10/17/03	P+A
1	300450859500S1	29N	10W	11	NENE	ES	SA	10/09/03	10/17/03	P+A
1	300450664900S1	27N	10W	10	NESW	ES	SA	10/09/03	11/07/03	ABD
1E	300452447800D2	27N	10W	11	SWSE	ES	SA	10/09/03	10/21/03	P+A
2	300450673300S1	27N	10W	9	NWNE	ES	SA	10/09/03	10/21/03	ABD
6J	300452120900S1	27N	10W	3	SENE	ES	SA	10/09/03	11/04/03	ABD
1	300450693200S1	27N	10W	1	NWNE	ES	SA	10/09/03	10/22/03	ABD
1E	300452475500D1	27N	10W	1	SWNW	ES	SA	10/09/03	10/22/03	P+A
1E	300452475500D2	27N	10W	1	SWNW	ES	SA	10/09/03	10/22/03	P+A
1E	300452475500S2	27N	10W	1	SWNW	ES	SA	10/09/03	10/22/03	P+A

1	300450688000S1	27N	10W	1	SWNW	ES	SA	10/09/03	10/22/03	ABD
5	300450800000S1	29N	10W	22	NESW	ES	SA	10/09/03	10/17/03	P+A
2	300451156200S2	27N	10W	20	SWNE	ES	SA	10/09/03	10/09/03	ABD
13	300452161900S1	29N	10W	9	SWSW	ES	SA	10/09/03	10/14/03	P+A
5	300452078800S1	29N	10W	9	SWSW	ES	SA	10/09/03	11/04/03	P+A
2	300450811100S1	29N	10W	20	NENE	ES	SA	10/09/03	10/14/03	ABD
6	300451186400S1	29N	9W	24	NWSW	ES	SA	10/09/03	11/03/03	ABD
4	300451171700S1	29N	9W	28	SWSW	ES	SA	10/09/03	11/03/03	ABD
118	300452397700S1	29N	9W	24	NWNE	ES	SA	10/09/03	11/03/03	ABD
5	300450751900S1	28N	10W	14	NWNW	ES	SA	10/09/03	10/14/03	ABD
10	300452126600S1	28N	8W	24	NWSW	ES	SA	10/10/03	10/15/03	ABD
11	300452126400S1	28N	8W	25	NWNE	ES	SA	10/10/03	10/15/03	ABD
1	300450636100S2	27N	10W	21	NWSW	ES	SA	10/10/03	10/14/03	ABD
1	300450624300C1	27N	10W	28	NWSE	ES	SA	10/10/03	10/23/03	PGW
1	300450624300C2	27N	10W	28	NWSE	ES	SA	10/10/03	10/23/03	PGW
2	300450625800S1	27N	10W	28	SWNW	ES	SA	10/10/03	11/06/03	PGW
2	300450621400S1	27N	10W	27	SWSW	ES	SA	10/10/03	11/04/03	PGW
13	300452384900S1	28N	8W	10	SWSW	ES	SA	10/10/03	10/15/03	ABD
8	300452103000S1	28N	8W	15	SWNE	ES	SA	10/10/03	10/15/03	ABD
9	300452126700S1	28N	8W	14	SWSE	ES	SA	10/10/03	10/15/03	ABD
3	300452396600S1	28N	8W	15	NENE	ES	SA	10/10/03	10/15/03	ABD
11	300452126500S1	28N	8W	24	SWNW	ES	SA	10/10/03	10/15/03	ABD
8	300452092000S1	28N	8W	22	NENW	ES	SA	10/10/03	10/15/03	ABD
8	300452092100S1	28N	8W	8	SWSW	ES	SA	10/10/03	10/15/03	ABD
3	300450617000D1	27N	10W	34	SENE	ES	SA	10/10/03	11/06/03	PGW
7	300452108800S1	29N	8W	14	SWNE	ES	SA	10/13/03	10/20/03	ABD
10R	300451189600S2	28N	9W	35	SESW	ES	SA	10/14/03	11/20/03	ABD
4	300450611200S2	27N	10W	34	SESW	ES	SA	10/14/03	11/06/03	P+A
14	300450870000D1	29N	10W	6	SENE	ES	SA	10/15/03	10/20/03	ABD
14	300450870000D2	29N	10W	6	SENE	ES	SA	10/15/03	10/20/03	ABD
24	300451177900S1	29N	10W	6	NENW	ES	SA	10/15/03	10/20/03	P+A
1	300452192800S1	28N	11W	17	NWNE	ES	SA	10/16/03	11/10/03	ABD
2	300450741100S1	28N	11W	15	SESE	ES	SA	10/16/03	11/10/03	P+A
13	300452078900S1	29N	8W	8	SESW	ES	SA	10/16/03	10/20/03	ABD
14	300452090700S1	29N	8W	17	SWNE	ES	SA	10/16/03	02/04/04	ABD
16	300452117300S1	29N	8W	8	NWSE	ES	SA	10/16/03	10/20/03	ABD
6	300451191200S1	29N	8W	7	NENE	ES	SA	10/16/03	10/20/03	P+A
9	300452028400S1	29N	8W	8	SWNW	ES	SA	10/16/03	10/20/03	ABD
2A	300452271000S1	29N	8W	7	SESE	ES	SA	10/16/03	10/20/03	ABD
3	300450858400S1	29N	8W	8	NWNE	ES	SA	10/16/03	10/20/03	ABD
202	300452698700S1	29N	8W	18	NENW	ES	SA	10/16/03	10/20/03	ABD
10	300452119400S1	29N	8W	17	SENW	ES	SA	10/16/03	10/20/03	ABD
9	300452119300S1	29N	8W	3	SWSE	ES	SA	10/16/03	10/20/03	ABD
28	300450863400S1	29N	8W	3	SWSW	ES	SA	10/16/03	10/20/03	ABD
261	300452004400S1	28N	11W	18	NESE	ES	SA	10/16/03	11/10/03	P+A
261	300452004400S1	28N	11W	18	NESE	ES	SA	10/16/03	11/10/03	ABD
11	300450715300S1	28N	11W	28	NESW	ES	SA	10/16/03	11/10/03	P+A
254	300451180100S1	28N	11W	19	NESE	ES	SA	10/16/03	11/10/03	ABD
257	300450200400S1	28N	11W	19	NESW	ES	SA	10/16/03	11/10/03	ABD
257	300450200400S1	28N	11W	19	NESW	ES	SA	10/16/03	11/10/03	ABD
23-1	300432094700S1	20N	4W	23	SENE	ES	SA	10/17/03	10/17/03	P+A
1	300432094400S1	20N	4W	27	NWSE	ES	SA	10/17/03	10/17/03	P+A
1	300432094600X1	20N	3W	26	NWSE	ES	SA	10/17/03	10/17/03	P+A
7	300432074800S1	20N	3W	26	SWNE	ES	SA	10/17/03	10/17/03	P+A
18	300452788600S1	29N	8W	21	SWNE	ES	SA	10/21/03	10/23/03	P+A
11	300452119000S1	29N	8W	34	SWNE	ES	SA	10/21/03	02/04/04	ABD
2	300450788800S1	29N	8W	27	NWNE	ES	SA	10/21/03	02/04/04	ABD

3	300452644600S1	29N	8W	34	NESW	ES	SA	10/21/03	02/04/04	ABD
5E	300452547200S1	29N	8W	18	NENE	ES	SA	10/21/03	02/04/04	P+A
9	300452114900S1	29N	8W	26	NENE	ES	SA	10/21/03	10/23/03	ABD
3B	300452969800X1	29N	8W	13	SENW	ES	SA	10/21/03	10/23/03	P+A
30E	300452607000S1	29N	8W	1	NENW	ES	SA	10/21/03	10/22/03	P+A
4	300452504200S1	32N	13W	24	SESW	ES	SA	10/21/03	12/08/03	ABD
4	300452119100S1	29N	8W	35	SENE	ES	SA	10/21/03	11/04/03	ABD
4	300398232800S1	24N	6W	23	SWNE	ES	SA	10/22/03	10/22/03	ABD
13E	300452623000S1	26N	8W	26	SWNW	ES	SA	10/22/03	10/22/03	P+A
8	300450570800S1	26N	8W	26	NWNW	ES	SA	10/22/03	10/22/03	ABD
1E	300452529600S1	28N	8W	36	NENW	ES	SA	10/24/03	02/04/04	ABD
3	300450795500D1	29N	12W	23	SWSW	ES	SA	10/24/03	10/29/03	ABD
3	300450795500D2	29N	12W	23	SWSW	ES	SA	10/24/03	10/29/03	ABD
411	300452876400S1	29N	12W	34	SWSW	ES	SA	10/24/03	10/29/03	ABD
411	300452876400S1	29N	12W	34	SWSW	ES	SA	10/24/03	10/29/03	ABD
2A	300452595500S1	28N	8W	35	NWSE	ES	SA	10/24/03	02/04/04	P+A
5	300452012800S1	28N	8W	26	SESE	ES	SA	10/24/03	10/24/03	ABD
154	300450791700S1	29N	12W	27	NWNE	ES	SA	10/24/03	10/29/03	ABD
154	300450791700S1	29N	12W	27	NWNE	ES	SA	10/24/03	10/29/03	ABD
1	300451176000D1	27N	8W	34	NWSW	ES	SA	10/27/03	10/28/03	ABD
7	300451303700S1	27N	8W	7	SWSE	ES	SA	10/27/03	10/28/03	ABD
273	300392094500S1	25N	6W	33	SWSE	ES	SA	10/28/03	10/28/03	P+A
161NP	300392031100S1	25N	6W	5	NWNW	ES	SA	10/28/03	12/08/03	P+A
227	300392078900S1	25N	6W	11	SESW	ES	SA	10/28/03	10/28/03	P+A
1	300452094600D1	27N	8W	11	SWSW	ES	SA	11/04/03	11/09/03	ABD
1	300452094600D2	27N	8W	11	SWSW	ES	SA	11/04/03	11/09/03	ABD
4	300452119600S1	27N	8W	11	SENW	ES	SA	11/05/03	11/07/03	ABD
5	300452119700S1	27N	8W	13	NENE	ES	SA	11/05/03	11/10/03	ABD
6	300452119800S1	27N	8W	14	NESE	ES	SA	11/05/03	11/10/03	ABD
10	300450644400S1	27N	8W	17	NWNE	ES	SA	11/05/03	11/10/03	ABD
6	300450652300S1	27N	8W	18	SWNW	ES	SA	11/05/03	11/07/03	P+A
8	300450639800S1	27N	8W	20	NENW	ES	SA	11/05/03	11/10/03	ABD
49	300452035900D1	27N	8W	35	SENW	ES	SA	11/05/03	11/10/03	ABD
39	300450634800S1	27N	8W	23	NESW	ES	SA	11/05/03	11/07/03	P+A
19	300452090200S1	27N	8W	1	NENW	ES	SA	11/05/03	11/07/03	ABD
2	300450662900S2	27N	8W	12	NESW	ES	SA	11/05/03	11/10/03	ABD
10	300450696200D1	28N	9W	35	SESW	ES	SA	11/05/03	11/15/03	P+A
3	300452410400S2	28N	9W	12	SESE	ES	SA	11/05/03	12/15/03	P+A
11	300452090300S1	28N	9W	13	NENE	ES	SA	11/05/03	11/14/03	P+A
3	300452056800D1	27N	8W	13	NWNW	ES	SA	11/05/03	11/10/03	ABD
3	300452056800D2	27N	8W	13	NWNW	ES	SA	11/05/03	11/10/03	ABD
1	300452057400D1	27N	8W	11	NWNE	ES	SA	11/05/03	11/07/03	P+A
1	300452057400D2	27N	8W	11	NWNE	ES	SA	11/05/03	11/07/03	P+A
2	300452056700D1	27N	8W	23	SWNE	ES	SA	11/05/03	11/10/03	ABD
2	300452056700D2	27N	8W	23	SWNE	ES	SA	11/05/03	11/10/03	ABD
5	300452346400S1	27N	8W	23	NWSE	ES	SA	11/05/03	11/17/03	P+A
6	300450667800S1	27N	8W	7	SENW	ES	SA	11/05/03	11/07/03	P+A
4	300451324500S1	27N	8W	29	NESE	ES	SA	11/05/03	11/10/03	ABD
8	300450612600S1	27N	8W	33	NESE	ES	SA	11/05/03	11/07/03	P+A
3	300450627400S1	27N	8W	29	NWNW	ES	SA	11/05/03	11/10/03	P+A
1	300451161500S1	28N	9W	36	NENW	ES	SA	11/05/03	12/17/03	P+A
1	300392451300S1	24N	1W	23	NESW	ES	SA	11/06/03	11/06/03	P+A
1	300450724800S1	28N	9W	22	SWSE	ES	SA	11/06/03	11/15/03	P+A
101	300452690800S1	32N	10W	18	SWSW	ES	SA	11/06/03	11/06/03	P+A
265	300452799300S1	31N	9W	17	NWSW	ES	SA	11/06/03	11/06/03	ABD
67	300451137600S1	32N	10W	24	NWNE	ES	SA	11/06/03	11/06/03	P+A
6	300450612100S1	27N	8W	31	NWSE	ES	SA	11/10/03	11/15/03	ABD

1	300452383800S2	26N	12W	33	NWNE	ES	SA	11/12/03	11/12/03	ABD
70	300390713100C1	27N	5W	8	SWNE	ES	SA	11/14/03	11/14/03	PGW
179	300392081800S1	27N	5W	17	NESE	ES	SA	11/14/03	11/14/03	ABD
148	300392060000S1	27N	5W	6	SWNW	ES	SA	11/14/03	11/14/03	ABD
81	300392064300S1	27N	5W	27	NENW	ES	SA	11/14/03	11/14/03	ABD
162R	300392652500S1	27N	5W	27	NESE	ES	SA	11/14/03	11/14/03	ABD
183	300392081600S1	27N	5W	24	NWNW	ES	SA	11/14/03	11/14/03	ABD
1E	300452493700X1	28N	9W	28	NWNE	ES	SA	11/17/03	12/17/03	P+A
20	300392104800S1	24N	7W	18	SESW	ES	SA	11/19/03	11/19/03	P+A
25	300392340400S1	24N	7W	18	NWSE	ES	SA	11/19/03	11/19/03	ABD
24	300432093200S1	23N	7W	22	SWSE	ES	SA	11/19/03	12/19/03	ABD
9	300432083700S1	23N	7W	22	SWNW	ES	SA	11/19/03	11/19/03	ABD
339	300452809400S1	31N	8W	20	NWSW	ES	SA	11/19/03	11/19/03	P+A
300	300452694700S1	30N	8W	7	SENE	ES	SA	11/19/03	11/19/03	P+A
4	300390554900S1	24N	7W	7	SWSW	ES	SA	11/19/03	11/19/03	ABD
99Y	300392345100D1	31N	6W	26	SESW	ES	SA	11/20/03	11/20/03	P+A
118	300392350700D1	32N	6W	35	SENE	ES	SA	11/20/03	11/20/03	P+A
3	300450741000S1	28N	9W	15	SWSW	ES	SA	11/24/03	12/17/03	P+A
14	300450735100S1	28N	9W	22	NWNE	ES	SA	11/24/03	12/17/03	P+A
5	300452247600S1	26N	12W	19	NENE	ES	SA	11/25/03	12/22/03	ABD
6	300452265000S1	26N	12W	19	SENW	ES	SA	11/25/03	12/22/03	ABD
6	300452265000S1	26N	12W	19	SENW	ES	SA	11/25/03	12/22/03	ABD
6	300452265000S1	26N	12W	19	SENW	ES	SA	11/25/03	12/22/03	ABD
8	300452265100S1	26N	12W	19	NWSE	ES	SA	11/25/03	12/22/03	ABD
9	300452265500S1	26N	12W	30	SENE	ES	SA	11/25/03	12/22/03	ABD
9	300452265500S1	26N	12W	30	SENE	ES	SA	11/25/03	12/22/03	ABD
1	300452383800S2	26N	12W	33	NWNE	ES	SA	11/25/03	12/22/03	ABD
11	300452648600S1	28N	9W	30	SESE	ES	SA	12/01/03	12/17/03	ABD
2	300391818500S1	23N	1W	4	NWSW	ES	SA	12/02/03	10/04/04	P+A
5	300452247600S1	26N	12W	19	NENE	ES	SA	12/11/03	12/11/03	ABD
5	300452247600S1	26N	12W	19	NENE	ES	SA	12/11/03	12/11/03	ABD
6	300452265000S1	26N	12W	19	SENW	ES	SA	12/11/03	12/11/03	ABD
8	300452265100S1	26N	12W	19	NWSE	ES	SA	12/11/03	12/11/03	ABD
9	300452265500S1	26N	12W	30	SENE	ES	SA	12/11/03	12/11/03	ABD
1	300392412600S1	25N	3W	1	SWNE	ES	SA	12/19/03	12/19/03	P+A
147	300392733000S1	26N	6W	7	SWNE	ES	SA	12/29/03	12/29/03	P+A
305	300392732900C1	26N	7W	14	SWSW	ES	SA	12/29/03	12/29/03	PGW
13	300392098600S1	27N	6W	33	SWNW	ES	SA	12/29/03	12/29/03	ABD
83	300390668100S1	26N	6W	5	NWSE	ES	SA	12/29/03	12/29/03	P+A
85	300390667500S1	26N	6W	4	NWSW	ES	SA	12/29/03	12/29/03	P+A
83R	300392676500S1	26N	6W	5	SESE	ES	SA	12/29/03	12/29/03	PGW
387	300392091500C1	26N	6W	22	SWSE	ES	SA	12/29/03	12/29/03	P+A
132R	300392662000C1	26N	6W	9	SWNE	ES	SA	12/29/03	12/29/03	PGW
136F	300392662100S1	26N	6W	10	NWSE	ES	SA	12/29/03	12/29/03	PGW
5	300392110400C1	26N	6W	25	SWSW	ES	SA	12/29/03	12/29/03	P+A
6	300392676300S2	26N	6W	25	NESW	ES	SA	12/29/03	12/29/03	P+A
7	300392743300C1	26N	6W	25	SWNW	ES	SA	12/29/03	12/29/03	PGW
1	300450823800S2	29N	11W	18	NESW	ES	SA	01/12/04	01/12/04	P+A
2	300450811500S1	29N	11W	19	NWNE	ES	SA	01/12/04	01/12/04	P+A
5	300450801700S1	29N	11W	19	NWSE	ES	SA	01/12/04	01/12/04	P+A
3	300452648800X1	30N	9W	11	SESE	ES	SA	01/13/04	01/13/04	P+A
2	300450699700S1	28N	10W	34	NWSW	ES	SA	01/14/04	01/14/04	PGW
1	300450699800S1	28N	10W	35	NWSW	ES	SA	01/14/04	01/14/04	ABD
4	300451093000S1	31N	10W	12	SENE	ES	SA	01/22/04	04/27/04	ABD
49	300451137500S1	32N	10W	23	NWNE	ES	SA	01/22/04	04/27/04	P+A
59	300451133800S1	32N	9W	19	NWSW	ES	SA	01/22/04	04/27/04	ABD
77	300451146500S1	32N	9W	18	NENE	ES	SA	01/22/04	04/27/04	P+A

4A	300452290700S1	31N	10W	12	NESE	ES	SA	01/22/04	04/27/04	P+A
7	300450633300S1	27N	9W	21	SWSE	ES	SA	02/10/04	02/10/04	P+A
10	300432071900S1	20N	3W	16	NWSE	ES	SA	02/11/04	02/11/04	OSI
4	300432070100S1	20N	3W	14	NWNW	ES	SA	02/11/04	02/11/04	P+A
7	300432074800S1	20N	3W	26	SWNE	ES	SA	02/11/04	02/11/04	P+A
1	300451106400S1	31N	11W	6	SWNW	ES	SA	02/12/04	02/12/04	P+A
1-WS	300453152200S1	31N	16W	19	NWSE	ES	SA	02/16/04	02/24/04	ABD
100	300451055900S1	31N	17W	24	NESE	ES	SA	03/09/04	03/09/04	ABD
107	300451050200S1	31N	17W	24	SESW	ES	SA	03/09/04	03/09/04	ABD
108	300451050500S1	31N	17W	24	SWSE	ES	SA	03/09/04	03/09/04	ABD
109	300451049800S1	31N	17W	24	SESE	ES	SA	03/09/04	03/09/04	ABD
117	300451046100S1	31N	17W	25	NENW	ES	SA	03/09/04	03/09/04	ABD
118	300451042200S1	31N	17W	25	NWNE	ES	SA	03/09/04	03/09/04	ABD
119	300451042000S1	31N	17W	25	NENE	ES	SA	03/09/04	03/09/04	ABD
121	300451040200S1	31N	17W	25	SENE	ES	SA	03/09/04	03/09/04	ABD
124	300451029100S1	31N	17W	25	SESE	ES	SA	03/09/04	03/09/04	ABD
288	300452192400S1	31N	17W	25	NENE	ES	SA	03/09/04	03/09/04	ABD
292	300452210300S1	31N	17W	24	NWSE	ES	SA	03/09/04	03/09/04	ABD
97	300451054700S1	31N	17W	24	NWSW	ES	SA	03/09/04	03/09/04	ABD
98	300451054600S1	31N	17W	24	NESW	ES	SA	03/09/04	03/09/04	ABD
99	300451053900S1	31N	17W	24	NWSE	ES	SA	03/09/04	03/09/04	ABD
2	300453092400S1	30N	14W	11	SWNW	ES	SA	03/15/04	04/05/04	PGW
90	300453092300S1	30N	14W	11	SWSW	ES	SA	03/15/04	04/05/04	PGW
2	300390587300S1	25N	4W	20	SWSW	ES	SA	03/17/04	03/18/04	ABD
11	300392042100S1	25N	4W	33	NWNE	ES	SA	03/17/04	03/17/04	ABD
14	300392127200S1	25N	4W	33	NESW	ES	SA	03/17/04	03/17/04	P+A
5	300392013700S1	25N	4W	33	NWSE	ES	SA	03/17/04	03/17/04	P+A
6	300392013800S1	25N	4W	33	NWNW	ES	SA	03/17/04	03/17/04	POW
119	300452922400S1	32N	10W	14	SESE	ES	SA	04/02/04	04/02/04	P+A
55	300451149400S1	32N	10W	11	NESW	ES	SA	04/02/04	04/02/04	P+A
97	300392330400D1	31N	5W	31	NESW	ES	SA	04/06/04	04/29/04	P+A
99Y	300392345100D1	31N	6W	26	SESW	ES	SA	04/06/04	04/29/04	P+A
5-14	300432087300S1	20N	2W	5	SESW	ES	SA	04/07/04	04/07/04	ABD
17	300452530800S1	32N	11W	22	NWSW	ES	SA	05/21/04	05/21/04	P+A
1	300450669800S1	27N	10W	10	SWNE	ES	SA	06/07/04	06/07/04	P+A
7	300432074800S1	20N	3W	26	SWNE	ES	SA	06/16/04	06/22/04	P+A
1	300392369500S1	25N	3W	1	NENW	ES	SA	06/17/04	06/22/04	P+A
14	300432080100S1	21N	2W	34	SESW	ES	SA	07/29/04	07/29/04	ABD
35-1	300432087000S1	21N	2W	35	SWSW	ES	SA	07/29/04	07/29/04	P+A
2	300432091300S1	21N	2W	35	SESW	ES	SA	07/29/04	07/29/04	P+A
1	300312048700X1	20N	5W	21	SENW	ES	SA	08/04/04	08/04/04	ABD
1	300312048600X1	20N	5W	21	NESW	ES	SA	08/04/04	08/04/04	ABD
3	300312052400S1	20N	5W	21	SWSW	ES	SA	08/04/04	08/04/04	ABD
4	300312093400S2	20N	5W	21	SESW	ES	SA	08/04/04	08/04/04	ABD
1	300312094800X1	20N	5W	28	NWNE	ES	SA	08/04/04	08/04/04	ABD
7	300452663700S1	30N	10W	13	NWNE	ES	SA	10/05/04	10/05/04	ABD
3	300451068300S1	31N	8W	17	SESW	ES	SA	10/15/04	10/15/04	ABD
10	300452058900S1	30N	10W	5	SENE	ES	SA	10/18/04	10/18/04	P+A
2	300452353300S1	29N	9W	34	SWSW	ES	SA	10/22/04	10/22/04	ABD
2	300450983800S1	30N	10W	1	NESW	ES	SA	10/22/04	10/22/04	ABD
201	300452695300S1	30N	10W	1	NESW	ES	SA	10/22/04	10/22/04	ABD
1-10	300450961400S1	30N	11W	10	SWSE	ES	SA	11/02/04	11/02/04	ABD
2	300450983800S1	30N	10W	1	NESW	ES	SA	11/05/04	11/05/04	ABD
201	300452695300S1	30N	10W	1	NESW	ES	SA	11/05/04	11/05/04	ABD
77R	300452982600S1	27N	10W	30	SWSE	ES	SA	11/12/04	11/12/04	ABD
84	300452154800D1	31N	10W	14	SESW	ES	SA	11/16/04	11/16/04	P+A
272	300392094300S1	25N	6W	33	NWSW	ES	SA	11/16/04	11/16/04	ABD

325	300392331500S1	25N	6W	33	SWNE	ES	SA	11/16/04	11/16/04	ABD
5	300452414300S1	31N	8W	31	NESE	ES	SA	11/17/04	11/17/04	ABD
2	300451124500S1	32N	9W	30	SWNE	ES	SA	11/17/04	11/17/04	ABD
64	300390789600S1	30N	7W	11	NENE	ES	SA	11/19/04	11/19/04	ABD
95R	300392052000S2	30N	7W	26	SWSW	ES	SA	11/19/04	11/19/04	ABD
1	300453085600X1	25N	13W	28	NESW	ES	SA	12/01/04	12/01/04	P+A
2	300450716400S1	28N	9W	26	SENE	ES	SA	12/08/04	12/08/04	ABD
114	300452347900S1	30N	9W	11	NWSW	ES	SA	12/20/04	12/20/04	ABD
1	300390542200S1	24N	7W	22	NWNW	ES	SA	01/24/05	01/24/05	ABD
15	300390542400S1	24N	7W	20	NENE	ES	SA	01/24/05	01/24/05	ABD
2	300432033500S1	23N	7W	33	NESE	ES	SA	01/24/05	01/24/05	ABD
1	300430516400S1	23N	7W	31	SESE	ES	SA	01/24/05	01/24/05	ABD
24	300392324400S1	24N	7W	21	SENW	ES	SA	01/24/05	01/24/05	POW
1	300390530400S1	24N	7W	26	SWNE	ES	SA	01/24/05	01/24/05	ABD
9	300450996100S1	30N	11W	1	NWNW	ES	SA	11/06/06	11/06/09	ABD
1	300452680200S1	24N	8W	30	NESW	ES	SA	12/18/06	12/20/06	ABD
5E	300452440300S1	28N	11W	9	SWSE	ES	SA	04/20/07	04/20/07	ABD
1	300450750400S1	28N	11W	16	NENW	ES	SA	04/20/07	04/20/07	ABD
9	300452577000S1	28N	11W	14	SESW	ES	SA	04/20/07	04/20/07	ABD
63R	300453025300S1	26N	10W	4	SENW	ES	SA	04/20/07	04/20/07	P+A
8R	300453079400S1	26N	8W	31	NENE	ES	SA	04/20/07	04/20/07	ABD
11	300450840200S1	29N	12W	13	NENW	ES	SA	06/22/07	06/22/07	P+A
1	300452211800S1	29N	12W	11	NENE	ES	SA	06/22/07	06/22/07	ABD
1	300432094600X1	20N	3W	26	NWSE	ES	SA	07/17/07	07/17/07	P+A
7	300432074800S2	20N	3W	26	SWNE	ES	SA	07/17/07	07/17/07	P+A
2B	300453050100S1	30N	9W	3	SENW	ES	SA	07/18/07	07/22/07	PGW
11	300432072200S1	20N	3W	13	NESW	ES	SA	07/19/07	07/19/07	ABD
4	300432004800X1	19N	3W	14	NESW	ES	SA	08/06/07	08/06/07	P+A
3	300432007800S1	19N	3W	14	NWSW	ES	SA	08/06/07	08/06/07	P+A
8	300432003700S1	19N	3W	14	SESW	ES	SA	08/10/07	08/10/07	P+A
1	300432003100S2	19N	3W	14	SWSW	ES	SA	08/10/07	08/10/07	P+A
9	300432093600S1	19N	3W	14	SWSW	ES	SA	08/10/07	08/10/07	P+A
7	300432004400X1	19N	3W	22	SWNE	ES	SA	08/10/07	08/10/07	P+A
35-1	300432087000S1	21N	2W	35	SWSW	ES	SA	08/20/07	08/20/07	P+A
2	300432091300S1	21N	2W	35	SESW	ES	SA	08/20/07	08/20/07	P+A
1	300432084000S1	21N	2W	31	SESW	ES	SA	08/21/07	08/21/07	P+A
5	300432009000X1	19N	3W	15	SWSE	ES	SA	09/05/07	09/05/07	P+A
6	300432003200S1	19N	3W	15	SESE	ES	SA	09/05/07	09/05/07	P+A
23-1	300432094700S1	20N	4W	23	SENE	ES	SA	09/12/07	09/12/07	P+A
14	300432080100S1	21N	2W	34	SESW	ES	SA	09/14/07	09/14/07	ABD
1	300392336200S1	25N	1E	4	NENE	ES	SA	09/24/07	09/24/07	P+A
1	300392412600S1	25N	3W	1	SWNE	ES	SA	10/10/07	10/10/07	P+A
1	300392412600S1	25N	3W	1	SWNE	ES	SA	10/10/07	10/15/08	P+A
1	300392369500S1	25N	3W	1	NENW	ES	SA	10/10/07	10/15/08	P+A
2	300392386200X1	25N	3W	2	NENE	ES	SA	10/10/07	10/10/07	ABD
2	300392386200X1	25N	3W	2	NENE	ES	SA	10/10/07	10/10/07	ABD
1	300432089400S1	18N	3W	28	SESW	ES	SA	10/19/07	10/19/07	P+A
1	300432089400S1	18N	3W	28	SESW	ES	SA	10/19/07	10/15/08	P+A
6	300390610300S1	25N	2W	9	NENE	ES	SA	11/02/07	10/15/08	PGW
2	300432037900S1	18N	3W	21	NESW	ES	SA	11/13/07	11/13/07	P+A
1	300430501300S1	15N	1E	20	SWSW	ES	SA	12/05/07	12/05/07	ABD
1	300430501300S1	15N	1E	20	SWSW	ES	SA	12/05/07	10/15/08	ABD
2	300438799900S1	15N	1E	20	SENW	ES	SA	12/05/07	12/05/07	ABD
2	300438799900S1	15N	1E	20	SENW	ES	SA	12/05/07	10/15/08	ABD
6	300432013700S1	15N	1E	20	NENW	ES	SA	12/05/07	12/05/07	ABD
6	300432013700S1	15N	1E	20	NENW	ES	SA	12/05/07	10/15/08	ABD
7	300432013600S1	15N	1E	20	SESW	ES	SA	12/05/07	12/05/07	ABD

7	300432013600S1	15N	1E	20	SESW	ES	SA	12/05/07	10/15/08	ABD
4	300438798000S1	15N	1E	20	NESW	ES	SA	12/05/07	12/05/07	ABD
4	300438798000S1	15N	1E	20	NESW	ES	SA	12/05/07	10/15/08	ABD
3	300432011800S1	15N	1E	29	NENW	ES	SA	12/19/07	12/19/07	ABD
3	300432011800S1	15N	1E	29	NENW	ES	SA	12/19/07	10/15/08	ABD
1-15	300432016100S1	15N	1E	19	SENE	ES	SA	12/19/07	12/19/07	ABD
1-15	300432016100S1	15N	1E	19	SENE	ES	SA	12/19/07	10/15/08	ABD
1-13	300432016000S1	15N	1E	17	SWSW	ES	SA	12/19/07	12/19/07	P+A
1-14	300432016200S1	15N	1E	19	SESE	ES	SA	12/19/07	12/19/07	ABD
1-14	300432016200S1	15N	1E	19	SESE	ES	SA	12/19/07	10/15/08	ABD
1-17	300432017300S1	15N	1E	18	NENE	ES	SA	12/19/07	12/19/07	ABD
1-17	300432017300S1	15N	1E	18	NENE	ES	SA	12/19/07	10/15/08	ABD
5	300432012600S1	15N	1E	20	SESW	ES	SA	12/19/07	12/19/07	ABD
5	300432012600S1	15N	1E	20	SESW	ES	SA	12/19/07	10/15/08	ABD
8	300436003400S1	15N	1E	20	SESW	ES	SA	12/19/07	12/19/07	ABD
8	300436003400S1	15N	1E	20	SESW	ES	SA	12/19/07	10/15/08	ABD
14	300432080100S1	21N	2W	34	SESW	ES	SA	01/02/08	10/15/08	ABD
1	300432099100S1	20N	2W	19	NESW	ES	SA	03/04/08	03/04/08	P+A
8-22	300432031300X1	19N	3W	22	NENW	ES	SA	03/04/08	03/04/08	ABD
5-22	300432009200S1	19N	3W	22	NENW	ES	SA	03/04/08	03/04/08	ABD
7-22	300432019300X1	19N	3W	22	SWNE	ES	SA	03/04/08	03/04/08	P+A
19-12	300432090200X1	20N	2W	19		ES	SA	03/04/08	03/04/08	P+A
6-22	300432014900X1	19N	3W	22	SENW	ES	SA	03/04/08	03/04/08	P+A
9-22	300432080500X1	19N	3W	22	SWNW	ES	SA	03/06/08	03/06/08	P+A
7-22	300432019300X1	19N	3W	22	SWNE	ES	SA	05/06/08	05/06/08	P+A
427S	300392730000S1	30N	7W	35	SWSE	ES	SA	05/15/08	05/15/08	ABD
35-1	300432087000S1	21N	2W	35	SWSW	ES	SA	05/29/08	05/29/08	P+A
35-1	300432087000S1	21N	2W	35	SWSW	ES	SA	05/29/08	10/15/08	P+A
2	300432091300S1	21N	2W	35	SESW	ES	SA	05/29/08	05/29/08	P+A
2	300432091300S1	21N	2W	35	SESW	ES	SA	05/29/08	10/15/08	P+A
5	300451171200S1	28N	8W	33	NWSE	ES	SA	06/17/08	06/17/08	ABD
1-15	300432016100S1	15N	1E	19	SENE	ES	SA	07/08/08	07/08/08	ABD
1-17	300432017300S1	15N	1E	18	NENE	ES	SA	07/09/08	07/09/08	ABD
5	300432012600S1	15N	1E	20	SESW	ES	SA	07/09/08	07/09/08	ABD
8	300436003400S1	15N	1E	20	SESW	ES	SA	07/09/08	07/09/08	ABD
3	300432011800S1	15N	1E	29	NENW	ES	SA	07/10/08	07/10/08	ABD
1-14	300432016200S1	15N	1E	19	SESE	ES	SA	07/10/08	07/10/08	ABD
4E	300452525400S1	30N	13W	24	NWNW	ES	SA	07/10/08	07/10/08	ABD
1	300432087100X1	18N	4W	1	SESE	ES	SA	07/22/08	07/22/08	P+A
1	300432094400S1	20N	4W	27	NWSE	ES	SA	07/23/08	10/15/08	P+A
1	300432008300X1	19N	3W	15	SENE	ES	SA	07/29/08	10/15/08	P+A
1	300432008300X1	19N	3W	15	SENE	ES	SA	07/29/08	10/15/08	P+A
1	300432086300X1	19N	2W	22	NWSE	ES	SA	07/29/08	07/29/08	P+A
2	300432008700S2	19N	3W	15	NWSW	ES	SA	07/31/08	10/15/08	P+A
16	300432073400S1	20N	3W	3	SESE	ES	SA	08/04/08	10/15/08	P+A
12-11	300432091200X1	20N	3W	12	NESW	ES	SA	08/04/08	10/15/08	ABD
16	300432060100S1	20N	3W	1	SESE	ES	SA	08/04/08	10/15/08	P+A
9	300432071400S1	20N	4W	3	NESE	ES	SA	08/05/08	10/15/08	P+A
1	300432051800S1	20N	4W	11	NENE	ES	SA	08/05/08	08/05/08	P+A
8	300432060200S1	21N	3W	30	SENE	ES	SA	08/18/08	10/15/08	P+A
6	300432071600S1	21N	3W	32	SENW	ES	SA	08/18/08	10/15/08	P+A
1	300432075800S1	21N	3W	31	NENE	ES	SA	08/18/08	10/15/08	P+A
9	300432071000S1	21N	3W	29	NESE	ES	SA	08/19/08	08/19/08	P+A
4	300432058700S1	21N	3W	28	NWNW	ES	SA	08/19/08	08/19/08	P+A
27-4H	300432089600S1	21N	3W	27	NWNW	ES	SA	08/19/08	10/15/08	P+A
3	300450646700S1	27N	9W	18	SWSW	ES	SA	09/10/08	09/12/08	ABD
3	300432007800S1	19N	3W	14	NWSW	ES	SA	09/15/08	10/15/08	P+A

2	300432008700S2	19N	3W	15	NWSW	ES	SA	09/15/08	10/15/08	P+A
14	300432080100S1	21N	2W	34	SESW	ES	SA	09/15/08	10/15/08	ABD
19-12	300432090200X1	20N	2W	19		ES	SA	09/15/08	10/15/08	P+A
35-1	300432087000S1	21N	2W	35	SWSW	ES	SA	09/15/08	10/15/08	P+A
2	300432091300S1	21N	2W	35	SESW	ES	SA	09/15/08	10/15/08	P+A
4	300432004800X1	19N	3W	14	NESW	ES	SA	09/16/08	10/15/08	P+A
1	300432003100S2	19N	3W	14	SWSW	ES	SA	09/16/08	10/15/08	P+A
1	300432104200X1	20N	3W	25	SWSE	ES	SA	09/16/08	10/15/08	ABD
11-9	300432092000X1	20N	2W	11	NESE	ES	SA	09/29/08	09/29/08	P+A
14	300432060500S1	20N	2W	4	SESW	ES	SA	09/29/08	09/29/08	P+A
5-14	300432087300S1	20N	2W	5	SESW	ES	SA	09/29/08	10/15/08	ABD
7	300450633300S1	27N	9W	21	SWSE	ES	SA	10/01/08	10/13/08	P+A
11	300452794600S1	26N	12W	1	NESW	ES	SA	10/01/08	11/10/08	P+A
14	300452828500S1	26N	12W	2	SESW	ES	SA	10/01/08	11/10/08	ABD
12	300452206700D1	26N	12W	22	NESE	ES	SA	10/01/08	11/10/08	P+A
3	300452130800S1	25N	9W	13	NENE	ES	SA	10/01/08	11/10/08	P+A
39	300450622900S2	27N	9W	27	NESW	ES	SA	10/01/08	10/13/08	ABD
39R	300453362800C1	27N	9W	27	SWSW	ES	SA	10/01/08	10/13/08	P+A
1	300392369500S1	25N	3W	1	NENW	ES	SA	10/06/08	10/06/08	P+A
14	300432074400S1	21N	4W	28	SESW	ES	SA	10/07/08	10/07/08	P+A
2	300432072400S1	21N	4W	25	NWNE	ES	SA	10/07/08	10/07/08	P+A
25	300432060800S1	21N	5W	18	SWSE	ES	SA	10/22/08	10/22/08	P+A
1	300432093000S1	17N	3W	7		ES	SA	11/04/08	11/04/08	P+A
4	300432072300S1	20N	3W	12	NWNW	ES	SA	12/01/08	12/01/08	ABD
11	300432072200S1	20N	3W	13	NESW	ES	SA	12/01/08	12/01/08	ABD
4	300432070100S1	20N	3W	14	NWNW	ES	SA	12/01/08	12/01/08	P+A
300R	300452884600S1	30N	8W	7	NENE	ES	SA	12/01/08	03/31/09	ABD
82	300396011000S1	25N	7W	34	NESE	ES	SA	02/11/09	03/10/09	P+A
1	300436004000X1	18N	3W	28		ES	SA	02/18/09	02/18/09	P+A
2	300436004100X1	18N	3W	28		ES	SA	02/18/09	02/18/09	P+A
16	300432024700S1	18N	3W	33	SENE	ES	SA	02/18/09	02/18/09	P+A
7	300438799100S1	18N	3W	33	SENE	ES	SA	02/18/09	02/18/09	P+A
1	300432067800S1	18N	3W	33	SENE	ES	SA	02/18/09	02/18/09	P+A
15	300432024800S1	18N	3W	33		ES	SA	02/18/09	02/18/09	ABD
4	300432086900S1	18N	3W	33		ES	SA	02/18/09	02/18/09	ABD
13	300432097800X1	18N	3W	33		ES	SA	02/18/09	02/18/09	P+A
1	300432003100S2	19N	3W	14	SWSW	ES	SA	02/24/09	02/24/09	P+A
1	300432003100S2	19N	3W	14	SWSW	ES	SA	02/25/09	02/25/09	P+A
1	300432017500S1	19N	4W	12	SWSW	ES	SA	02/25/09	02/25/09	ABD
4	300432018700S1	19N	4W	11	SESE	ES	SA	02/25/09	02/25/09	ABD
6	300432018000S2	19N	4W	11	SESE	ES	SA	02/25/09	02/25/09	ABD
3	300436001200X1	18N	3W	28		ES	SA	03/02/09	03/02/09	P+A
1	300432089400S1	18N	3W	28	SESW	ES	SA	03/02/09	03/02/09	P+A
1	300430701400S1	18N	3W	33		ES	SA	03/02/09	03/02/09	ABD
19	300432081100S1	18N	3W	33		ES	SA	03/02/09	03/02/09	ABD
1	300432088700S1	18N	3W	33		ES	SA	03/02/09	03/02/09	WSW
1	300432086100S1	18N	3W	33	NENW	ES	SA	03/02/09	03/02/09	ABD
170	300392053400S1	25N	6W	4	SWNW	ES	SA	03/04/09	05/26/09	ABD
70	300390575400S1	25N	6W	31	NENE	ES	SA	03/04/09	04/10/09	P+A
276	300392093000S1	25N	7W	27	SENW	ES	SA	03/04/09	05/26/09	P+A
246	300392089400S1	25N	7W	26	SWSE	ES	SA	03/04/09	04/10/09	P+A
246	300392089400S1	25N	7W	26	SWSE	ES	SA	03/04/09	05/26/09	P+A
277	300392094800S1	25N	7W	28	NENE	ES	SA	03/04/09	05/26/09	P+A
53	300390595000S1	25N	7W	24	NWNW	ES	SA	03/04/09	05/26/09	ABD
244	300392090000S1	25N	7W	23	NESE	ES	SA	03/04/09	05/26/09	ABD
190	300392071500S1	25N	7W	14	SESE	ES	SA	03/04/09	05/26/09	ABD
39	300390595400S1	25N	6W	20	NWNW	ES	SA	03/04/09		ABD

159	300392030500S1	25N	6W	14	NWNE	ES	SA	03/04/09	05/26/09	ABD
184	300392053500S1	25N	6W	12	NWNE	ES	SA	03/04/09	05/26/09	ABD
280	300392117300S1	25N	6W	14	NESW	ES	SA	03/04/09	05/26/09	P+A
152	300392027600S1	25N	6W	1	SWSE	ES	SA	03/04/09	05/26/09	ABD
177	300392053100D1	25N	6W	10	SWNW	ES	SA	03/04/09	05/26/09	ABD
197	300392070400S1	25N	7W	34	SWNE	ES	SA	03/04/09	05/26/09	P+A
42	300390583800X1	25N	6W	28	SENW	ES	SA	03/04/09	05/26/09	P+A
41	300452451000S1	32N	8W	23	SENW	ES	SA	03/10/09		ABD
42	300390707500S1	27N	7W	17	SWNW	ES	SA	03/11/09		ABD
151	300392040400S1	27N	7W	21	NWNE	ES	SA	03/11/09		P+A
211	300392101900X1	27N	7W	22	SWNW	ES	SA	03/11/09		ABD
93	300390710000D1	27N	7W	9	SESW	ES	SA	03/11/09	08/31/09	P+A
12	300430506600S1	18N	3W	21	NWSE	ES	SA	03/11/09	03/11/09	ABD
6	300452630700S1	30N	9W	15	SENE	ES	SA	03/30/09	11/24/09	ABD
6	300452630700S1	30N	9W	15	SENE	ES	SA	03/30/09	11/24/09	ABD
1	300451189500S1	28N	9W	34	NWSE	ES	SA	04/01/09	07/16/09	P+A
24	300451177900S1	29N	10W	6	NENW	ES	SA	04/01/09		P+A
9	300451174900S1	28N	9W	31	NWNW	ES	SA	04/02/09	04/02/09	P+A
9	300451174900S1	28N	9W	31	NWNW	ES	SA	04/02/09	09/29/09	P+A
2	300392285700S1	23N	7W	4	SESE	ES	SA	04/02/09	04/02/09	ABD
5	300450720600S1	28N	11W	28	SESW	ES	SA	04/02/09	07/16/09	P+A
2	300453063400S1	32N	9W	15	SESW	ES	SA	04/07/09	06/04/09	ABD
70	300390575400S1	25N	6W	31	NENE	ES	SA	04/10/09	05/26/09	P+A
246	300392089400S1	25N	7W	26	SWSE	ES	SA	04/10/09	05/26/09	P+A
1	300450656300S1	27N	10W	15	NENE	ES	SA	04/20/09	04/20/09	PGW
2	300390652600S1	26N	7W	17	NWNE	ES	SA	04/27/09	04/27/09	PGW
17	300390723600S1	28N	6W	31	NWSW	ES	SA	04/27/09	09/30/09	ABD
3	300452230000S1	30N	14W	12	NWNW	ES	SA	04/30/09	04/30/09	P+A
12	300452126800S1	28N	9W	9	SESW	ES	SA	05/06/09	09/29/09	P+A
224	300392499000S1	29N	5W	23	NWSW	ES	SA	05/06/09	09/29/09	P+A
9	300451174900S1	28N	9W	31	NWNW	ES	SA	05/06/09	09/29/09	P+A
4	300451347100S1	28N	9W	15	SESW	ES	SA	05/06/09	09/29/09	P+A
84	300392178100S1	29N	5W	5	SENW	ES	SA	05/06/09	09/29/09	ABD
266	300392332900S1	28N	7W	9	SWSW	ES	SA	05/06/09	09/29/09	P+A
84	300450610900C1	27N	11W	36	SESE	ES	SA	05/12/09	05/12/09	P+A
10	300450628000S1	27N	9W	30	NWNW	ES	SA	05/12/09	05/12/09	ABD
1R	300452977000S1	28N	10W	32	SWNW	ES	SA	05/22/09	05/22/09	PGW
1E	300452992400S1	28N	10W	32	SWNW	ES	SA	05/22/09	05/22/09	ABD
1	300450926100S1	30N	13W	30	NENE	ES	SA	05/23/09	05/23/09	ABD
5	300432009000X1	19N	3W	15	SWSE	ES	SA	05/27/09	05/27/09	P+A
8	300432003700S1	19N	3W	14	SESW	ES	SA	05/27/09	05/27/09	P+A
8	300432004500X1	19N	3W	22	NENE	ES	SA	05/27/09	05/27/09	P+A
1	300432003100S2	19N	3W	14	SWSW	ES	SA	05/27/09	05/27/09	P+A
6	300432003200S1	19N	3W	15	SESE	ES	SA	05/27/09	05/27/09	P+A
9	300432093600S1	19N	3W	14	SWSW	ES	SA	05/27/09	05/27/09	P+A
3	300432007800S1	19N	3W	14	NWSW	ES	SA	05/27/09	05/27/09	P+A
2	300432008700S2	19N	3W	15	NWSW	ES	SA	05/27/09	05/27/09	P+A
8-22	300432031300X1	19N	3W	22	NENW	ES	SA	05/27/09	05/27/09	ABD
5-22	300432009200S1	19N	3W	22	NENW	ES	SA	05/27/09	05/27/09	ABD
6	300432004300X1	19N	3W	22	SENE	ES	SA	05/27/09	05/27/09	P+A
7	300432004400X1	19N	3W	22	SWNE	ES	SA	05/27/09	05/27/09	P+A
6-22	300432014900X1	19N	3W	22	SENW	ES	SA	05/27/09	05/27/09	P+A
1	300432099100S1	20N	2W	19	NESW	ES	SA	06/02/09	06/02/09	P+A
19-12	300432090200X1	20N	2W	19		ES	SA	06/02/09	06/02/09	P+A
1	300432003100S2	19N	3W	14	SWSW	ES	SA	06/03/09	06/03/09	P+A
1	300452675700S1	22N	8W	3	NESE	ES	SA	06/11/09	07/16/09	P+A
1	300432104200X1	20N	3W	25	SWSE	ES	SA	06/15/09	06/15/09	ABD

1	300450756900S1	28N	10W	9	SWSW	ES	SA	06/18/09	06/18/09	ABD
1	300432094400S1	20N	4W	27	NWSE	ES	SA	06/22/09	06/22/09	P+A
25	300452414400S1	31N	10W	33	SENE	ES	SA	06/23/09		P+A
1	300450798300C2	29N	12W	24	NWSW	ES	SA	06/24/09		P+A
277	300452360200S1	28N	12W	15	SWNW	ES	SA	06/24/09		P+A
209	300451158800S2	28N	12W	15	NESW	ES	SA	06/24/09		ABD
350	300452641800S1	29N	12W	33	NESE	ES	SA	06/24/09		P+A
242	300451173600S1	28N	12W	24	SENW	ES	SA	06/24/09		ABD
243E	300452486600S1	28N	12W	24	NESE	ES	SA	06/24/09		P+A
578	300453067800S1	29N	12W	27	NWNE	ES	SA	06/24/09		ABD
23-1	300432094700S1	20N	4W	23	SENE	ES	SA	06/26/09	06/26/09	P+A
2	300451058500S1	31N	10W	24	SWNE	ES	SA	07/01/09		P+A
16	300451175000S1	29N	8W	21	SWNE	ES	SA	07/01/09		ABD
10	300452118900S1	29N	8W	33	SWSW	ES	SA	07/01/09		ABD
14	300452090700S1	29N	8W	17	SWNE	ES	SA	07/01/09		ABD
15	300452090600S1	29N	8W	17	NESE	ES	SA	07/01/09		ABD
2X	300451190500S1	28N	8W	31	NWNW	ES	SA	07/01/09		ABD
74	300451164600S1	29N	9W	27	SESW	ES	SA	07/01/09		P+A
1	300451110100S1	31N	13W	1	NENE	ES	SA	07/02/09	07/02/09	P+A
4	300451126700S1	32N	11W	28	SWNE	ES	SA	07/07/09		ABD
1	300451110100S1	31N	13W	1	NENE	ES	SA	07/08/09	07/08/09	P+A
7	300450631300S1	27N	8W	19	SWSE	ES	SA	07/13/09	07/13/09	P+A
1	300452948000X1	27N	8W	1	NESW	ES	SA	07/14/09	08/26/09	P+A
111	300392099100C2	27N	7W	20	NWSW	ES	SA	07/14/09	09/29/09	PGW
1	300452063000S1	27N	8W	11	NENE	ES	SA	07/14/09	07/14/09	P+A
252	300392165300C2	28N	7W	32	NENW	ES	SA	07/14/09	09/29/09	PGW
67	300390716300S1	27N	7W	5	SWSE	ES	SA	07/14/09	07/14/09	P+A
169	300392080100D1	27N	7W	9	NWNW	ES	SA	07/14/09	07/14/09	P+A
202	300392096000D1	27N	7W	8	NESE	ES	SA	07/14/09	07/14/09	P+A
173	300392069700X1	27N	7W	17	NESE	ES	SA	07/14/09	07/14/09	P+A
254N	300393088400X1	27N	7W	6	NENW	ES	SA	07/14/09		AAPD
254N	300393088400X1	27N	7W	6	SWNW	ES	SA	07/14/09		AAPD
117	300392095900X1	27N	7W	6	SWSW	ES	SA	07/14/09	09/29/09	ABD
201	300392096100D2	27N	7W	7	SESE	ES	SA	07/14/09	07/14/09	P+A
205	300392118400X1	27N	7W	18	SWSE	ES	SA	07/14/09	09/29/09	ABD
122	300390702900X1	27N	7W	18	SESW	ES	SA	07/14/09		ABD
160	300392040600S1	27N	7W	19	SWSE	ES	SA	07/14/09		P+A
75	300390741200S2	28N	7W	15	NWSW	ES	SA	07/14/09	09/29/09	PGW
58	300390539900S1	24N	6W	22	SWNW	ES	SA	07/15/09		P+A
59	300390537800S1	24N	6W	22	NWSE	ES	SA	07/15/09		P+A
185	300392052100D2	24N	6W	3	NESW	ES	SA	07/15/09		P+A
73	300390560900X1	24N	6W	12	NENW	ES	SA	07/15/09		P+A
169	300392053200D2	25N	6W	4	NENE	ES	SA	07/15/09		P+A
34	300390611600S1	25N	6W	12	NWNW	ES	SA	07/15/09		P+A
153	300392027700S1	25N	6W	12	NWSE	ES	SA	07/15/09		P+A
167	300392053300S1	25N	6W	3	SWNE	ES	SA	07/15/09		P+A
225	300392078700S1	25N	6W	3	SWSW	ES	SA	07/15/09		P+A
227	300392078900S1	25N	6W	11	SESW	ES	SA	07/15/09		P+A
12	300390611400S1	25N	6W	10	NENE	ES	SA	07/15/09		P+A
434	300392540200S1	24N	6W	20	SWSW	ES	SA	07/15/09		P+A
293	300392211300S1	25N	6W	9	NENE	ES	SA	07/15/09		P+A
41	300390590800S1	25N	6W	24	SESE	ES	SA	07/15/09		ABD
140	300392007500S1	25N	6W	9	NENE	ES	SA	07/15/09		P+A
168	300392383100S1	25N	6W	24	NESE	ES	SA	07/15/09		P+A
263	300392098100S2	24N	6W	35	NESW	ES	SA	07/15/09		P+A
269	300392335700S1	27N	7W	30	SENW	ES	SA	07/16/09	07/16/09	P+A
123	300390690600X1	27N	7W	30	SENW	ES	SA	07/16/09	09/29/09	ABD

6	300452036000S1	27N	8W	3	SESW	ES	SA	07/16/09	08/24/09	ABD
6	300452036000S1	27N	8W	3	SESW	ES	SA	07/16/09	09/29/09	ABD
7	300452040600S1	27N	8W	4	SENW	ES	SA	07/16/09	07/16/09	P+A
7	300452040600S1	27N	8W	4	SENW	ES	SA	07/16/09	09/29/09	P+A
8	300452045700S1	27N	8W	3	SENW	ES	SA	07/16/09	07/16/09	P+A
9	300451174900S1	28N	9W	31	NWNW	ES	SA	07/16/09	09/29/09	P+A
9	300451174900S1	28N	9W	31	NWNW	ES	SA	07/16/09	09/29/09	P+A
5	300450637900S1	27N	8W	23	SENE	ES	SA	07/16/09	07/16/09	P+A
3	300451336400S1	27N	8W	35	SWNE	ES	SA	07/16/09	07/16/09	P+A
3	300451336400S1	27N	8W	35	SWNE	ES	SA	07/16/09	09/29/09	P+A
231M	300392099200C2	28N	7W	16	SWNW	ES	SA	07/16/09	09/29/09	PGW
290	300392137600S1	25N	7W	33	NENW	ES	SA	07/16/09	08/19/09	P+A
66	300396005000S1	25N	7W	29	NENW	ES	SA	07/16/09	08/19/09	P+A
15	300396005100S1	25N	7W	30	NENW	ES	SA	07/16/09	07/16/09	ABD
289	300392117400S1	25N	7W	28	NESW	ES	SA	07/16/09	08/19/09	P+A
91	300390546200S1	24N	6W	17	NESE	ES	SA	07/16/09	07/16/09	P+A
76	300390549200S2	24N	6W	17	SENE	ES	SA	07/16/09	07/16/09	P+A
105	300390585400S1	25N	7W	25	NENW	ES	SA	07/22/09		P+A
195	300392072900S1	25N	7W	26	SWNE	ES	SA	07/22/09		P+A
192	300392070100X1	25N	7W	24	SWNE	ES	SA	07/22/09		P+A
63NP	300396004700S1	25N	7W	9	SWSE	ES	SA	07/22/09		P+A
NP 275	300392094700S1	25N	7W	15	NWSW	ES	SA	07/22/09		P+A
51	300390605600S1	25N	7W	11	SESE	ES	SA	07/22/09		P+A
284	300392117100S1	25N	7W	3	NWSW	ES	SA	07/22/09		P+A
267	300392096200S1	25N	6W	18	SWSW	ES	SA	07/22/09		P+A
269	300392095300X1	25N	6W	20	SWSW	ES	SA	07/22/09		P+A
270	300392093100S1	25N	6W	20	NWSE	ES	SA	07/22/09		P+A
161NP	300392031100S1	25N	6W	5	NWNW	ES	SA	07/22/09		P+A
221	300392074400S1	24N	7W	3	SWNW	ES	SA	07/22/09		ABD
248	300392089100S1	25N	7W	36	SWNW	ES	SA	07/22/09		ABD
167	300392079400D1	27N	7W	5	NESW	ES	SA	07/24/09	07/24/09	P+A
197	300392086000X1	27N	7W	11	SESE	ES	SA	07/24/09	09/29/09	P+A
118	300390712100S1	27N	7W	12	NESW	ES	SA	07/24/09	09/29/09	P+A
34	300390719200S1	27N	7W	1	SENE	ES	SA	07/24/09	09/29/09	P+A
170	300452002900S2	26N	10W	25	SWSE	ES	SA	07/28/09	09/30/09	ABD
258	300392095000S1	24N	6W	6	NENE	ES	SA	07/31/09	08/19/09	ABD
209	300392075900S1	25N	6W	29	SWSW	ES	SA	07/31/09	07/31/09	ABD
46	300390577700S1	25N	6W	30	SESE	ES	SA	07/31/09	07/31/09	P+A
273	300392094500S1	25N	6W	33	SWSE	ES	SA	07/31/09	07/31/09	P+A
213	300392074800S1	24N	6W	8	SWNW	ES	SA	07/31/09	08/24/09	ABD
215	300392075000S1	24N	6W	9	SWNE	ES	SA	07/31/09	07/31/09	P+A
219	300392076600S1	24N	7W	1	NWNE	ES	SA	07/31/09	07/31/09	P+A
8	300390567200S1	24N	7W	1	SWNW	ES	SA	07/31/09	08/26/09	ABD
207	300392075700S1	25N	6W	28	NWSW	ES	SA	07/31/09	08/24/09	ABD
204	300453212500S1	32N	11W	21	NESW	ES	SA	08/04/09	08/04/09	ABD
204	300453212500S1	32N	11W	21	NWSW	ES	SA	08/04/09	08/04/09	ABD
212	300392076500S1	24N	6W	6	NWSW	ES	SA	08/04/09	08/04/09	ABD
3	300452542100S1	27N	10W	18	NENW	ES	SA	08/05/09	08/05/09	P+A
2	300450629200S1	27N	10W	28	NWNE	ES	SA	08/05/09	08/05/09	ABD
2	300451156200S2	27N	10W	20	SWNE	ES	SA	08/05/09	08/05/09	ABD
2R	300452371800S1	27N	10W	9	NESE	ES	SA	08/06/09	08/06/09	ABD
343	300392338600S1	25N	6W	29	NESW	ES	SA	08/06/09		ABD
101	300392109400S2	27N	7W	30	NWSW	ES	SA	08/13/09		PGW
120	300390687300X1	27N	7W	29	SESE	ES	SA	08/13/09		P+A
176	300392073500D1	27N	7W	29	SENW	ES	SA	08/13/09		P+A
176	300392073500D2	27N	7W	29	SENW	ES	SA	08/13/09		P+A
213	300392110600S1	27N	7W	29	NESE	ES	SA	08/13/09		P+A

12	300452101200S1	29N	9W	17	NENE	ES	SA	08/13/09		ABD
5	300450701800S1	28N	9W	35	SWNW	ES	SA	08/13/09		P+A
2A	300452595500S2	28N	8W	35	NWSE	ES	SA	08/13/09	08/13/09	ABD
121	300390707900X1	27N	7W	15	SWNW	ES	SA	08/13/09		P+A
212	300392102000X1	27N	7W	27	SWNW	ES	SA	08/13/09		ABD
64	300390695300X1	27N	7W	22	SWSW	ES	SA	08/13/09		ABD
64	300390695300X1	27N	7W	22	SWSW	ES	SA	08/13/09		ABD
196	300392087000X1	27N	7W	10	SWSE	ES	SA	08/13/09		P+A
170	300392069600X2	27N	7W	9	SWSE	ES	SA	08/13/09		P+A
1	300392412600S1	25N	3W	1	SWNE	ES	SA	08/21/09	08/21/09	P+A
30	300450863800D2	29N	8W	1	SWSW	ES	SA	08/24/09		P+A
30A	300452214400S1	29N	8W	1	SWNW	ES	SA	08/24/09		ABD
19R	300452977700S1	26N	10W	5	NWNE	ES	SA	08/26/09	09/30/09	PGW
4	300392296400S1	26N	7W	21	SWSW	ES	SA	09/01/09	09/01/09	P+A
2	300392278800S1	25N	7W	4	SWSE	ES	SA	09/01/09	09/03/09	P+A
1	300397023900S1	26N	7W	17	NESE	ES	SA	09/01/09	09/01/09	P+A
2	300392290500S1	26N	7W	17	SWSW	ES	SA	09/01/09	09/01/09	ABD
1	300390651700S1	26N	7W	17	NWNW	ES	SA	09/01/09	09/01/09	P+A
1	300392137400D2	25N	6W	23	NENW	ES	SA	09/01/09	09/01/09	P+A
2	300452048100S1	31N	12W	24	SESE	ES	SA	09/04/09	09/29/09	P+A
8	300451037600S1	31N	12W	28	NWNW	ES	SA	09/04/09	09/29/09	P+A
8	300451037600S1	31N	12W	28	NWNW	ES	SA	09/04/09	09/29/09	P+A
9	300451166900D1	31N	12W	28	SWSW	ES	SA	09/04/09	09/29/09	P+A
100	300452738700S1	31N	12W	15	NWNE	ES	SA	09/04/09	09/29/09	P+A
1	300451078900S1	31N	12W	14	NENW	ES	SA	09/04/09	09/29/09	P+A
13	300452047700S1	31N	12W	24	SESW	ES	SA	09/04/09	09/29/09	P+A
19	300452053500S1	31N	12W	24	SENW	ES	SA	09/04/09	09/29/09	P+A
10	300451076800S1	31N	11W	18	SWNW	ES	SA	09/04/09	09/29/09	ABD
7	300451058200S1	31N	11W	20	SWNW	ES	SA	09/04/09	09/29/09	P+A
1	300452404200S2	31N	11W	31	NENE	ES	SA	09/15/09	09/29/09	PGW
12	300452089800S1	31N	10W	29	SWSE	ES	SA	09/15/09	09/29/09	P+A
2A	300452164300C1	32N	10W	30	SENW	ES	SA	09/15/09	09/29/09	P+A
3	300452691000S1	32N	10W	30	SWSW	ES	SA	09/15/09	09/29/09	P+A
12	300451016200S1	31N	11W	33	SWNW	ES	SA	09/15/09	09/29/09	P+A
1A	300452492200S1	31N	11W	31	NENW	ES	SA	09/15/09	09/29/09	P+A
1	300451018200S1	31N	11W	34	NENW	ES	SA	09/15/09	09/29/09	P+A
101	300452690800S1	32N	10W	18	SWSW	ES	SA	09/15/09	09/29/09	P+A
1	300451126200S1	32N	10W	29	SENE	ES	SA	09/15/09	09/29/09	P+A
21	300452207200S1	32N	10W	29	SWNE	ES	SA	09/15/09	09/29/09	P+A
1	300451112400S1	32N	10W	31	SESW	ES	SA	09/15/09	09/29/09	P+A
2	300452312600D1	32N	10W	31	NESW	ES	SA	09/15/09	09/29/09	P+A
6R	300452874900S1	32N	10W	20	NWNE	ES	SA	09/15/09	09/29/09	PGW
8	300452595800S1	32N	10W	21	NESW	ES	SA	09/15/09	09/29/09	P+A
1	300452047800S1	31N	10W	20	NWSW	ES	SA	09/16/09	09/29/09	P+A
18	300452322800S1	31N	10W	27	NESW	ES	SA	09/16/09		P+A
11	300452076000S1	31N	10W	29	SWNW	ES	SA	09/16/09	09/29/09	P+A
3	300452101400S1	29N	9W	15	NWNE	ES	SA	09/16/09		P+A
4	300452334600S1	29N	9W	15	NENE	ES	SA	09/16/09		ABD
3	300452044000S1	31N	10W	30	SWSE	ES	SA	09/16/09	09/29/09	P+A
4	300452045000S1	31N	10W	30	NWSW	ES	SA	09/16/09	09/29/09	P+A
67	300451137600S1	32N	10W	24	NWNE	ES	SA	09/16/09	09/29/09	P+A
119	300452922400S1	32N	10W	14	SESE	ES	SA	09/16/09	09/29/09	P+A
273S	300453252100S1	32N	9W	19	NENW	ES	SA	09/16/09	09/29/09	PGW
77	300451146500S1	32N	9W	18	NENE	ES	SA	09/16/09	09/29/09	P+A
19	300452206300S1	32N	10W	34	SWSE	ES	SA	09/16/09	09/29/09	P+A
55	300451149400S1	32N	10W	11	NESW	ES	SA	09/16/09	09/29/09	P+A
1	300451018000S1	31N	10W	34	NENE	ES	SA	09/16/09		P+A

18	300452278000S1	31N	10W	34	NENE	ES	SA	09/16/09		P+A
3	300432011800S1	15N	1E	29	NENW	ES	SA	09/21/09	09/21/09	ABD
1-14	300432016200S1	15N	1E	19	SESE	ES	SA	09/21/09	09/21/09	ABD
5	300432012600S1	15N	1E	20	SESW	ES	SA	09/21/09	09/21/09	ABD
8	300436003400S1	15N	1E	20	SESW	ES	SA	09/21/09	09/21/09	ABD
16	300432073400S1	20N	3W	3	SESE	ES	SA	09/22/09	09/22/09	P+A
12-11	300432091200X1	20N	3W	12	NESW	ES	SA	09/24/09	09/24/09	ABD
3	300432086000S1	20N	2W	7	NENW	ES	SA	09/24/09	09/24/09	ABD
14	300432080100S1	21N	2W	34	SESW	ES	SA	09/24/09	09/24/09	ABD
35-1	300432087000S1	21N	2W	35	SWSW	ES	SA	09/24/09	09/24/09	P+A
2	300432091300S1	21N	2W	35	SESW	ES	SA	09/24/09	09/24/09	P+A
5	300452113600S1	30N	10W	11	SWSE	ES	SA	09/30/09	09/30/09	P+A
3M	300452528700C2	30N	10W	20	NENW	ES	SA	09/30/09	09/30/09	PGW
2	300450936200S1	30N	10W	20	SENE	ES	SA	09/30/09	09/30/09	P+A
250	300452703600S1	30N	9W	13	NWNE	ES	SA	09/30/09	09/30/09	P+A
3	300452648900S1	30N	9W	13	SENE	ES	SA	09/30/09	09/30/09	ABD
7	300450954500S1	30N	10W	17	NWSE	ES	SA	09/30/09	09/30/09	P+A
8	300450954400S1	30N	10W	17	NENE	ES	SA	09/30/09	09/30/09	ABD
9	300452047500S1	30N	9W	7	SENW	ES	SA	09/30/09	11/24/09	P+A
9	300452047500S1	30N	9W	7	SENW	ES	SA	09/30/09	11/24/09	P+A
11A	300452198300S1	30N	10W	14	SWNE	ES	SA	09/30/09	09/30/09	ABD
2	300450944200S1	30N	10W	14	SESW	ES	SA	09/30/09	09/30/09	ABD
6	300452630600S1	30N	9W	10	SESE	ES	SA	09/30/09	09/30/09	P+A
200	300452691900S1	30N	9W	10	SESE	ES	SA	09/30/09	09/30/09	P+A
2	300450983800S1	30N	10W	1	NESW	ES	SA	09/30/09	11/24/09	ABD
2	300450983800S1	30N	10W	1	NESW	ES	SA	09/30/09	11/24/09	ABD
3	300452648800X1	30N	9W	11	SESE	ES	SA	09/30/09	09/30/09	P+A
27R	300452886800S1	30N	9W	12	NWNW	ES	SA	09/30/09	09/30/09	P+A
3	300450974300S1	30N	9W	12	NENE	ES	SA	09/30/09	09/30/09	ABD
302	300452693100S1	30N	8W	8	NESE	ES	SA	09/30/09	09/30/09	P+A
303	300452874600S1	30N	8W	8	NWNE	ES	SA	09/30/09	09/30/09	P+A
300	300452694700S1	30N	8W	7	SENE	ES	SA	09/30/09	09/30/09	P+A
3	300452647400S1	30N	9W	4	NWNE	ES	SA	09/30/09	11/24/09	ABD
3	300452647400S1	30N	9W	4	NWNE	ES	SA	09/30/09	11/24/09	ABD
250	300452701700S1	30N	9W	6	SWSW	ES	SA	09/30/09	09/30/09	P+A
2	300451109900X1	31N	12W	3	NENW	ES	SA	10/02/09	10/02/09	ABD
2	300452339300D2	32N	11W	31	NESE	ES	SA	10/02/09	10/02/09	ABD
1	300451110100S1	31N	13W	1	NENE	ES	SA	10/02/09	10/02/09	P+A
15	300452065300S1	31N	12W	11	NENE	ES	SA	10/02/09	10/02/09	P+A
4	300451094700S1	31N	12W	12	NWNW	ES	SA	10/02/09	10/02/09	ABD
20	300452049900S2	31N	11W	6	NESW	ES	SA	10/02/09	10/02/09	ABD
20	300452049900S2	31N	11W	6	NESW	ES	SA	10/02/09	10/02/09	ABD
4	300452340700D2	32N	11W	31	NWNW	ES	SA	10/02/09	10/02/09	P+A
5	300452564500S1	32N	12W	35	SENE	ES	SA	10/02/09	10/02/09	ABD
1	300451081200S2	31N	12W	17	NENE	ES	SA	10/02/09	10/02/09	ABD
1	300451039000S1	31N	13W	26	NWNE	ES	SA	10/02/09	06/14/10	P+A
2	300450951900S1	30N	8W	14	NENE	ES	SA	10/05/09	10/05/09	P+A
1	300450506700S1	22N	8W	2	NENE	ES	SA	10/05/09	10/05/09	ABD
4	300451195400S1	24N	8W	12	SENW	ES	SA	10/05/09	10/05/09	ABD
3	300452542100S1	27N	10W	18	NENW	ES	SA	10/05/09	11/05/09	P+A
302	300452687500S1	30N	8W	34	NWSE	ES	SA	10/05/09	10/05/09	P+A
304	300452879100S1	30N	8W	34	NENE	ES	SA	10/05/09	11/24/09	P+A
304	300452879100S1	30N	8W	34	NENE	ES	SA	10/05/09	11/24/09	P+A
4	300450900900S1	30N	8W	34	SWNE	ES	SA	10/05/09	11/24/09	P+A
4	300450900900S1	30N	8W	34	SWNE	ES	SA	10/05/09	11/24/09	P+A
303	300452693300S1	30N	8W	21	SWNW	ES	SA	10/05/09	10/05/09	P+A
6	300452640000S1	30N	8W	20	NWSW	ES	SA	10/05/09	10/05/09	P+A

5	300452195100S1	31N	10W	13	NENE	ES	SA	10/06/09	10/06/09	P+A
92	300452327700S1	31N	10W	14	NWNE	ES	SA	10/06/09	06/15/10	P+A
82	300452290900S1	31N	10W	13	SWSW	ES	SA	10/06/09	09/10/10	ABD
82	300452290900S1	31N	10W	13	SWSW	ES	SA	10/06/09	09/10/10	ABD
19	300452353500S2	31N	12W	1	SWNW	ES	SA	10/06/09	10/06/09	P+A
265	300452799300S1	31N	9W	17	NWSW	ES	SA	10/06/09	10/06/09	ABD
4	300451093000S2	31N	10W	12	SENE	ES	SA	10/06/09	10/06/09	ABD
267	300452799400S1	31N	9W	18	NWSW	ES	SA	10/06/09	10/06/09	ABD
6	300451008100S1	31N	9W	35	NESW	ES	SA	10/06/09	10/06/09	P+A
7A	300452237000S1	31N	9W	7	SENW	ES	SA	10/06/09	10/09/09	ABD
8	300451131800S1	32N	9W	20	NENE	ES	SA	10/06/09	10/06/09	ABD
108	300452809700S1	31N	9W	10	SWSW	ES	SA	10/06/09	10/06/09	P+A
4A	300452290700S1	31N	10W	12	NESE	ES	SA	10/06/09	10/06/09	P+A
113	300452898700S1	31N	9W	9	SWNW	ES	SA	10/06/09	10/06/09	ABD
1	300450911300S1	30N	11W	27	SESE	ES	SA	10/08/09		ABD
4	300450892700S1	30N	10W	35	SESE	ES	SA	10/08/09		P+A
502	300452728200S1	30N	11W	33	NWSW	ES	SA	10/08/09		P+A
3	300451332800D2	30N	10W	34	SWNE	ES	SA	10/08/09		ABD
7	300452270400S1	30N	10W	26	NESW	ES	SA	10/08/09		ABD
2	300450928000S1	30N	9W	19	SESW	ES	SA	10/08/09		ABD
11	300452414200S1	30N	11W	29	NWSE	ES	SA	10/08/09		P+A
3R	300452371000S1	30N	11W	28	SENW	ES	SA	10/08/09		P+A
1	300450939100S2	30N	11W	24	NENW	ES	SA	10/08/09		P+A
1	300450923600S2	30N	11W	25	NENE	ES	SA	10/08/09		P+A
8	300452049000S1	30N	9W	24	NWNW	ES	SA	10/08/09		P+A
3A	300452292600S1	30N	9W	24	SENW	ES	SA	10/08/09		P+A
6	300452964800S1	30N	8W	25	NENE	ES	SA	10/08/09		P+A
210	300452705600S1	30N	10W	25	NENW	ES	SA	10/08/09		P+A
11	300452074900S1	31N	11W	19	NESE	ES	SA	10/09/09		ABD
14	300452088800S1	31N	11W	18	SWSE	ES	SA	10/09/09		ABD
1	300451041700S2	31N	11W	21	SESW	ES	SA	10/09/09		ABD
28	300451157500S1	31N	11W	20	SWSE	ES	SA	10/09/09		ABD
36	300452110200S1	31N	11W	21	SESW	ES	SA	10/09/09		ABD
13	300451008700S1	31N	11W	32	NWSE	ES	SA	10/09/09		ABD
17	300451014400S1	31N	11W	32	SWNE	ES	SA	10/09/09		P+A
16	300451313400S1	31N	11W	28	NWSW	ES	SA	10/09/09		ABD
2	300451027600S1	31N	11W	30	NESW	ES	SA	10/09/09		P+A
22	300452031500S1	31N	11W	28	SWNW	ES	SA	10/09/09		P+A
30	300452109900S1	31N	11W	28	SWSE	ES	SA	10/09/09		P+A
1	300451049500S2	31N	11W	19	NESW	ES	SA	10/09/09		ABD
205	300452700500S1	30N	10W	10	SWNE	ES	SA	10/09/09		P+A
4	300456006900S1	32N	12W	23	NWNE	ES	SA	10/09/09	10/09/09	P+A
9	300452818700S1	32N	12W	27	NWNE	ES	SA	10/09/09	10/09/09	P+A
6	300452084100S1	29N	10W	8	SWSW	ES	SA	10/09/09		PGW
11	300450996300S1	30N	11W	1	NWNW	ES	SA	10/09/09		ABD
12	300450972900S1	30N	11W	12	SWNE	ES	SA	10/09/09		ABD
9	300450996100S1	30N	11W	1	NWNW	ES	SA	10/09/09		ABD
5	300451070700S1	31N	9W	15	NESW	ES	SA	10/09/09	10/09/09	ABD
6	300451079600S1	31N	9W	15	NWNE	ES	SA	10/09/09	10/09/09	ABD
11J	300452657600S1	31N	9W	7	SWNW	ES	SA	10/09/09	10/09/09	ABD
15	300452388300X1	31N	9W	35	SENW	ES	SA	10/09/09	10/09/09	P+A
21	300452657700S1	31N	9W	33	SWSW	ES	SA	10/09/09	10/09/09	P+A
28	300452812400S1	31N	9W	33	NWSW	ES	SA	10/09/09	10/09/09	ABD
2A	300452176200S1	31N	9W	24	NWNW	ES	SA	10/09/09	10/09/09	P+A
1	300451025700S1	31N	9W	28	SESW	ES	SA	10/09/09	10/09/09	ABD
12-5	300392361100S1	25N	2W	12	SWNW	ES	SA	10/13/09	10/13/09	ABD
13-6	300392397500S1	25N	2W	13	SENW	ES	SA	10/13/09	10/13/09	ABD

1-11	300392369000S1	25N	2W	1	NESW	ES	SA	10/13/09	10/13/09	ABD
2-16	300392355400S5	25N	2W	2	SESE	ES	SA	10/13/09	10/13/09	P+A
2-1	300392368400S2	25N	2W	2	NENE	ES	SA	10/13/09	10/13/09	ABD
3	300452146000S1	29N	11W	5	SWSE	ES	SA	10/14/09	10/16/09	ABD
4	300452167000S1	29N	11W	5	SWNE	ES	SA	10/14/09	10/16/09	ABD
6	300450883500D1	29N	11W	6	NWNE	ES	SA	10/14/09	10/16/09	P+A
1	300432003100S2	19N	3W	14	SWSW	ES	SA	10/14/09	10/14/09	P+A
3	300432007800S1	19N	3W	14	NWSW	ES	SA	10/14/09	10/14/09	P+A
2	300432008700S2	19N	3W	15	NWSW	ES	SA	10/14/09	10/14/09	P+A
4	300432070100S1	20N	3W	14	NWNW	ES	SA	10/14/09	10/14/09	P+A
4	300432070100S2	20N	3W	14	NWNW	ES	SA	10/14/09	10/14/09	P+A
4	300432070100S3	20N	3W	14	NWNW	ES	SA	10/14/09	10/14/09	ABD
14	300432085500S1	20N	3W	11	SESW	ES	SA	10/14/09	10/14/09	POW
14	300432085500S1	20N	3W	11	SESW	ES	SA	10/14/09	10/14/09	POW
5	300450878200S1	29N	12W	1	SWNE	ES	SA	10/14/09	10/16/09	ABD
7	300450860500S1	29N	12W	10	NENW	ES	SA	10/14/09	10/16/09	ABD
2	300450835800S1	29N	12W	13	SENE	ES	SA	10/14/09	10/16/09	P+A
3	300450843500S1	29N	12W	12	SESW	ES	SA	10/14/09	10/16/09	P+A
6	300450826800S1	29N	11W	18	NWSW	ES	SA	10/14/09	10/16/09	PGW
1	300450823800S1	29N	11W	18	NESW	ES	SA	10/14/09	10/16/09	P+A
2	300450811500S1	29N	11W	19	NWNE	ES	SA	10/14/09	10/16/09	P+A
1	300450839300S1	29N	11W	18	NENW	ES	SA	10/14/09	10/16/09	ABD
2	300451320500S1	29N	11W	7	SWSW	ES	SA	10/14/09	10/16/09	ABD
5	300452051700D1	29N	11W	6	SWSW	ES	SA	10/14/09	10/16/09	P+A
3E	300452503900D1	29N	11W	6	NESE	ES	SA	10/14/09	10/16/09	ABD
1	300450881900S1	29N	11W	1	NWNE	ES	SA	10/20/09	10/26/09	P+A
1	300450854900S1	29N	11W	9	SENW	ES	SA	10/20/09	10/26/09	P+A
3	300452167700D1	29N	11W	9	SENE	ES	SA	10/20/09	10/26/09	P+A
4	300452167800D1	29N	11W	9	NESW	ES	SA	10/20/09	10/26/09	P+A
7	300452377500S1	29N	11W	8	SESE	ES	SA	10/20/09	10/26/09	P+A
1	300450859900S1	29N	11W	11	NENE	ES	SA	10/20/09	10/26/09	P+A
21	300452045800S1	29N	10W	10	NWNW	ES	SA	10/20/09	10/26/09	P+A
13	300452161900S1	29N	10W	9	SWSW	ES	SA	10/20/09	10/26/09	P+A
12	300452156800S1	29N	10W	9	SENW	ES	SA	10/20/09	10/26/09	P+A
15	300452168500S1	29N	10W	8	SWNW	ES	SA	10/20/09	10/26/09	P+A
5	300452078800S1	29N	10W	9	SWSW	ES	SA	10/20/09	10/26/09	P+A
1	300453020600S1	31N	12W	7	SWSW	ES	SA	10/22/09	10/22/09	ABD
1	300450656100S1	27N	10W	15	NWNW	ES	SA	10/23/09	10/23/09	ABD
24F	300393042400X1	31N	6W	27	NWSW	ES	SA	10/27/09	12/04/09	ABD
24F	300393042400X1	31N	6W	27	SWNW	ES	SA	10/27/09	12/04/09	ABD
1	300450669700S1	27N	10W	8	SWNW	ES	SA	11/02/09	11/02/09	ABD
1	300392337900D2	24N	1W	25	NESW	ES	SA	11/03/09	11/03/09	TA
3	300452159000S1	30N	8W	29	NWSW	ES	SA	11/05/09		ABD
1	300450781600S1	29N	11W	30	NESE	ES	SA	11/05/09	11/05/09	PGW
3	300450966800S1	30N	12W	10	NWSW	ES	SA	11/05/09		P+A
2	300452229900S1	30N	14W	1	NENW	ES	SA	11/05/09		P+A
14	300452457600S1	30N	13W	3	SENW	ES	SA	11/05/09		ABD
2	300450811100S1	29N	10W	20	NENE	ES	SA	11/05/09	11/05/09	ABD
549	300392564700S1	29N	7W	9	SWNW	ES	SA	11/05/09	11/05/09	P+A
118	300392263300S1	29N	7W	31	SWSE	ES	SA	11/05/09	11/05/09	ABD
104	300392060900S1	29N	7W	30	SESW	ES	SA	11/05/09	11/05/09	ABD
4	300451211600S1	30N	9W	4	SWSW	ES	SA	11/05/09		P+A
11	300450996300S1	30N	11W	1	NWNW	ES	SA	11/06/09	11/06/09	ABD
11J	300452657600S1	31N	9W	7	SWNW	ES	SA	11/06/09	11/06/09	ABD
2	300450811100S1	29N	10W	20	NENE	ES	SA	11/08/09	11/18/09	ABD
42	300390707500S1	27N	7W	17	SWNW	ES	SA	11/10/09	11/10/09	ABD
5	300450775800S1	29N	9W	27	SESE	ES	SA	11/10/09	11/10/09	P+A

3	300452036100S1	29N	10W	1	SENW	ES	SA	11/10/09	11/10/09	ABD
4	300452458800S1	32N	7W	25	SWSW	ES	SA	11/10/09	11/10/09	P+A
11	300452599300S1	32N	8W	13	SWNE	ES	SA	11/10/09	11/10/09	ABD
1	300450769500S1	29N	10W	35	SENW	ES	SA	11/10/09	11/10/09	P+A
5	300450800000S1	29N	10W	22	NESW	ES	SA	11/10/09		P+A
18	300452788600S1	29N	8W	21	SWNE	ES	SA	11/10/09	11/10/09	P+A
2	300452169000X1	29N	8W	34	NENW	ES	SA	11/10/09	11/10/09	UAPD
202	300452698700S1	29N	8W	18	NENW	ES	SA	11/10/09	11/10/09	ABD
5	300452049200S1	29N	8W	18	SENW	ES	SA	11/10/09	11/10/09	ABD
5	300450308800S1	29N	8W	22	NENW	ES	SA	11/10/09	11/10/09	ABD
21	300451131500X1	32N	7W	20	NWSW	ES	SA	11/10/09	11/10/09	ABD
202	300452745700S1	32N	7W	18	SESW	ES	SA	11/10/09	11/10/09	ABD
211	300452701100S1	29N	8W	4	NWSW	ES	SA	11/10/09		ABD
3	300450858800S1	29N	8W	10	NWNE	ES	SA	11/10/09	11/10/09	P+A
6	300452465700S1	29N	8W	4	SWNE	ES	SA	11/10/09	11/10/09	P+A
3	300450875400S1	29N	8W	5	SWNW	ES	SA	11/10/09	11/10/09	ABD
9	300452129500S1	31N	9W	23	SENW	ES	SA	11/10/09	11/10/09	P+A
339	300452809401S1	31N	8W	20	NWSW	ES	SA	11/10/09	11/10/09	P+A
339	300452809401S1	31N	8W	20	NWSW	ES	SA	11/10/09	11/10/09	P+A
48	300452298300S1	32N	7W	35	NWNW	ES	SA	11/10/09	11/10/09	ABD
212	300392102000X1	27N	7W	27	SWNW	ES	SA	11/10/09	11/10/09	ABD
1E	300453038800S1	29N	13W	12	NENE	ES	SA	11/10/09	11/10/09	PGW
5	300451093400S1	31N	7W	8	SENE	ES	SA	11/10/09	11/10/09	ABD
41	300452451000S1	32N	8W	23	SENW	ES	SA	11/10/09	11/10/09	ABD
718	300452719100S1	29N	9W	13	NENE	ES	SA	11/10/09	11/10/09	ABD
51A	300452132800S1	32N	6W	21	SWNW	ES	SA	11/10/09	11/10/09	ABD
3	300452657500S2	29N	11W	17	SWSE	ES	SA	11/12/09	11/12/09	ABD
2	300451026700S1	31N	12W	29	SWSE	ES	SA	11/12/09	11/12/09	P+A
1E	300452449800C1	29N	11W	25	SWSW	ES	SA	11/12/09	11/12/09	P+A
3	300452036100S1	29N	10W	1	SENW	ES	SA	11/12/09	11/12/09	ABD
13	300451307000S1	28N	10W	33	NESW	ES	SA	11/12/09	09/01/10	ABD
13	300451307000S1	28N	10W	33	NESW	ES	SA	11/12/09	09/01/10	ABD
1	300450776500S1	29N	11W	25	SESE	ES	SA	11/12/09	11/12/09	ABD
2	300450727300S1	28N	10W	20	SESE	ES	SA	11/12/09	11/12/09	P+A
2	300450727300S1	28N	10W	20	SESE	ES	SA	11/12/09	11/12/09	P+A
2	300452105400S1	28N	10W	28	SWNW	ES	SA	11/12/09	11/12/09	P+A
1	300450636100S2	27N	10W	21	NWSW	ES	SA	11/12/09	11/12/09	ABD
5	300450800000S1	29N	10W	22	NESW	ES	SA	11/12/09	11/12/09	P+A
2	300450682100S1	27N	10W	5	NESW	ES	SA	11/12/09	09/01/10	ABD
2	300450682100S1	27N	10W	5	NESW	ES	SA	11/12/09	09/01/10	ABD
1A	300452931300S1	32N	12W	17	SESW	ES	SA	11/12/09	11/12/09	ABD
4	300450581700S1	26N	8W	15	SWSW	ES	SA	11/12/09	11/12/09	PGW
5	300452049200S1	29N	8W	18	SENW	ES	SA	11/12/09	11/12/09	ABD
3	300450875400S1	29N	8W	5	SWNW	ES	SA	11/12/09	11/12/09	ABD
7C	300390618400S1	25N	7W	6	NWNE	ES	SA	11/12/09	11/12/09	ABD
21	300451131500X1	32N	7W	20	NWSW	ES	SA	11/18/09	11/18/09	ABD
202	300452745700S1	32N	7W	18	SESW	ES	SA	11/18/09	11/18/09	ABD
5	300451093400S1	31N	7W	8	SENE	ES	SA	11/18/09	11/18/09	ABD
22	300451106600S1	31N	8W	4	NENE	ES	SA	11/18/09	11/18/09	ABD
2	300450621900S1	27N	10W	27	SESE	ES	SA	11/19/09	11/19/09	ABD
7	300452270400S1	30N	10W	26	NESW	ES	SA	11/20/09		ABD
11	300452414200S1	30N	11W	29	NWSE	ES	SA	11/20/09		P+A
8	300452049000S1	30N	9W	24	NWNW	ES	SA	11/20/09		P+A
12	300450898300X1	30N	13W	33	SWSW	ES	SA	11/20/09		P+A
12	300450898300X1	30N	13W	33	SWSW	ES	SA	11/20/09		P+A
210	300452705600S1	30N	10W	25	NENW	ES	SA	11/20/09		P+A
8	300432060200S1	21N	3W	30	SENE	ES	SA	11/24/09	11/24/09	P+A

1	300432075800S1	21N	3W	31	NENE	ES	SA	11/24/09	11/24/09	P+A
3	300451142000S1	32N	8W	17	NESW	ES	SA	11/25/09	11/25/09	P+A
9	300451132900S1	32N	8W	20	NWSW	ES	SA	11/25/09	11/25/09	ABD
37	300452217000S1	32N	8W	23	NESE	ES	SA	11/25/09	11/25/09	ABD
37	300452217000S1	32N	8W	23	NESE	ES	SA	11/25/09	11/25/09	ABD
106E	300393049200X1	27N	5W	1	NENE	ES	SA	11/25/09	12/05/09	ABD
1	300392337900D2	24N	1W	25	NESW	ES	SA	11/27/09	11/27/09	TA
15	300432024800S1	18N	3W	33		ES	SA	12/02/09	12/02/09	ABD
19	300432081100S1	18N	3W	33		ES	SA	12/02/09	12/02/09	ABD
4	300432086900S1	18N	3W	33		ES	SA	12/02/09	12/02/09	ABD
1	300432086100S1	18N	3W	33	NENW	ES	SA	12/02/09	12/02/09	ABD
18	300452033200S1	28N	8W	36	NESE	ES	SA	12/03/09	12/03/09	P+A
17	300450731600S1	28N	9W	21	SWNE	ES	SA	12/03/09	12/03/09	P+A
17	300450731600S1	28N	9W	21	SWNE	ES	SA	12/03/09	12/09/09	P+A
7	300450728800S1	28N	9W	21	NESE	ES	SA	12/03/09	12/03/09	P+A
1	300450701700S1	28N	9W	33	SENW	ES	SA	12/03/09	12/03/09	ABD
2	300451161400S1	28N	9W	33	SESE	ES	SA	12/03/09	12/03/09	P+A
1	300432037800S1	18N	3W	21	NESW	ES	SA	12/10/09	12/10/09	ABD
12	300430506600S1	18N	3W	21	NWSE	ES	SA	12/15/09	12/15/09	ABD
6	300452045500S1	28N	9W	15	SENE	ES	SA	12/16/09	01/04/10	P+A
1	300450747800S1	28N	9W	15	SENE	ES	SA	12/16/09	01/04/10	P+A
3	300450696700S1	28N	10W	36	SWSE	ES	SA	12/16/09		ABD
1	300450700500S1	28N	10W	36	NWSW	ES	SA	12/16/09	01/04/10	P+A
2	300450704200S1	28N	10W	35	SWNE	ES	SA	12/16/09	01/04/10	P+A
7	300450714900S2	28N	10W	26	NWSE	ES	SA	12/16/09		ABD
1	300450700000S1	28N	10W	35	NWSE	ES	SA	12/16/09	01/04/10	P+A
8	300450732800S1	28N	10W	19	SENE	ES	SA	12/17/09	01/04/10	P+A
2	300450720900S1	28N	10W	29	NENE	ES	SA	12/17/09	01/04/10	ABD
5	300450706400S1	28N	10W	31	NENE	ES	SA	12/17/09	01/04/10	P+A
5Y	300452134800S1	28N	10W	13	SWNW	ES	SA	12/17/09	01/04/10	P+A
1	300451181000S1	30N	13W	10	SENE	ES	SA	12/20/09	12/20/09	P+A
17	300452092500S1	27N	8W	17	SESE	ES	SA	12/20/09	12/20/09	P+A
1	300450905900S1	30N	10W	33	NWNW	ES	SA	12/20/09	12/20/09	P+A
1	300450671700D2	27N	9W	9	NENE	ES	SA	12/20/09	12/20/09	P+A
3	300450627400S1	27N	8W	29	NWNW	ES	SA	12/20/09	12/20/09	P+A
1	300453033200S1	30N	13W	11	NENE	ES	SA	12/21/09	12/21/09	ABD
3	300450745900S1	28N	11W	14	SWNW	ES	SA	12/30/09	12/30/09	ABD
18	300450755600S1	28N	11W	12	SWSW	ES	SA	12/30/09	12/30/09	P+A
14	300450749000S1	28N	11W	13	SWNE	ES	SA	12/30/09	12/30/09	P+A
2	300450749500S1	28N	10W	17	SENE	ES	SA	12/30/09		ABD
3	300450757700S1	28N	10W	8	SWSE	ES	SA	12/30/09	12/30/09	P+A
2	300450747400S1	28N	10W	18	SWNW	ES	SA	12/30/09		ABD
1	300432094300S1	18N	3W	22	SENE	ES	SA	01/12/10	01/12/10	P+A
16	300452501900S1	28N	13W	9	SESW	ES	SA	01/14/10	01/20/10	P+A
18	300452456900S2	27N	11W	36	SESW	ES	SA	03/10/10	03/18/10	P+A
2	300451156200S2	27N	10W	20	SWNE	ES	SA	03/18/10	03/18/10	ABD
3	300451304400S2	27N	10W	23	NESW	ES	SA	03/18/10	03/18/10	P+A
3	300450664500S1	27N	11W	12	NESE	ES	SA	03/18/10	03/18/10	P+A
11	300450661400S1	27N	11W	12	SWSW	ES	SA	03/18/10	03/18/10	P+A
15	300452457000S1	27N	11W	36	SESW	ES	SA	03/18/10	03/18/10	ABD
12	300452458400S1	27N	11W	11	NWNW	ES	SA	03/18/10	03/18/10	ABD
15	300452454900S1	27N	11W	11	SWSW	ES	SA	03/18/10	03/18/10	P+A
7	300450673900S1	27N	11W	9	NENE	ES	SA	03/18/10	06/25/10	ABD
7	300450673900S1	27N	11W	9	NENE	ES	SA	03/18/10	06/25/10	ABD
1	300450656800S1	27N	9W	17	NENE	ES	SA	03/24/10	03/24/10	P+A
7	300450635300S2	27N	9W	21	NWSE	ES	SA	03/24/10	03/24/10	P+A
9E	300452384300S1	27N	9W	19	NWSW	ES	SA	03/24/10	03/24/10	P+A

22	300452053000S1	27N	9W	7	SENE	ES	SA	03/24/10	03/24/10	P+A
9	300450678900S1	27N	9W	5	SESE	ES	SA	03/24/10	03/24/10	P+A
1	300450642400S1	27N	10W	24	NENE	ES	SA	03/24/10	03/24/10	P+A
2	300450646400S1	27N	9W	18	SWNE	ES	SA	03/24/10	03/24/10	P+A
7	300450685400S1	27N	9W	4	SWNW	ES	SA	03/24/10	03/24/10	ABD
5E	300452384400S1	27N	9W	20	NWSW	ES	SA	03/24/10	03/24/10	P+A
12	300450668600X1	27N	9W	10	SWNW	ES	SA	03/24/10	03/24/10	P+A
3	300452013900S1	30N	9W	9	SWSW	ES	SA	03/31/10	03/31/10	ABD
182	300450730200S2	28N	11W	19	NESE	ES	SA	04/06/10	04/06/10	P+A
258	300392095000S1	24N	6W	6	NENE	ES	SA	04/08/10	04/08/10	ABD
64	300390567000S2	24N	6W	4	NWNE	ES	SA	04/08/10	07/09/10	ABD
64	300390567000S2	24N	6W	4	NWNE	ES	SA	04/08/10	07/09/10	ABD
213	300392074800S1	24N	6W	8	SWNW	ES	SA	04/08/10	07/07/10	ABD
76	300390549200S2	24N	6W	17	SENE	ES	SA	04/08/10	07/07/10	P+A
221	300392074400S1	24N	7W	3	SWNW	ES	SA	04/08/10	07/07/10	ABD
5R	300452955100S1	27N	9W	7	SWSW	ES	SA	04/15/10	04/15/10	P+A
2	300452063100S1	27N	8W	11	SESE	ES	SA	04/15/10	04/15/10	ABD
217	300452081800S2	27N	10W	29	SWNE	ES	SA	04/15/10	04/15/10	P+A
5	300452119700S1	27N	8W	13	NENE	ES	SA	04/21/10	04/21/10	ABD
1	300452063000S1	27N	8W	11	NENE	ES	SA	04/21/10	04/21/10	P+A
170	300392053400S1	25N	6W	4	SWNW	ES	SA	04/22/10	07/07/10	ABD
209	300392075900S1	25N	6W	29	SWSW	ES	SA	04/22/10	07/07/10	ABD
70	300390575400S1	25N	6W	31	NENE	ES	SA	04/22/10	07/07/10	P+A
53	300390595000S1	25N	7W	24	NWNW	ES	SA	04/22/10	07/09/10	ABD
244	300392090000S1	25N	7W	23	NESE	ES	SA	04/22/10	04/22/10	ABD
190	300392071500S1	25N	7W	14	SESE	ES	SA	04/22/10	07/07/10	ABD
39	300390595400S1	25N	6W	20	NWNW	ES	SA	04/22/10	07/09/10	ABD
184	300392053500S1	25N	6W	12	NWNE	ES	SA	04/22/10	07/07/10	ABD
164	300392040800S1	25N	6W	10	NESW	ES	SA	04/22/10	07/07/10	P+A
177	300392053100D1	25N	6W	10	SWNW	ES	SA	04/22/10	07/07/10	ABD
218	300392075200S1	24N	6W	20	NENE	ES	SA	04/22/10	07/09/10	P+A
104	300390563800S1	24N	7W	3	NESW	ES	SA	04/22/10	07/07/10	P+A
13	300390799400D1	32N	6W	25	NWNE	ES	SA	04/22/10	04/22/10	P+A
207	300392075700S1	25N	6W	28	NWSW	ES	SA	04/22/10	07/07/10	ABD
1	300450893600S1	30N	10W	33	SWSW	ES	SA	05/03/10	05/03/10	ABD
1	300452752000S1	30N	10W	28	SWSW	ES	SA	05/04/10	05/04/10	ABD
7	300451058200S1	31N	11W	20	SWNW	ES	SA	05/04/10	05/04/10	P+A
1	300451176000D1	27N	8W	34	NWSW	ES	SA	05/06/10	05/06/10	ABD
19	300451170800S1	27N	9W	5	SENW	ES	SA	05/06/10	05/06/10	P+A
3Y	300452355600S1	27N	8W	5	NENW	ES	SA	05/06/10	05/06/10	P+A
7	300451303700S1	27N	8W	7	SWSE	ES	SA	05/06/10	05/06/10	ABD
194	300392071600S1	25N	7W	25	NENE	ES	SA	05/06/10	07/07/10	ABD
206	300392072700S1	25N	6W	19	SWSW	ES	SA	05/06/10	07/07/10	ABD
268	300392095200S1	25N	6W	19	SWNE	ES	SA	05/06/10	05/06/10	ABD
159	300392030500S1	25N	6W	14	NWNE	ES	SA	05/06/10	07/07/10	ABD
205	300392074100S1	25N	6W	13	SWNE	ES	SA	05/06/10	07/07/10	ABD
228	300392079000S1	25N	6W	13	NWSW	ES	SA	05/06/10	05/06/10	ABD
280	300392117300S1	25N	6W	14	NESW	ES	SA	05/06/10	05/06/10	P+A
14	300452088800S1	31N	11W	18	SWSE	ES	SA	05/11/10	05/11/10	ABD
192	300392087200S1	27N	6W	12	SWNW	ES	SA	05/13/10	05/13/10	ABD
70M	300392572500S1	27N	5W	8	SWSE	ES	SA	05/13/10	05/13/10	ABD
148	300392060000S1	27N	5W	6	SWNW	ES	SA	05/13/10	05/13/10	ABD
109E	300392358900S1	27N	5W	3	NWSE	ES	SA	05/14/10	09/10/10	ABD
16M	300392637900X1	27N	4W	17	NENW	ES	SA	05/14/10		ABD
10	300450644400S1	27N	8W	17	NWNE	ES	SA	05/21/10	09/07/10	ABD
3	300450654300S1	27N	8W	17	NWNW	ES	SA	05/21/10	05/21/10	ABD
7	300450631300S1	27N	8W	19	SWSE	ES	SA	05/21/10	05/21/10	P+A

1	300451191800S1	27N	8W	9	NENE	ES	SA	05/21/10	05/21/10	ABD
1	300451191800S1	27N	8W	9	NENE	ES	SA	05/21/10	05/21/10	ABD
17	300453063000S1	27N	8W	30	SWNE	ES	SA	05/21/10	05/21/10	ABD
10A	300452924100S1	27N	8W	28	NWSE	ES	SA	05/21/10	05/21/10	ABD
23	300451170500S1	27N	8W	8	SWSE	ES	SA	05/21/10	05/21/10	P+A
1	300452834300S1	28N	11W	22	SWNE	ES	SA	05/24/10	05/24/10	ABD
3E	300452433500S1	28N	11W	26	SWSW	ES	SA	05/24/10	05/24/10	ABD
1B	300453011500S1	31N	12W	18	SWNE	ES	SA	05/24/10	05/24/10	P+A
2	300452625400S1	30N	11W	27	SWSW	ES	SA	05/24/10	05/24/10	ABD
14	300453178400X1	28N	10W	21	SENW	ES	SA	05/24/10	05/24/10	P+A
14	300453178400X1	28N	10W	21	SENW	ES	SA	05/24/10	05/24/10	P+A
14	300453178400X1	28N	10W	21	SWNW	ES	SA	05/24/10	05/24/10	P+A
14	300453178400X1	28N	10W	21	SWNW	ES	SA	05/24/10	05/24/10	P+A
7	300452128800S1	30N	11W	5	NESW	ES	SA	05/24/10	05/24/10	ABD
1	300452276900S1	30N	13W	10	NENW	ES	SA	05/28/10	05/28/10	ABD
2	300452342700S1	30N	13W	10	NESW	ES	SA	05/28/10	05/28/10	ABD
91	300453092600X1	30N	14W	10	NESW	ES	SA	05/28/10	05/28/10	ABD
3	300452702600S1	30N	14W	4	NWNE	ES	SA	05/28/10	05/28/10	ABD
1	300452499200S1	30N	14W	27	SESE	ES	SA	05/28/10	07/21/10	ABD
1	300452499200S1	30N	14W	27	SESE	ES	SA	05/28/10	07/21/10	ABD
1	300452499200S1	30N	14W	27	SESE	ES	SA	05/28/10	07/21/10	ABD
1	300452685000S2	30N	14W	9	SWNE	ES	SA	05/28/10	05/28/10	ABD
1	300452256900S1	30N	14W	13	SENE	ES	SA	05/28/10	05/28/10	ABD
8	300452482900S1	28N	11W	9	SWSE	ES	SA	06/04/10	06/04/10	P+A
6	300451215200S1	28N	11W	16	SENE	ES	SA	06/04/10	06/04/10	P+A
3	300450768200S1	29N	13W	31	SWNE	ES	SA	06/04/10	06/04/10	P+A
5	300450774600S1	29N	13W	31	NWNW	ES	SA	06/04/10	06/04/10	ABD
7	300452078700S1	29N	13W	31	SWNE	ES	SA	06/04/10	06/04/10	ABD
4	300450611200S1	27N	10W	34	SESW	ES	SA	06/04/10	06/04/10	P+A
46	300390577700S1	25N	6W	30	SESE	ES	SA	06/07/10	07/07/10	P+A
273	300392094500S1	25N	6W	33	SWSE	ES	SA	06/07/10	07/09/10	P+A
215	300392075000S1	24N	6W	9	SWNE	ES	SA	06/07/10	07/09/10	P+A
219	300392076600S1	24N	7W	1	NWNE	ES	SA	06/07/10	07/09/10	P+A
8	300390567200S1	24N	7W	1	SWNW	ES	SA	06/07/10	07/09/10	ABD
8	300451330600S1	25N	8W	11	NENE	ES	SA	06/09/10	06/09/10	P+A
9	300450546800S1	25N	8W	11	SWSW	ES	SA	06/09/10	06/09/10	P+A
9	300450546800S1	25N	8W	11	SWSW	ES	SA	06/09/10	06/09/10	P+A
5	300450541700S1	25N	8W	14	SWNE	ES	SA	06/09/10	06/09/10	P+A
2	300392117800S1	25N	7W	8	NESW	ES	SA	06/09/10	06/09/10	ABD
1	300450545600S1	25N	8W	12	SWSE	ES	SA	06/09/10	06/09/10	P+A
1	300450545600S1	25N	8W	12	SWSE	ES	SA	06/09/10	06/09/10	P+A
4R	300390681800S1	27N	7W	31	SWNE	ES	SA	06/09/10	06/09/10	ABD
21E	300392267000C1	27N	7W	31	NWNW	ES	SA	06/09/10	06/14/10	PGW
2	300450556300X1	25N	8W	4	NENW	ES	SA	06/10/10	06/10/10	P+A
2	300450556300X1	25N	8W	4	NENW	ES	SA	06/10/10	06/10/10	P+A
185	300452039400S1	26N	10W	12	SWSE	ES	SA	06/10/10	06/10/10	P+A
249	300452140300S1	26N	9W	8	SWNW	ES	SA	06/10/10	06/10/10	P+A
249	300452140300S1	26N	9W	8	SWNW	ES	SA	06/10/10	06/10/10	P+A
152	300451176500S1	25N	10W	12	NENW	ES	SA	06/10/10	06/10/10	ABD
288	300452916800S1	25N	10W	10	SWNE	ES	SA	06/10/10	06/10/10	P+A
1	300390542200S1	24N	7W	22	NWNW	ES	SA	06/16/10	06/16/10	ABD
15	300390542400S1	24N	7W	20	NENE	ES	SA	06/16/10	06/16/10	ABD
5	300390550600X1	24N	7W	18	SWNW	ES	SA	06/16/10	06/16/10	ABD
6	300390551500S1	24N	7W	18	NENW	ES	SA	06/16/10	06/16/10	ABD
9	300390547600S1	24N	7W	18	NESE	ES	SA	06/16/10	06/16/10	P+A
12	300390547300S1	24N	7W	17	NESW	ES	SA	06/16/10	06/16/10	ABD
23	300392322900S1	24N	7W	17	SESW	ES	SA	06/16/10	06/16/10	ABD

13	300390547500S1	24N	7W	17	NWSE	ES	SA	06/16/10	06/16/10	ABD
11	300390547800X1	24N	7W	17	NWSW	ES	SA	06/16/10	06/16/10	ABD
5	300432012600S1	15N	1E	20	SESW	ES	SA	06/16/10	06/16/10	ABD
8	300436003400S1	15N	1E	20	SESW	ES	SA	06/16/10	06/30/10	ABD
3	300450512400S1	24N	8W	12	SESW	ES	SA	06/16/10	06/16/10	ABD
2	300390539600S1	24N	7W	21	SENE	ES	SA	06/16/10	06/16/10	ABD
3	300451301700S1	24N	8W	13	NENE	ES	SA	06/16/10	06/16/10	ABD
1	300450511800X1	24N	8W	12	SESE	ES	SA	06/16/10	06/16/10	ABD
2	300450512300S1	24N	8W	12	SWSE	ES	SA	06/16/10	06/16/10	ABD
1	300432033400S1	23N	7W	33	SWNE	ES	SA	06/16/10	06/16/10	ABD
2	300432033500S1	23N	7W	33	NESE	ES	SA	06/16/10	06/16/10	ABD
1	300452095100S1	23N	8W	8	NWSE	ES	SA	06/16/10	06/16/10	ABD
1	300430516400S1	23N	7W	31	SESE	ES	SA	06/16/10	06/16/10	ABD
4	300432034000S1	23N	7W	34	NWSW	ES	SA	06/16/10	06/16/10	ABD
1	300450508600S1	23N	9W	1	SWNE	ES	SA	06/16/10	06/16/10	ABD
2	300390538300X1	24N	7W	22	NESE	ES	SA	06/16/10	06/16/10	ABD
1	300390541600S1	24N	7W	23	NENE	ES	SA	06/16/10	06/16/10	ABD
1	300390533300S1	24N	7W	26	NENW	ES	SA	06/16/10	06/16/10	ABD
18	300390542300S1	24N	7W	21	NENW	ES	SA	06/16/10	06/16/10	ABD
4	300390554900S1	24N	7W	7	SWSW	ES	SA	06/16/10	06/16/10	ABD
1	300390530400S1	24N	7W	26	SWNE	ES	SA	06/16/10	06/16/10	ABD
3	300450713100S1	28N	10W	27	SESW	ES	SA	06/23/10	06/23/10	ABD
41	300452421300S1	23N	8W	6	NENE	ES	SA	06/24/10	06/24/10	ABD
11E	300452617700S1	26N	8W	27	NENW	ES	SA	06/24/10	06/24/10	ABD
14	300452015100S1	26N	8W	21	SWSE	ES	SA	06/24/10	06/24/10	ABD
11	300451331200S1	25N	8W	3	NENE	ES	SA	06/25/10		ABD
13E	300452623000S1	26N	8W	26	SWNW	ES	SA	06/25/10		P+A
8	300450570800S1	26N	8W	26	NWNW	ES	SA	06/25/10		ABD
4C	300450553300S2	25N	8W	1	SWSW	ES	SA	06/25/10	07/06/10	ABD
6C	300390613200S1	25N	7W	6	SWSW	ES	SA	06/25/10		ABD
3	300452190200S1	31N	10W	10	SESE	ES	SA	06/29/10	07/19/10	P+A
2	300450865600S2	29N	12W	1	SWSW	ES	SA	06/29/10	06/29/10	P+A
4	300452072700S1	29N	9W	19	SENE	ES	SA	06/29/10	06/29/10	P+A
4	300452072700S1	29N	9W	19	SENE	ES	SA	06/29/10	06/29/10	P+A
3	300452644600S1	29N	8W	34	NESW	ES	SA	06/29/10	06/29/10	ABD
4	300452504200S1	32N	13W	24	SESW	ES	SA	06/29/10	06/29/10	ABD
12	300392025600S1	26N	6W	34	NESW	ES	SA	06/29/10	06/29/10	P+A
12	300392025600S1	26N	6W	34	NESW	ES	SA	06/29/10	06/29/10	P+A
1	300450718400S1	28N	10W	27	SWNE	ES	SA	07/05/10	07/05/10	ABD
1	300452545100S1	24N	9W	5	NWSW	ES	SA	07/07/10	07/07/10	ABD
3	300452862300X1	24N	11W	11	SENW	ES	SA	07/07/10	07/07/10	P+A
4	300452230500S1	24N	8W	8	SWNE	ES	SA	07/07/10	07/07/10	P+A
90	300452919400S1	24N	8W	17	SWSE	ES	SA	07/07/10	07/07/10	P+A
1	300392415100D2	24N	7W	30	NWSE	ES	SA	07/07/10	07/07/10	P+A
1	300452895600S2	25N	8W	31	SWSW	ES	SA	07/07/10	07/07/10	P+A
1	300452898100S2	24N	9W	33	SWSW	ES	SA	07/07/10	07/07/10	P+A
1	300452350200S1	24N	9W	10	SESE	ES	SA	07/07/10	07/07/10	P+A
1X	300450510700S1	24N	9W	15	SWSW	ES	SA	07/07/10	07/07/10	P+A
90	300452942800S1	24N	9W	25	NENE	ES	SA	07/07/10	07/07/10	P+A
92	300452929000S1	24N	8W	28	NESW	ES	SA	07/07/10	07/07/10	P+A
93	300452928900S1	24N	8W	28	SWNE	ES	SA	07/07/10	07/07/10	P+A
36	300453096400S1	27N	11W	36	SENW	ES	SA	07/18/10	07/18/10	ABD
155E	300452645600S1	28N	13W	23	SWNW	ES	SA	07/19/10	07/19/10	P+A
236E	300452627000S1	28N	13W	14	SWSW	ES	SA	07/19/10	07/19/10	P+A
238R	300452629300S1	28N	13W	23	NWNE	ES	SA	07/19/10	07/19/10	P+A
239	300451174000S1	28N	13W	24	SENE	ES	SA	07/19/10	07/19/10	P+A
158	300450704300S1	28N	13W	36	SWNW	ES	SA	07/19/10	07/19/10	P+A

226	300451168400S1	28N	12W	18	SWSW	ES	SA	07/19/10	07/19/10	ABD
237	300451171300S1	28N	13W	13	SESW	ES	SA	07/19/10	07/19/10	P+A
12	300450708900S1	28N	12W	33	NENE	ES	SA	07/19/10	07/19/10	ABD
8	300450727400D2	28N	12W	22	SWSW	ES	SA	07/19/10	07/19/10	ABD
5	300452185500S1	27N	13W	33	NWSE	ES	SA	07/20/10	07/20/10	ABD
7	300452185400S1	27N	13W	33	SWNE	ES	SA	07/20/10	07/20/10	ABD
1	300452065200S1	27N	13W	32	NWSW	ES	SA	07/20/10	07/20/10	ABD
1	300452183800S1	27N	13W	29	NWNE	ES	SA	07/20/10	07/20/10	ABD
2	300452189700S1	27N	13W	29	NWNW	ES	SA	07/20/10	07/20/10	ABD
3	300452269500S1	27N	13W	20	SWSE	ES	SA	07/20/10	07/20/10	ABD
3J	300452553500S1	27N	13W	20	NESE	ES	SA	07/20/10	07/20/10	ABD
1J	300452432900S1	26N	12W	17	SESE	ES	SA	07/20/10	07/20/10	ABD
2	300452203700S1	27N	13W	34	SWSW	ES	SA	07/20/10	07/20/10	ABD
1	300452118600S1	27N	13W	36	SENW	ES	SA	07/20/10	07/20/10	ABD
202	300452241200S1	26N	13W	23	NENE	ES	SA	07/20/10	07/20/10	ABD
2	300452448200S1	27N	13W	9	SESE	ES	SA	07/20/10	07/20/10	ABD
1J	300452553600S1	27N	13W	29	NWSW	ES	SA	07/20/10	07/20/10	ABD
2	300452423100S1	27N	13W	29	SWSE	ES	SA	07/20/10	07/20/10	ABD
4	300452422300S1	27N	13W	28	SWSE	ES	SA	07/20/10	07/20/10	ABD
6	300450626000S1	27N	11W	25	SENW	ES	SA	07/21/10	07/21/10	PGW
11	300450621800S1	27N	11W	25	SWSW	ES	SA	07/21/10	07/21/10	ABD
1	300451312300S1	30N	14W	13	SENE	ES	SA	07/21/10	07/21/10	ABD
29	300390660300S1	26N	7W	9	SENW	ES	SA	07/21/10	07/21/10	ABD
4	300398232800S1	24N	6W	23	SWNE	ES	SA	07/23/10	07/23/10	ABD
9	300392023500S1	26N	6W	26	SWSW	ES	SA	07/23/10	07/23/10	ABD
3	300390642600C1	26N	6W	23	NENW	ES	SA	07/23/10	07/23/10	ABD
1	300390626100S1	24N	6W	31	NWNE	ES	SA	07/23/10	07/23/10	ABD
8	300450639800S1	27N	8W	20	NENW	ES	SA	07/26/10	07/26/10	ABD
213E	300452630500S1	28N	12W	8	SWSW	ES	SA	07/26/10	07/26/10	ABD
309	300452472900S2	28N	12W	9	SESW	ES	SA	07/26/10	07/26/10	ABD
309	300452472900S2	28N	12W	9	SESW	ES	SA	07/26/10	07/26/10	ABD
8	300452103000S1	28N	8W	15	SWNE	ES	SA	07/26/10	07/29/10	ABD
3	300452396600S1	28N	8W	15	NENE	ES	SA	07/26/10	07/26/10	ABD
67	300450735900S1	28N	12W	22	NWNE	ES	SA	07/26/10	07/26/10	ABD
231	300451163100S1	28N	12W	27	NWNE	ES	SA	07/26/10	07/26/10	ABD
233	300451168600S1	28N	12W	27	SWSW	ES	SA	07/26/10	07/26/10	ABD
1	300452047800S1	31N	10W	20	NWSW	ES	SA	07/28/10	07/28/10	P+A
7	300450714900S2	28N	10W	26	NWSE	ES	SA	07/28/10	07/28/10	ABD
1	300451078900S1	31N	12W	14	NENW	ES	SA	07/28/10	07/28/10	P+A
13	300452047700S2	31N	12W	24	SESW	ES	SA	07/28/10	07/28/10	P+A
7	300450685400S1	27N	9W	4	SWNW	ES	SA	07/28/10	07/28/10	ABD
10	300451076800S1	31N	11W	18	SWNW	ES	SA	07/28/10	07/28/10	ABD
8	300450612600S1	27N	8W	33	NESE	ES	SA	07/28/10	07/28/10	P+A
1	300452221000S1	26N	12W	34	NENE	ES	SA	08/03/10	08/03/10	ABD
2	300452187500S1	27N	13W	31	NWSW	ES	SA	08/03/10	08/03/10	ABD
1	300452909000S1	27N	13W	7	SESW	ES	SA	08/03/10	08/03/10	ABD
2	300450656700S1	27N	13W	18	NWNW	ES	SA	08/03/10	08/03/10	ABD
1	300450642700X1	27N	13W	23	NENE	ES	SA	08/03/10	08/03/10	ABD
1	300458725200S1	28N	12W	21	NESE	ES	SA	08/03/10		ABD
2	300458725100S1	28N	12W	22	SWNW	ES	SA	08/03/10	08/03/10	ABD
153	300450561900S1	26N	13W	35	NESW	ES	SA	08/03/10	08/03/10	ABD
1	300450614400S2	27N	12W	31	SENE	ES	SA	08/03/10	08/03/10	ABD
136	300450564600S1	26N	13W	26	SWSE	ES	SA	08/03/10	08/03/10	ABD
2E	300452433400S2	28N	11W	15	NWSW	ES	SA	08/04/10	08/04/10	ABD
6	300452303800S1	28N	11W	26	NESW	ES	SA	08/04/10	08/04/10	ABD
1	300450664800S1	27N	10W	9	NESW	ES	SA	08/04/10	08/04/10	ABD
14	300452494700S1	28N	11W	35	NENE	ES	SA	08/04/10	08/04/10	ABD

19	300452515100S1	27N	11W	12	NWNW	ES	SA	08/04/10	08/04/10	ABD
21	300452515600S1	28N	11W	35	SWSE	ES	SA	08/04/10	08/04/10	ABD
15	300452454900S1	27N	11W	11	SWSW	ES	SA	08/04/10	08/04/10	P+A
12	300450655300S1	27N	11W	15	NENW	ES	SA	08/04/10	08/04/10	ABD
2	300450636700S1	27N	10W	23	NESW	ES	SA	08/05/10	08/05/10	PGW
2	300452625400S1	30N	11W	27	SWSW	ES	SA	08/10/10	08/10/10	ABD
1	300453033200S1	30N	13W	11	NENE	ES	SA	08/10/10	08/10/10	ABD
13	300452098600S1	31N	11W	19	NENE	ES	SA	08/10/10	08/10/10	ABD
7	300452128800S1	30N	11W	5	NESW	ES	SA	08/10/10	08/10/10	ABD
2	300450907400S1	30N	10W	33	SWNE	ES	SA	08/10/10	08/10/10	ABD
1	300450926100S1	30N	13W	30	NENE	ES	SA	08/10/10	08/10/10	ABD
2	300450921200S1	30N	13W	30	SWNW	ES	SA	08/10/10	08/10/10	ABD
202	300452698700S1	29N	8W	18	NENW	ES	SA	08/12/10	09/10/10	ABD
211	300452701100S1	29N	8W	4	NWSW	ES	SA	08/12/10	09/10/10	ABD
718	300452719100S1	29N	9W	13	NENE	ES	SA	08/12/10		ABD
5	300451070700S1	31N	9W	15	NESW	ES	SA	08/18/10	09/10/10	ABD
6	300451079600S1	31N	9W	15	NWNE	ES	SA	08/18/10	09/10/10	ABD
4	300451093000S1	31N	10W	12	SENE	ES	SA	08/18/10	09/10/10	ABD
1-11	300450512800S1	24N	8W	11	NESE	ES	SA	08/20/10	08/20/10	P+A
1	300390538400S1	24N	7W	22	NESW	ES	SA	08/20/10	08/20/10	ABD
49	300452035900D1	27N	8W	35	SENW	ES	SA	08/23/10	08/23/10	ABD
39	300450634800S1	27N	8W	23	NESW	ES	SA	08/23/10	08/24/10	P+A
20	300450669000S2	27N	11W	10	SWNE	ES	SA	08/23/10	08/23/10	ABD
25	300450714700D2	28N	11W	27	NWSE	ES	SA	08/23/10	08/23/10	ABD
26	300450720000S1	28N	11W	27	NENE	ES	SA	08/23/10	08/23/10	ABD
64	300452285600S1	28N	11W	29	SESE	ES	SA	08/23/10	08/23/10	ABD
4	300432070100S1	20N	3W	14	NWNW	ES	SA	08/30/10	08/30/10	P+A
4	300432070100S2	20N	3W	14	NWNW	ES	SA	08/30/10	08/30/10	P+A
4	300432070100S3	20N	3W	14	NWNW	ES	SA	08/30/10	08/30/10	ABD
4	300398232800S1	24N	6W	23	SWNE	ES	SA	08/31/10	08/31/10	ABD
2	300392077000D1	26N	7W	24	NWSE	ES	SA	08/31/10	08/31/10	P+A
3	300390644900S1	26N	6W	17	SESW	ES	SA	08/31/10	08/31/10	ABD
1	300450977200S1	30N	13W	11	NENE	ES	SA	09/01/10	09/01/10	PGW
1	300450636100S2	27N	10W	21	NWSW	ES	SA	09/01/10	09/01/10	ABD
2	300451156200S2	27N	10W	20	SWNE	ES	SA	09/01/10		ABD
1	300453020600S1	31N	12W	7	SWSW	ES	SA	09/01/10	09/01/10	ABD
10A	300452924100S1	27N	8W	28	NWSE	ES	SA	09/01/10		ABD
1	300452834300S1	28N	11W	22	SWNE	ES	SA	09/02/10		ABD
1	300451038700S2	31N	12W	29	NENE	ES	SA	09/02/10	09/13/10	ABD
1	300450905900S1	30N	10W	33	NWNW	ES	SA	09/02/10	09/02/10	P+A
1	300450905900S1	30N	10W	33	NWNW	ES	SA	09/02/10	09/02/10	P+A
2	300432090700X1	17N	3W	4	SENW	ES	SA	09/02/10	09/02/10	P+A
4	300432090400X1	17N	3W	4	SWNW	ES	SA	09/02/10	09/02/10	P+A
9	300432087400X1	17N	3W	4	SENW	ES	SA	09/02/10	09/02/10	P+A
2	300430528000X1	17N	3W	4	SENW	ES	SA	09/02/10	09/02/10	P+A
3	300430528300S1	17N	3W	4	SWNW	ES	SA	09/02/10	09/02/10	ABD
4	300430528200S1	17N	3W	4	SWNW	ES	SA	09/02/10	09/02/10	ABD
5	300430528400X1	17N	3W	4	SENW	ES	SA	09/02/10	09/02/10	P+A
6	300430528500S1	17N	3W	4	SENW	ES	SA	09/02/10	09/02/10	ABD
29	300452028300S1	31N	11W	10	NESE	ES	SA	09/02/10	09/13/10	ABD
16	300451094000S1	31N	11W	10	NWNE	ES	SA	09/02/10	09/13/10	ABD
8	300451105800X1	31N	11W	4	SENE	ES	SA	09/02/10	09/13/10	ABD
15	300452457000S1	27N	11W	36	SESW	ES	SA	09/02/10	09/02/10	ABD
10	300452031100S1	31N	11W	19	NENW	ES	SA	09/02/10	09/13/10	ABD
14	300452088800S1	31N	11W	18	SWSE	ES	SA	09/02/10	09/13/10	ABD
15	300452089500S1	31N	11W	8	NWNW	ES	SA	09/02/10	09/10/10	ABD
33	300452110100S1	31N	11W	8	NENE	ES	SA	09/02/10		ABD

13	300451008700S1	31N	11W	32	NWSE	ES	SA	09/02/10	09/13/10	ABD
16	300451313400S1	31N	11W	28	NWSW	ES	SA	09/02/10		ABD
3	300450956100S1	30N	12W	18	NENE	ES	SA	09/03/10	09/03/10	ABD
2R	300452380100S1	26N	12W	17	SWNW	ES	SA	09/03/10	09/03/10	ABD
10	300452265400S1	26N	12W	30	SENW	ES	SA	09/03/10	09/03/10	ABD
13	300452265300S1	26N	12W	29	SESW	ES	SA	09/03/10	09/03/10	ABD
15	300452352900S1	26N	12W	29	SESE	ES	SA	09/03/10		ABD
16	300452352800S1	26N	12W	19	SWSW	ES	SA	09/03/10	09/03/10	ABD
4	300452247900S1	26N	12W	29	NENW	ES	SA	09/03/10	09/03/10	ABD
4	300452359500S1	26N	13W	9	NENE	ES	SA	09/03/10	09/03/10	ABD
5	300452388600S1	26N	13W	11	SWNE	ES	SA	09/03/10	09/03/10	ABD
2	300452265800S1	26N	12W	31	NENE	ES	SA	09/03/10		ABD
1	300452318700S1	26N	13W	24	SESE	ES	SA	09/03/10	09/03/10	ABD
1	300450607800S1	26N	11W	3	NENE	ES	SA	09/03/10		ABD
3	300450598600S1	26N	11W	7	NWNW	ES	SA	09/03/10	09/03/10	ABD
13	300452392300S1	26N	13W	10	NESE	ES	SA	09/03/10		ABD
14	300452392400S1	26N	13W	10	NESW	ES	SA	09/03/10		ABD
1	300452242900S1	26N	13W	1	SWSW	ES	SA	09/03/10	09/03/10	ABD
2	300452359400S1	26N	13W	1	SWNE	ES	SA	09/03/10	09/03/10	ABD
15	300453141100S1	30N	12W	4	SENW	ES	SA	09/03/10	09/03/10	ABD
1	300450930500S1	30N	11W	21	SWSE	ES	SA	09/07/10	09/07/10	ABD
2	300450964700S1	30N	11W	11	NWSW	ES	SA	09/08/10	09/08/10	ABD
1	300452113800S1	30N	9W	33	SESW	ES	SA	09/08/10	09/08/10	ABD
2	300452312600D2	32N	10W	31	NESW	ES	SA	09/08/10	09/08/10	P+A
1E	300452449800C1	29N	11W	25	SWSW	ES	SA	09/09/10	09/09/10	P+A
103	300452014700S1	30N	8W	6	SESE	ES	SA	09/09/10	09/10/10	ABD
1	300451041700S1	31N	11W	21	SESW	ES	SA	09/09/10		ABD
28	300451157500S1	31N	11W	20	SWSE	ES	SA	09/09/10		ABD
36	300452110200S1	31N	11W	21	SESW	ES	SA	09/09/10		ABD
21	300451178000S1	31N	11W	29	SWNW	ES	SA	09/09/10		ABD
28	300452098800S1	31N	11W	25	NESW	ES	SA	09/09/10		ABD
29	300452111300S1	31N	11W	31	NESE	ES	SA	09/09/10	09/10/10	ABD
1	300456003100S1	31N	11W	25	NESW	ES	SA	09/09/10	09/10/10	ABD
1	300452215400S1	32N	10W	34	SESW	ES	SA	09/09/10		ABD
3E	300452433500S1	28N	11W	26	SWSW	ES	SA	09/13/10	09/13/10	ABD
1E	300452992400S1	28N	10W	32	SWNW	ES	SA	09/15/10	09/15/10	ABD
1	300450656100S1	27N	10W	15	NWNW	ES	SA	09/16/10	09/16/10	ABD
240	300390651900S1	26N	6W	15	NENE	ES	SA	09/17/10	09/17/10	ABD
141	300392135700S1	26N	6W	12	NWNW	ES	SA	09/17/10	09/17/10	ABD
11	300450736200S1	28N	13W	17	NWNW	ES	SA	09/17/10	09/17/10	P+A
20	300450745300S1	28N	13W	17	NWSE	ES	SA	09/17/10	09/17/10	P+A
26	300450739900X1	28N	13W	17	SESE	ES	SA	09/17/10	09/17/10	P+A
25	300450739600S1	28N	13W	17	SESW	ES	SA	09/17/10	09/17/10	P+A
30	300450700100S1	28N	12W	33	NESE	ES	SA	09/17/10	09/17/10	ABD
10	300450700900S1	28N	12W	33	NESW	ES	SA	09/17/10	09/17/10	P+A
10	300450700900S2	28N	12W	33	NESW	ES	SA	09/17/10	09/17/10	P+A
272	300452224000S1	28N	12W	33	NENW	ES	SA	09/17/10	09/17/10	ABD
125	300450729900S1	28N	12W	24	NESW	ES	SA	09/17/10	09/17/10	ABD
232	300451163000S2	28N	12W	26	SWSW	ES	SA	09/17/10	09/17/10	PGW
1	300390538400S1	24N	7W	22	NESW	ES	SA	09/17/10		ABD
2S	300453291500S1	26N	11W	27	NENE	ES	SA	09/17/10	09/17/10	ABD
6	300450996400S1	30N	15W	5	SWNE	ES	SA	09/17/10	09/17/10	ABD
8	300451000600S1	30N	15W	5	NENE	ES	SA	09/17/10	09/17/10	ABD
1	300452599800S1	30N	15W	5	NWNE	ES	SA	09/17/10	09/17/10	ABD
2	300432048200S1	22N	6W	20	SESE	ES	SA	09/20/10	09/20/10	ABD
3	300432048600S1	22N	6W	20	SWNW	ES	SA	09/20/10	09/20/10	ABD
1	300432036000S2	22N	6W	20	NWSW	ES	SA	09/20/10	09/20/10	ABD

1	300392283500S1	23N	6W	4	SWNE	ES	SA	09/20/10		ABD
1	300452822700S1	24N	11W	1	SESW	ES	SA	09/20/10	09/20/10	ABD
1	300392294500S1	23N	6W	14	NWSW	ES	SA	09/20/10	09/20/10	ABD
1	300392294400S1	23N	6W	14	NWSE	ES	SA	09/20/10	09/20/10	ABD
1	300452855000S1	22N	8W	18	SENE	ES	SA	09/20/10	09/20/10	ABD
1	300452855100S1	23N	8W	22	NESW	ES	SA	09/20/10	09/20/10	ABD
1	300432028200S1	22N	7W	21	NENE	ES	SA	09/20/10		ABD
1	300432035800X1	22N	6W	28	NWNW	ES	SA	09/20/10	09/20/10	ABD
1	300450541400S1	25N	11W	15	SWNW	ES	SA	09/20/10	09/20/10	ABD
89	300390702800S1	27N	7W	13	SESE	ES	SA	09/22/10	09/22/10	P+A
36	300390703100S1	27N	7W	14	SESW	ES	SA	09/22/10	09/22/10	P+A
28	300390691900S1	27N	6W	29	NWNE	ES	SA	09/22/10	09/22/10	ABD
121	300390694900S1	27N	6W	23	SWSE	ES	SA	09/22/10	09/22/10	ABD
111	300390698400S1	27N	6W	20	SWNW	ES	SA	09/22/10	09/22/10	ABD
112	300390694800S1	27N	6W	20	SWSE	ES	SA	09/22/10	09/22/10	ABD
117	300390697600S2	27N	6W	21	NESE	ES	SA	09/22/10	09/22/10	ABD
158	300390695100S1	27N	6W	22	SESW	ES	SA	09/22/10	09/22/10	ABD
241	300392448100S1	27N	6W	22	NWSW	ES	SA	09/22/10	09/22/10	ABD
254	300392477200S1	27N	6W	20	SENE	ES	SA	09/22/10	09/22/10	ABD
162	300398237200S1	27N	6W	27	NESW	ES	SA	09/22/10	09/22/10	P+A
4	300392296400S1	26N	7W	21	SWSW	ES	SA	09/28/10	09/28/10	P+A
2	300392278800S1	25N	7W	4	SWSE	ES	SA	09/28/10	09/28/10	P+A
1	300390651700S1	26N	7W	17	NWNW	ES	SA	09/28/10	09/28/10	P+A
1	300392137400D1	25N	6W	23	NENW	ES	SA	09/28/10	09/28/10	P+A
1	300392137400D2	25N	6W	23	NENW	ES	SA	09/28/10	09/28/10	P+A
1	300450976900S1	30N	12W	9	NENE	ES	SA	09/30/10	10/04/10	ABD
1	300452752000S1	30N	10W	28	SWSW	ES	SA	09/30/10	10/04/10	ABD
11	300452112400S1	30N	10W	20	SWSE	ES	SA	09/30/10	10/04/10	P+A
1	300450911800S1	30N	11W	28	SWSE	ES	SA	09/30/10	10/04/10	ABD
1	300456021000S2	30N	11W	11	SENE	ES	SA	09/30/10	10/04/10	ABD
1	300450920500S1	30N	10W	29	SWNW	ES	SA	09/30/10	10/04/10	ABD
11	300450938900C1	30N	10W	19	NWNE	ES	SA	09/30/10	10/04/10	P+A
23	300450937900S1	30N	10W	19	NWNW	ES	SA	09/30/10	10/04/10	ABD
1	300450906500S1	30N	10W	32	NWNW	ES	SA	09/30/10	10/04/10	ABD
427	300392515800S1	27N	6W	13	NENE	ES	SA	09/30/10	09/30/10	ABD
426	300392523100S1	27N	6W	13	NESW	ES	SA	09/30/10	09/30/10	ABD
428	300392515900S1	27N	6W	14	SWNE	ES	SA	09/30/10	09/30/10	ABD
1	300450950600S1	30N	11W	14	SENW	ES	SA	09/30/10	10/04/10	ABD
4	300450983000S1	30N	12W	3	SWSW	ES	SA	09/30/10	10/04/10	ABD

Rmk Te

This well was plugged in May of 1997. An inspection on 10/16/02 found that reclamation of the well location has not been
Went on to this well location on 11/07/02 there was no reserved pit and the ground was leveled back up and reseed.
1/7/03 drilling surface use as per APD. pit remediated
Went to this well location Reserve Pit needs to be Drained and Leveled as required by Approved Permit to Drill. I wrote up a N
Went to this well location Reserve Pit needs to be Leveled as requird by Approved Permit to Drill. I wrote up a Notice of Writte
Went to this well location on 11/08/02 Reserve Pit needs to be drained and leveled as required by Approved Permit to Drill. Sc
Went to this well location on 11/8/02 reserve pit needs to be drained and leveled as required by Approved Permit to Drill. I wro
Went on to this well location on 11/18/02 there was no reserve pit and the ground was leveled back up and reseed.
Went on to this well location on 11/18/02 there was no reserved pit and the ground was leveled back up and reseed.
Went on to this well location on 11/18/02 there was no reserve pit and the ground was leveled back up and reseed.
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Went on to this well location on 11/18/02 there was no reserved pit and the ground was leveled back up and reseed.
Ripped and seeded existing location. Brillion seeder was used to drill seed. Rate of seed discharge was set at 3.5. Seed cove
Ripped and seeded existing location and access road. Brillion seeder was used to drill seed. Rate of seed discharge was set
Ripped and seeded existing location. Brillion seeder was used to drill seed. Rate of seed discharge was set at 4.0. Seed cove
Location has been recontoured/reshaped. Access road is blocked with fence, and berm. All equipment has been removed fro
Well has been plugged. Dry hole marker OK. Location has been recontoured/reshaped. Access road is not closed at this time
no conturing gass line erosion on location
Access road is closed with fence. Location has been recontoured/reshaped. Surface has been disked and reseeded. Small a
Access road closed with berm. Road enters location from the south. Surface has been recontoured/reshaped. Small amount
A field inspection was conducted on this location on 1/24/03 to determine if the well location (surface disturbance) had been re
This location was inspected for surface compliance for abandonment. The location has flat topography and has been contoure
SA....Surface Compliance Inspection was conducted on 09/09/03. location was seeded with desirable species actively growing
This location was inspected for surface compliance on the above date. Rehab, tie in, and ROW comply 100% with the required
SA....Surface Compliance Inspection was conducted on 09/09/03. location was seeded with desirable species actively growing
This location was inspected for surface compliance on the above date. Rehab, tie in, and ROW comply 100% with the required
This location was inspected for surface compliance of an abandoned well. The well meets all standards of the Gold Book for re
On 4/11/03, an inspection was conducted on this plugged well location. The location was recontoured and reseeded. The veg
Access road is not closed. It should remain open until all surface rehabilitation requirements are met. Equipment still exists or
Well was plugged on 06/17/02. Access road has native grasses established. Location has grasses, sage, and rabbit brush gr
Access road has not been closed at this time. A cattle guard was placed on access road, just off NM 537. This cattle guard co
The access road has been closed with closure berms. Water bars and other erosion control have been placed on the road. Th
Well has been plugged. Dry hole marker placed on 09/20/91. There is no direct access road to this location, there is a main ro
Access road is not closed at this time. A closure berm, water bars, etc., should be placed along road. Location has rabbit brus
The access road has been closed with a closure berm. Water bars have been installed, and are working properly. Native gras
The access road has been closed with a closure berm. Water bars have been installed and are functioning properly. Native gr
The access road is not completely closed. The location and road have been ripped and appear to have been seeded. The loc
The access road is not closed at this time. The road and location are not rehabilitated. The road is devoid of any vegetation, a
The access road is currently being used to reach another well. The location has been ripped and seeded. Western Wheat gra
The access road is currently being used to reach another well. The location has been ripped and seeded. Native grasses are
The access road to this well is in bad condition and needs to be bladed. Erosion is causing problems along road. Water bars
The access road is still being used to reach a separate well. The location was ripped, and may have been seeded, however, tl
The access road passes by the dry hole marker, and is used to reach separate wells. No erosion problems/concerns with roac
The access road has been closed with closure berms. Water bars have been installed along road. Access road was ripped ar
The access road runs next to the well to a separate location. The location has been rehabilitated. Native grasses are well esta
The access road is not completely closed, but there has been no recent travel. The road and the location have mostly weeds e
The access road has been closed with closure berms. Water bars have been installed on road. The access road has been rel
Well is not ABD equipment is on location pits still open Order issued 6/19/03
Found Owens 2, 2C 2B were not in ABD complince Owen 2 well head was not cut of the marker was flanged to the well head I
Found Owens 2, 2C 2B were not in ABD complince Owen 2 well head was not cut of the marker was flanged to the well head I
Found Owens 2, 2C 2B were not in ABD complince Owen 2 well head was not cut of the marker was flanged to the well head I
This location was inspected for surface compliance for abandonment. The rehab of the location does not meet the standards c

The access road travels adjacent to the location, and is currently being utilized as a private drive. The location has been recor
The access road to this well has not been closed. Water bars could be installed to minimize erosion. The location has been re
The access road is not closed at this time. Water bars could be installed to minimize erosion. The location has been reshaped
The access road has not been closed, but has vegetation very well established. No evidence of recent vehicle traffic on acces
The access road to this location was not closed, however, it is currently being utilized to reach another well. A dry hole marker
remeadiated location reseeded and recontured operator did one of the best jobs I have seen.
remeadiated location reseeded and recontured operator did one of the best jobs I have seen.
The access road to this well has been closed. The location was reshaped to the natural terrain. Reseeding of the location was
The access road travels adjacent to the well, and is being used to reach a separate well. The location has been reshaped to th
The access road was not closed. A closure berm and water bars could be installed. The location was not reshaped to the natu
The access road travels adjacent to the well, and is used to reach a separate well. The location has been reshaped to the natu
The access road travels adjacent to the well, and is used to reach a separate well. The well was plugged on 03/29/01. The loc
The access road to this well is not closed. It is being used to reach another well. The location has been reshaped to the natur
The access road to this location is not closed. A meter house was left on location, and needs to be removed. A dry hole mark
This ABD well was inspected for surface compliance for abandonment. The company left behind trash, including sheep wire a
The access road to this location has been closed. Water bars have been installed and are functioning very well. The location
This ABD location was inspected for surface compliance on 8/1/03. The location does not comply with Gold Book Standards fo
This ABD location was inspected for surface compliance. The site does not comply with the required standards of the Gold Bo
The access road to this well is being used to reach a separate well. The location has been reshaped to the natural terrain. Re
The access road to this well is being used to reach a separate well. The location has not been reshaped to the natural terrain.
The access road to this location has not been closed at this time. The location has not been reshaped to the natural terrain. R
The access road to this well was not closed. Water bars should be installed in order to minimize erosion. The location was no
This ABD well was inspected for surface compliance. Rehab and vegetation growth meet all requirements for abandonment of
This ABD well was inspected for surface compliance for abandonment. Rehab and old growth vegetation comply with the requ
This ABD location was inspected for surface compliance for abandonment. The site did not comply with Gold Book Standards
This location was inspected for surface compliance of a ABD well. The rehab at this site does not meet Gold Book Standards f
The access road to this well travels adjacent to the well pad. A dry hole marker was placed, and is legible. Rabbit brush is gro
The access road to this well was not closed with a closure berm. However, no recent vehicle travel is evident. The access roa
The access road to this well was not closed with a closure berm. However, no recent vehicle travel is evident. The location wa
SA....Surface Compliance Inspection was conducted on 10/08/03. Location was seeded with desirable species actively growir
SA....Surface Compliance Inspection was conducted on 10/08/03. location was seeded with desirable species actively growing
SA....Surface Compliance Inspection was conducted on 10/08/03. location was seeded with desirable species actively growing
Thie ABD well was inspected for surface compliance for abandonment. Rehab and vegetation growth meet all standards of the
This ABD location was inspected for surface compliance for abandonment. Rehab methods and vegetation growth meet all sta
This ABD well was inspected for surface compliance for abandonment. Rehab methods meet all Gold Book standards for aba
This ABD location was inspected for surface compliance for abandonment. Rehab is 100% compliant with Gold Book Standar
SA....Surface Compliance Inspection was conducted on 09/09/03. location was seeded with desirable species actively growing
SA....Surface Compliance Inspection was conducted on 09/09/03. location was seeded with desirable species actively growing
SA....Surface Compliance Inspection was conducted on 09/09/03. location was seeded with desirable species actively growing
This ABD well was inspected for surface compliance for abandonment. The rehab results do not meet the required standards
This ABD well location was inspected for surface compliance for abandonment. The access road does not comply with Gold B
SA....Surface Compliance Inspection was conducted on 10/08/03. location was seeded with desirable species actively growing
This ABD well location was inspected for surface compliance for abandonment. The access road and location meet all standa
This ABD location was inspected for surface compliance for abandonment. The rehab results do not meet the required standa
An surface compliance inspection for final P&A well abandonment occured at this site 9/11/03. The location does not comply w
This ABD location was inspected for surface compliance for abandonment. The rehab methods resulted in 100% compliance
Road is not bermed, but it is being used by the alottee in that section. The location has not been ripped or seeded. Fill slope is
Dog leg is still present, well pad is still being used with well #359. Excess equipement, meter house, dog leg, and other stuff.
Dog leg is still present, well pad is still being used with well #359. Excess equipement, meter house, dog leg, and other stuff.
dry hole marker in middle of J and S operating gravel pit
dry hole marker in middle of J and S operating gravel pit
No conturing no seedingTeeling in nat. rabbit bush grass ect
Entrance road needs to be bermed. Fill slope needs to be contoured. Trash is present on location and location needs to be see
Entrance road needs to be bermed. Fill slope needs to be contoured. Trash is present on location and location needs to be see
Entrance road needs to be bermed. Fill slope needs to be contoured. Trash is present on location and location needs to be see
Entrance road needs to be bermed. Fill slope needs to be contoured. Trash is present on location and location needs to be see
no dry hole marker in middle of gravel pit (private Property)

Goverment plug and rehab. just below raido towers in OVM area
Govment rehab and plug by raido towers
Govment plug and rehab
Location has good growth of vegetation, no apparent erosion problems, any further grading will cause erosion problems. Nothi
Access road is not bermed or reclaimed. Location has been reseeded or natural vegetation has come back. Cut and fill slopes
P+A marker in middle of staked pad (Ghost Rider #1). Excess equipement on location. Location has been reseeded. Cut and fi
P+A marker in middle of staked pad (Ghost Rider #1). Excess equipement on location. Location has been reseeded. Cut and fi
Seperator and pit sill on location. Meter run and dog leg still on location. Pipe sticking up next to dryhole marker. Access road i
Road is not bermed, no water bars across road. Location needs to be contoured. There is erosion on fillside of location. Trash
no dry hole marker on location acouple of deadman on location
in gravel pit (private property)
Goverment rehab underground marker in dunes ORV area
Underground marker eroding by wash out goverment plug and rehab. in OVM area
Gov. plug and rehb underground marker in OVM area on F-RPC 29#2 location south side
There is excellent revegetation taking place on this location, the abandonded location looks good, the only discrepancy was wi
Road into location needs to be reseeded, also E half of location needs reseeding. Cut and fill sides need to be leveled. Howev
Location is level with grass growing, fill sides on NW & SW of location need recontouring. Cut side on S of location needs reco
Access road is also serving other wells. Vegetation is taking over the location. Slopes correctly contoured.
Has natuaral growth. Also has a p&a riser and is fenced off.
Location has been reseeded and reclaimed.
Slopes and road not contoured correctly, hhowever they are stable and overgrown with garss and natural vegetation. Roab is b
Road is bermed, there are waterbars in the appropriate places. The vegetation has overgrown the road and location. The gate
Location has been reseeded. Fill slope ios not contoured. In order to keep people off the location the entire location would hav
Access road has been reclaimed. Slopes were not contoured, they were however reseeded and the plats have taken hold on tl
Location looks good contouring blends well, would suggest reseeding. Road to an adjacent location exists through a portion of
Location has very good vegetation growth, fill side could be recontoured, if done it would destroy existing vegetation and open
Location growing good vegetation, if cut and fill sides are recontoured existing vegetation will be destroyed. Location sets abov
Road from Rincon #171M needs to be bermed and reseeded, location also needs to be ripped and reseeded, contouring is ver
Location should be reseeded, contouring is affected by the proximity of an adjacent location, there is some vegetation growing
Location has very good vegetation growth, cut side across road is not properly contoured, however presenr vegetation would b
Location is contoured very well, and vegetation is growing, this location abutts an adjacent location. At present there is nothing
Location looks good. Access road not bermed. Set of tracks thru location.
Location has been reclaimed. The erosion is in the natural drainage through the location. The natural vegetation has completel
Access roads are bermed. Locationand roads have been reseeded. No contouring of the slopes has occured. Natural vegetatio
Both access roads have been bermed and reseeded. Location has been ripped and reseeded. Slopes correctly contoured.
Both access roads have been bermed and reseeded. Location has been ripped and reseeded. Slopes correctly contoured.
No conturingno seedingno road closer rainwater going under cement at marker and running down csg.
On Kirtland golf corse driveing range
Could not reach location, pics were taken from above, location follows general contours, found meter house ~ 3/4 mile NE of P
Road into location (~ 3/4 mile) has several berms across it, is very eroded in spots, the erosion is recontouring road into origina
Location has good growing vegetation, recontouring NE side of location would destroy current vegetation, do not recommend c
Need to rip reseed bermed road from main road. Rip and reseed actual well pad around P&A marker and ~ 100' W of marker.
Good vegetation growth on most of location, meter house SE of P&A marker needs to be removed, SE-E side of location could
Location has good vegetation growth, fencing material on SW & SE side of location needs removed. Pile of soil on NE side of l
Location has good vegetation growth, old fencing material on SW & SE sides of location needs to be removed, large pile of sar
Trash (drillbit) on location. No access road. Location is overgrown with vegetation. Location blends into area. There is a patch
There is trash on the location. Location has been reseeded and looks good. Vegetation is back and well pad blends into surrou
Road is bermed. Berms on side of road have not been knocked down.It appears that only parts of the road and location have b
Old wellhead is still on location. Marker is not cemented in or filled up. Marker can be physically moved. Reserve pit has not be
10/07/03 Surfase Inspection was conducted and location should not be disturbed any, too delicate
A surface compliance inspection was conducted on this location on 10/07/2003. During the inspection, it was discovered that t
Regrowth is in effect, terrain matches existing terrain, no remarks to input on this location at this time
A surface compliance inspection was conducted on this location on 10/07/03. During the inspection it was discovered that the
A surface compliance inspection was conducted on this location on 10/07/2003. Upon arrival, meter house was still on locatio
A surface compliance inspection was conducted on this location on 10/07/2003. During the inspection, it was discovered that t
this well is plugged and has a well marker, well pad is not rehabed because it is on an existing producing well from the same o
According to AFMSS this well was abandoned on 2/22/1995. Dry hole marker is visible, regrowth is in effect and is in good sha

A surface compliance inspection was conducted on this location on 10/07/2003. During this inspection it was discovered that th
Upon arrival on location, a surface compliance inspection was conducted and items found wrong differed from the initial condit
excess equipment on location, facilities on location, i.e meter shack, tank, reserve pit fence still standing, garbage all on locatic
government rehab natural vegetation growing ,
government rehab natural vegetation growing , cement pads left on location
government rehab some natural vegetation growing no signs of seeding
Government rehab, erosion, natural growth, natural vegatation, no reseeding.
government rehab some natural vegetation growing looks good
government rehab, site looks good with natural gowth, no sign of reseeding, some erosion of road into site
government rehab, some natural vegetation growth, no sign of reseeding, road was reclaimed but showing sign of erosion
Two open pits on location, meterhouse and meter run on location. Cement blocks and pipe on location. Location has not been
Well sign is still on location. Access road is not bermed. Other excess equipement is on location. Vegetation has overgrwon loc
Access road still has tracks going down it. Road is bermed. Location is seeded and vegetation is established. Pipe is still prese
Meterhouse is still on location. Other excess equipement is still on location. Trash is on location. Access road is not bermed bu
Location has been reseeded. Leftover pipe on location. Access road is used by another location.
Location has been reseeded. Pipeline road is going across location. Access roadis bermed and reseeded. Meter house and pi
Location has been reseeded. Pipeline road is going across location. Access roadis bermed and reseeded. Meter house and pi
Location is in good shape. There is pipe sticking out of the ground that needs to be removed.
Vegetation has taken over location. Access road is a main road. Dogleg is still on right of way.
Trash on location. Location need to be reseeded.
Trash is present on location. The meter run and meterhouse are still present on location. Berm off left half of location needs to
Road thru location needs to be bermed, ripped, and reseeded. Cement and electrical cables around dryhole hole marker need
Access road not bermed or reseeded. Berm around location needs to be knocked down. Location needs to be reseeded. Locat
Access road is being used by other wells. Reserve pit on location is being used by other wells. Location looks good. It has bee
Road not bermed or reseeded. Location has been reseeded and vegetation is taking hold. Trash on location, excess equipeme
P+A marker not installed on wellbore. It is on location. 1 open pit on location. Trash is on location. Wellsign is still on location. F
Access road is bermed. Location and roads have been reseeded. 1 access road is not bermed at the road. Location has been
10/08/03 Surface inspection conducted, location contour looks good, vegetation growth good, no remediation needed.
10/08/03 Surface Insprction conducted Noted the following seperator pad an piping removed, buried steel pit piping removed,
No mediation required, road acceptable.
10/08/03 Surface inspection conducted no remediation required
10/08/03 Surface inspection conducted. No mediation required, vegetation growth good.
Meter house on location needs to be removed, earth pit needs to be filled, pipe on N side of location needs to removed, locatio
Meter house on location needs to be removed, earth pit needs to be filled, pipe on N side of location needs to removed, locatio
Gov. plug and rehab on the hagood #5 Location
Location looks good.
Location has not been reseeded. Access road is not bermed or reseeded. Slopes not contoured on the west side.
Location has not been reseeded. Access road is not bermed or reseeded. Slopes not contoured on the west side.
No discrepencies entered at this time, regrowth is in effect and was tumbled over during recent rains and over fillment of the la
A surface compliance inspection was conducted on this location on 10/08/2003. During the inspection it was discovered that tl
This small P&A'd site shares a pad with Federal 28-8-33 #1 Frt and is acceptable.
Access road has been bermed. Both access roads and location have been reseeded. Excess equipement is still on location. T
Performed a post P&A inspection on 10/9/03 at the request of Geneva McDougall. Although there is not alot of vegetation grov
No location mediation needed, road eroded but good vegetation growth.
Access road is not bermed. Trash on location. Location is seeded and vegetation is taking hold.
Location is reseeded and sloped correctly. Access roads service other wells.
This inspection is still open because INC'S were issued for Facilitiy's still on location and is in need of rehab and seeding.
P+A Marker is on an existing location that is still in use.
Access road is being used by other locations. This location has been reseeded and reclaimed.
10/09/03 Surface Inspection was conducted. The following was found, Well rat hole needs to be filled.
10/09/03 Surface inspection conducted. No remediation needed.
10/09/03 Surface inspection conducted. No remidiation recommended. Meter house has been removed.
10/09/03 Conducted Surface Inspection The following was noted, need to remove seperator #17055, need to remove fence, fil
10/09/03 Surface inspection conducted no remidiation required, good vegatation growth
10/09/03 Surface inspection conducted, No remediation needed.
10/09/03 Surface inspection conducted, No remediation needed.
10/09/03 Surface inspection conducted, No remediation needed.

10/09/03 Surface inspection conducted, No remidiation needed.
Location is at Gold book standards.
10/09/03 Conducted Surface Inspection. All equipment on location seems to be disconnected, the well was shut in, sucker rod
Location has been reseeded and contoured. Trash is present on location and the cable needs to be removed from the location
The location has been done correctly.
Trash on location. Access road is access to other locations. Location has been reseeded. Dryhole marker has been knocked o
This location rehabilitation is excellent, no queries to be made at this time
This location is an existing shared location, no further queries to be made at this time.
A surface compliance inspection was conducted on this location on 10/09/2003. During this inspection it was discovered that t
Access road is not bermed or reseeded. Slopes look to be in good shape. Some erosion but it is being stabilized well.
This P&A'd site is o.k. as is and is located on the same pad as the meter house for Federal 31-24 #2.
This P&A was inspected 10/10/03. The meter house and associated piping remains on the pad and needs to be removed. Thi
No well pad remediation required. Vegetation growth back to natural.Need to remove ladder from site. Location vegetation very
location looks fine
location looks fine
10/10/03 Conducted Surface Inspection. Pump Jack removed, pump jack pad in place, gas compressor, seperator-dehydrator
10/10/03 Surface Inspection was conducted. The following was noted earth needs to be remediated and steal pit installed.
This P&A was inspected 10/10/03. I believe it would be best to rake seed into the contours located on the southern, northern,
Vegetation is growing rather well on this P&A'd location. The contours blend nicely into the natural surrondings. They have go
This P&A was inspected 10/10/03. The meter house and associated piping remains on the pad and needs to be removed. Thi
Abundant vegetation has grown on this P&A'd pad. The contours blend into the natural surroundings reasonably well. This is
This P&A was inspected 10/10/03. The meter house and associated piping remains on the pad and needs to be removed. I be
This P&A was inspected 10/10/03. The meter house and associated piping remains on the pad and needs to be removed. An
This P&A was inspected 10/10/03. The pit needs to be filled in and the fence removed. The four anchors need to be cut off at
10/10/03 Surface Inspection was conducted. Earth pits need to be remediated, ladder rail needs to be replaced, sign needs to
Site meets all conditions of approval
Upon arrival to location, it was noticed that the road to location needs to be reseeded, the piping needs to be removed and the
10/14/03 Surface Inspection was conducted, The following was found, the P& A marker is not properly marked.
Main road goes through location. Two meter houses are still on location along with meter runs. Dog legs still exist for well. Berr
Main road goes through location. Two meter houses are still on location along with meter runs. Dog legs still exist for well. Berr
Location has not been reseeded. Slopes have not been contoured correctly. Meterhouse and other excess equipement on loca
SA....Surface Compliance Inspection was conducted on 10/16/03. location was seeded with desirable species actively growing
SA....Surface Compliance Inspection was conducted on 10/16/03. location was seeded with desirable species actively growing
Road into location has not been reclaimed. Riser pipe still on location. No indication of any reseeding
Road into location to give access to a ConocoPhillips meter house on the SouthWest corner of the location. Riser pipe for plug
Site is filled in with natural growth wild grass and sagebrush. some fence posts and rebar from reserve pit left on location
Road leading into location has not been reclaimed. Meter house has been disconnected but still on location. No contouring or
Good natural vegetation growing. (Grass and some brush)
Good vegetation throughout site
Brush and natural vegetation growing on site. A three foot high dirt birm has been put up on north side of site A 15-20 foot cabl
Site has natural vegetation growing and good contour. Meets coditions of approval
Site has good vegetation growth. There is a road through location leading to another location.Riser pipe to main gas line on ea
Site shows no indication of reseeding but does have natural vegetation growing. No Contour on east side of site
Two foot high birm put around location . No indication of reseeding
SA....Surface Compliance Inspection was conducted on 09/16/03. location was seeded with desirable species actively growing
SA....Surface Compliance Inspection was conducted on 09/16/03. location was seeded with desirable species actively growing
SA....Surface Compliance Inspection was conducted on10/16/03. location was seeded with desirable species actively growing
SA....Surface Compliance Inspection was conducted on 09/16/03. location was seeded with desirable species actively growing
SA....Surface Compliance Inspection was conducted on 10/16/03. location was seeded with desirable species actively growing
SA....Surface Compliance Inspection was conducted on 10/16/03. location was seeded with desirable species actively growing
The access road to this location is not closed at this time. Roadbase material was placed on the surface of the access road wi
The access road to this location has not been closed. The location has been recontoured. Reseeding of the location has not b
This well was plugged on 11/08/98. A dry hole marker has been installed. The access road has been closed with a closure be
This well has been plugged improperly. A dry hole marker was never installed. The well sign in not legible. Excess equipmen
Site is in compliance.
Site does not have any vegetation growing. There is approximately 3/10 of a mile of road into location that has not been recla
Riser pipe has not been removed from site. South half of site has natural brush and vegetation growing. The first 20 feet of no

Entrance road to location is not reclaimed or bermed. Must reclaim and berm road to comply with abandonment procedures. V
Site shows no indication of vegetation or if reseeding was done . Riser pipe and excess equipment on location. Road into locat
Marker was next to a road. Vegetation growth was good. Location meets abandonment requirements.
Road leading into location as been reclaimed and bermed off. A water culvert remains in the reclaimed roadway and seems to
Recompletion, Dakota formation plugged. Surface and safety inspection met required standards
This location was inspected for surface compliance for a ABD well. There is no rehab of the long access road, no contouring o
Access is still open to the area around the P&A marker. There is a meter house for another well at the entrance to the location.
A surface compliance inspection was conducted on this location on 10/22/03. This well has been plugged and the inspection f
A surface compliance inspection was conducted on this location on 10/22/03. This well has been plugged and the inspection f
A surface compliance inspection was conducted on this location on 10/22/03. This well has been plugged and the inspection f
Natural vegetation has grown over most of the location . Contour of site is acceptable. Riser pipe has not being removed. App
There is a pit on location. Due to ATV activity it is useless to reseed the location. Access road is used by other wells.
There is a pit on location. Due to ATV activity it is useless to reseed the location. Access road is used by other wells.
Access road is not bermed. There is trash on location. Erosion is taking place on southeast corner. There is also cement still o
Access road is not bermed. There is trash on location. Erosion is taking place on southeast corner. There is also cement still o
Well is being utilized as a pressure monitoring well No well location sign
Site has good natural vegetation growth, good contour site in compliance
There is excess pipe and trash on the location. Access road is used by other well sites.
There is excess pipe and trash on the location. Access road is used by other well sites.
This location was inspected for surface compliance of a P&A abandonment well. The site is in noncompliance with Gold Book
A final surface compliance inspection for abandonment occured on 10/27/03. This location, including access road, has been r
A surface compliance inspection occured at this site on 9/11/03. The inspection was for the final rehabilition of an abandoned
This location was inspected for final surface compliance abandonment on 10/27/03. The site does not comply with Gold Book
This location was inspected on 9/11/03 for a final surface compliance inspection for abandonment of a P&A well. The rehabilit
Location appears to have been reseeded. Access road is used to get to meter run for the 1R. There is a fenced pit on location.
Location appears to have been reseeded. Access road is used to get to meter run for the 1R. There is a fenced pit on location.
Where the location could be reseeded it has been. Much of the location is sandstone. The access road is not bermed and peop
Location has been reseeded but meter run and meterhouse are still on location. Access roads have not been bermed. Excess
Old wellhead is still next to dryhole marker. There is other trash and thread protectors on and around location. Access road has
Location has been reseeded. Slopes on east and wouth were not contoured. Vegetation has taken hold on these slopes and th
Road is bermed, ripped and reseeded. Location has been reseeded but not contoured. More damage would be done to slope t
Location is overgrown with vegetation and catus. Slopes on south and west sides of location have not been contoured but they
Access road is servicing other wells. Left over pipe is sticking up out of ground on location. South and west slopes not contoure
Access road is access to other well sites. Location is overgrown with vegetation. Location looks good.
Location looks good. Roads are bermed and reseeded. Location is reseeded. Someone had driven over the berms and across
Pipe riser on access road is leaking. Drill cable is still present on location. Access road has been bermed and reseeded. Locati
A surface compliance inspection was conducted on this location on 11/05/2003. Regrowth and rehabilitation are in excellent c
Upon arrival to location, the entrance road was at one time burmed but no longer restricts passage. On the eastern end of loca
Upon arrival to this location it was noted that an existing producing well is alongside and rehab of location is not needed. P&A p
Access road is servicing other locations. Location has been reseeded and contoured. There are still pipe risers sticking up out
Access road is servicing other locations. Location has been reseeded and contoured. There are still pipe risers sticking up out
There are several access roads thru the location. The location has been reclaimed except for these roads.
There are several access roads thru the location. The location has been reclaimed except for these roads.
Access road has not been bermed or reseeded. There is an existing pit on location. The cutoff wellhead is laying next to the dr
Access road has not been bermed or reseeded. There is an existing pit on location. The cutoff wellhead is laying next to the dr
Access road is servicing other locations. Fill slope appears to be contoured to minimize soil erosion. Vegetation has taken ove
Slopes on the north and east sides have not been contoured. Location has been reseeded and vegetation is taking hold. Slope
There is an extra pipe and discarded drill cable laying next to the dryhole marker. Half of the old pad is part of a producing well
Half of old pad is part of a producing location. Slope on North side was not contoured but the vegetation has stabilized it. Locat
Well is on a producing location. Dryhole marker has been knocked off of old wellhead and needs to be welded back on.
A surface inspection inspection was conducted on this location and regrowth and clean up was excellent according to condition
Vegetation recovering to previous sagebrush type. Standard welded pipe well bore marker in place. FAN (Legler)
A surface compliance inspection was conducted on this location on 11/06/2003. Rehabilitation and regrowth are in immaculate
This location was inspected for surface compliance of an ABD well. The rehab results comply 100% with the Gold Book Stand
This location was inspected for surface compliance of an ABD well location. The rehab results at this location comply 100% wi
This location was inspected for surface compliance of a ABD well. The rehab results at this site comply 100% with the Gold Bo
Cables marking deadman nead to be removed. Access road needs to be bermed and seeded. Location is covered in vegetatio

This ABD location was reinspected for surface compliance. The rehab, access road, and seeding meet all requirements of the
This ABD location was inspected for surface compliance for abandonment. Rehab results and good vegetation growth comply
This ABD location was inspected for surface compliance for abandonment. Rehab and vegetation growth meet all required sta
This ABD well was inspected for surface compliance for abandonment. Rehab and vegetation growth comply 100% with the G
This ABD well was inspected for surface compliance for abandonment. Rehab and vegetation growth meet all required standa
This ABD location was inspected for surface compliance for abandonment. Rehab and good vegetation growth meet all requir
This ABD well was inspected for surface compliance for abandonment. Rehab results comply 100% with required standards o
A surface inspection was conducted on this location on 11/17/2003. This location was exceptional to the rules of conditions of
This location had been P&A'd. Witnessed the reseeding of the location and disturbed surface. Seeding was accomplished wit
This location had been P&A'd. Witnessed the reseeding of the location and disturbed surface. Seeding was accomplished wit
This location had been P&A'd. Witnessed the reseeding of the location and disturbed surface. Seeding was accomplished wit
This location had been P&A'd. Witnessed the reseeding of the location and disturbed surface. Seeding was accomplished wit
This ABD well was inspected for surface compliance. Rehab of site, including the ROW, meet all required standards of the Go
This location was inspected for surface compliance. Rehab methods resulted in non compliance with the Gold Book standards
This location had been P&A'd. Witnessed the reseeding of the location and disturbed surface. Seeding was accomplished wit
Met with representative of Adobe Construction to discuss the proper rehabilitation of this plugged well location. Move soil from
Met with Adobe representative to discuss the requirements for the proper rehabilitation of this well pad. The well had been plu
asurface inspection was conducted on this location on 11/24/2003. This location was in excellent condition. No further entrie
A surface compliance inspection was conducted on this location and all is immaculate, no further entries to be made at this tim
This ABD location was reinspected for surface compliance. The rehab of the access road and seeding has taken place. The l
This is an ABD well that was inspected for rehab. The location does not comply to Gold Book standards for well abandonment
This is an ABD well that was inspected for rehab. This location does not comply to Gold Book standards for well abandonmen
This location was revisited and is in compliance with the Gold Book standards for well abandonment. The location will be rech
This is an ABD well that was inspected for rehab. The location is not in compliance with Gold Book standards for well abandor
The location was ripped and seeded as required. The location will be revisited in approximately one year to check on the vege
This is an ABD well that was inspected for surface compliance. No recontouring of the pad is needed due to the surrounding fl
This is an ABD well that was inspected for surface compliance. This location is not in compliance with Gold Book standards fo
A surface compliance inspection was conducted on this location on 112/01/2003. It was in great condition besides the weeds t
Hebicided brush. Pad looks good. Transmission line still in the ground.
This ABD location was reinspected for surface compliance. The rehab of the access road and seeded has taken place. The lo
This is an ABD well that was inspected for rehab. This location does not comply to Gold Book standards for well abandonmen
This ABD location was reinspected for surface compliance. The rehab, access road, and seeding meet all standards of the Go
This ABD well was reinspected for surface compliance. The rehab, access road, and seeding meets all standards of the Gold
This ABD location was reinspected for surface compliance. The access road, rehab, and seeding meet all standards of rehabi
The access road to this well has been closed with a closure berm and an excess culvert. The location and the road have been
Seeding was completed on Septe 8, 03
Seeding was completed on Sept 8,03.
The seeding was completed on sept 8-03 .
Seeding was completed on sept 8, 03
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Seeding was completed on Sept 8,03.
Seeding was completed on Septe 8, 03.
Seeding was completed on Septe 8,03.
This ABD well was inspected for surface compliance for abandonment rehab results. The location is surrounded by flat topogr
This ABD well was inspected for surface compliance for abandonment. The site is surrounded by flat topography so rehab res
This ABD well was inspected for surface compliance for abandonment. The site is surrounded by flat topography and rehab re
This ABD well was inspected for surface compliance for abandonment. Burlington will come back in and rehab the location to
This locatio is ABD. A surface inspection was conducted on 1/14/04. At this time the location was being reclaimed. Discusse
On 1/14/04, a surface inspection was conducted on the abandoned location. This location was originally built on top of a ridge
Location is next to the #4R location. There is a cathodic protection box and other electrical boxes at the SW corner of the loca
This well is still in production. Only the Mesaverde production zone was plugged.
Location entrances are bermed. Roads were not ripped, but some vegetation growth is evident. Location looks really good.
Entrance road has been bermed and re-seeded. Location has been re-seeded. Good vegetation growth is evident. Location

Meter house for the SJ 32 - 9 unit #4B is on the same location as the P/A marker. There is a heavy gauge wire cable sticking
This ABD location was inspected for surface compliance due to a new large landfarm found on the old pad. This landfarm nor
The access road is in good condition. The location has equipment still on location. The status of the well is TA. Equipment in
The condition of the access road is unacceptable. A cattleguard was placed at entrance to road. It has become a health/safet
The access road is in good condition. A dry hole marker needs to be placed on the wellhead. Excess equipment was left on lo
This ABD well was inspected for surface compliance after rehab has been completed. The location has been contoured back t
Report HGU Possible hazmat site Water Injection pump station site On 2/16/2004 While on an inspection of the Horseshoe Ga
This ABD well was inspected for surface compliance for abandonment. Burlington has finished the rehab under protest at this
This ABD well was inspected for surface compliance for abandonment. Burlington has finished the rehab under protest. Reha
This ABD well was inspected for surface compliance for abandonment. Burlington has finished the rehab under protest. Reha
This ABD well was inspected for surface compliance for abandonment. Burlington has finished rehab under protest. Rehab re
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This ABD well was inspected for surface compliance for abandonment. Burlington has finished the rehab under protest. Reha
This ABD well was inspected for surface compliance for abandonment. Burlington has finished the rehab under protest. Reha
This ABD location was inspected for surface compliance for abandonment. Burlington has finished the rehab under protest. R
This ABD location was inspected for surface compliance for abandonment. Burlington has finished the rehab under protest. R
This ABD well was inspected for surface compliance for abandonment. Burlington has finished the rehab under protest. Reha
This ABD well was inspected for surface compliance for abandonment. Burlington has finished the rehab under protest. Reha
This ABD well was inspected for surface compliance for abandonment. Burlington has finished the rehab under protest. Reha
This ABD well was inspected for surface compliance for abandonment. Burlington has finished the rehab under protests. Reh
This ABD well was inspected for surface compliance for abandonment. Burlington has finished the rehab under protest. Reha
ES done in conjuction with Jakie Neckels (Outdoor RecPlanner) who discovered an H2S sing on this well while planning an ou
ES done in conjuction with Jakie Neckels (Outdoor RecPlanner) who discovered an H2S sing on this well while planning an ou
The access road to this well was not closed. It should remain open to access pipeline valves on location. The location is comp
The access road to this well was closed, with a closure berm installed. The well pad surface has spots of established vegetatio
The access road to this well was not closed. When the well is released, the road can be closed with fencing at the highway. T
The access road has been closed. A closure berm was installed. The well pad does not have vegetation established. The res
The access road to this well was not closed. When the well is released, the access road should be closed with a closure berm
This P&A well location was inspected for surface compliance for abandonment. The location does not meet Gold Book Standa
This P&A well location was inspected for surface compliance for abandonment. The location has not been recontoured to Gold
Well is plugged. Reclamation was completed on 4/29/04. Location was recontoured to the natural existing terrain and subseq
Well is plugged. Reclamation was completed on 4/29/04. Location was recontoured to the natural existing terrain. As of 4/29/
The access road has not been traveled on recently. Some erosion problems exist along road. The location has no facilities, o
This well site was inspected for surface compliance for abandonment. Rehab results do not comply with Gold Book Standards
This location was inspected for surface compliance for abandonment. The location needs to be contoured back to original topo
On June 16th, I met with Jon Somers on location to discuss reclaimation procedures. The excess tank and ladder will be remo
The access road to this location has been closed with a closure berm, as per BLM requirements. The location has received ab
Inspected well site on 07/29/04. The access road was never restored or closed. Spots of native vegetation are established on
Inspected well site on 07/29/04. The access road is impassible due to erosion. The road appears to be utilized to reach a win
Inspected well site on 07/29/04. The access road is impassible due to erosion. The location and access road were never reste
This location was inspected for surface compliance due to a FAN request. During the inspection, it was discover that large pile
This location was inspected for surface compliance for a FAN. During the inspection it was discovered that trash remains on th
This location was inspected for surface compliance after a FAN request was recieved by this office. During the inspection trash
This location was inspected for surface compliance after a FAN notice was requested by this office. During the inspection cont
This location was inspected for surface compliance after a FAN request was recieved. During the inspection, it was discovered
This P&A location was inspected for surface compliance before rehab due to active gas lines running through the location. The
This abandoned location was inspected for surface compliance after rehab was completed. Rehab results comply 100% with r
This P&A well site was inspected for surface compliance due to field workers using it as a staging pad. The riser needs to be r
This P&A well was inspected for surface compliance after rehab was completed. Rehab and seeding results comply 100% with
This P&A well was inspected for surface compliance before rehab starts due to questions by the construction company. There
This P&A well was inspected for surface compliance before rehab efforts start. The construction company needed advice on r
This abandoned location was inspected for surface compliance after rehab was completed. Rehab of the pad complys 100% w
This abandoned well was inspected for surface compliance after rehab was completed. Rehab results do not comply with requ
This abandoned well was reinspected for surface compliance after rehab was completed. Sunray B 201 share the location and
This location was inspected for surface compliance after rehab was completed. Rehab results are excellent and comply 100%
This abandoned location was inspected for surface compliance after rehab was complete. All equipment has been removed an
This abandoned well location was inspected for surface compliance. The meter house and run still remains on the site. The re

This abandoned well was inspected for surface compliance after a landfarm was observed on the pad. The landfarm is new ar
This abandoned well was inspected for surface compliance. The dry hole marker is located along side the pumpjack so there
This location was inspected for surface compliance for abandonment. All of the equipment has been removed and more dirt w
This location was inspected for surface compliance before rehab starts. The well has been abandoned and is ready for rehab.
This location was inspected for surface compliance for abandonment. Rehab of the location complys 100% with requirements
A final abandonment inspection was conducted on this location on 12/1/04. The location has been recontoured and was resee
This abandoned location was inspected for surface compliance due to the lack of Gold Book standards for rehab. All that has
This abandoned location was reinspected for surface compliance. Trash has been removed but no recontouring of the slopes
This location was inspected for surface compliance before abandonment rehab begins. All of the equipment has been remove
This location was inspected for surface compliance prior to abandonment rehab. All of the equipment has been removed and t
This location was inspected for surface compliance before abandonment rehab begins. All equipment has been removed and
This location was inspected for surface compliance prior to abandonment rehab. All equipment has been removed. Numerous
This location was inspected for surface compliance prior to abandonment rehab. The equipment has been removed and a lot
This location was inspected for surface compliance prior to abandonment reclamation. The topography of the location is near
This well was P&A on 4/30/1994. Reclamation was done and is now ready for final closure approval. Please remove this well fr
An initial follow up was conducted to check the P&A marker for pertinent information as per requirements on 09-13-2006. We
This location was inspected for surface compliance with the Gold Book Standards for abandonment reclamation. The area has
This location was inspected for surface compliance with Gold Book Standards for abandonment reclamation. This is a twinned
This location was inspected for surface compliance after abandonment reclamation was completed. Contouring of all disturbed
This location was inspected for surface compliance for abandonment reclamation. Contouring of all disturbed ground meets re
This location was inspected for surface compliance with Gold Book Standards for abandonment reclamation. Contouring of the
Well is plugged. This plugged well is located in an active gravel pit. No reseeding or reclamation will be necessary. Location
Well plugged February 2002. Location looks good. Location re-established with native vegetation, (snake weed, rice grass ral
A closure berm was installed at the entracnce of the access road. It seems to have prevented vehicular traffic from entering th
Closure berms were installed along the access road, and appear to be functioning properly. Native grasses, with the majority b
This location was constructed but never drilled. Operations to permanently abandon the location are underway. Preliminary re
The well appears to be Shut-in or TA. The wellhead is the only facility on the location. If the well is to be plugged, reshaping a
The wellpad was not re-shaped to blend with the surrounding terrain. The cut and fill slopes/edges are still visible. The access
The wellpad was not respahed to blend with the existing terrain. The access road and wellpad should be reclaimed between J
A dry hole marker was installed, and has legible identification. The wellpad and access road were not re-contoured to blend w
The wellpad was not recontoured to blend with the existing terrain. It should be recountoured prior to seeding. The access roa
The wellpad was not recontoured to blend with the surrounding terrain. The access road travels adjacent to the location, and s
The wellpad has desirable vegetation existing at approximately 60-70% cover. Western wheat, alkali sacaton, indian ricegrass
The access road is not passable to the well location, as it is incised by runoff water several hundred feet from the well pad. Th
The access road is not passable due to a large incision from runoff water. The road should be upgraded to BLM Gold Book sta
The access road was closed and reclaimed according to BLM standards. Several closure berms were installed, which also ser
The wellpad has naturally revegetated. The site is stable. The access road has a moderate-high level of erosion present. This
The well was properly plugged. A dry hole marker was installed with legible legal location identification. The wellpad needs to
Reclamation efforts on the wellpad were successful. Rock surfacing material needs to be removed from the access road. The
Trash is present on the location including old fencing, old equipment, etc. The foundation from the pumpjack is still present, ar
Access road and well pad have desirable species established. Access road is a left-turn directly after NM 112 becomes dirt. Be
A closure berm was installed at the entrance of the access road. A dry hole marker was installed with legal location identificati
Closure berm was installed at entrance to old access road. Dry hole marker has neither lease number nor API number.
The road will likely be maintained for maintenance of existing pipeline.
Access road has adequate revegetation. Well pad also has reasonable cover of desirable species. Well can be released.
The access road was recontoured and seeded with very high success. It is nearly impossible to detect the road. The wellpad
The access road has a high amount of erosion present. The foundation from the pumpjack was left on location. Excess concr
Large amount of erosion on access road, and moderate erosion on well pad. Pump jack foundation is still on site, along with ex
Drainage ditch was constructed on the southwest side of the well-pad to divert water around it. Facilities should be painted cov
The well was plugged: 05/10/2002. The wellpad has naturally revegetated. The soils are stable, and erosion is controlled. He
A dry hole marker was installed with legible legal location identification. The wellsite will be retained for use by BLM. Erosion
Site may be retained by BLM, in which case recontouring and revegetation will not be necessary. Well was plugged.
The well was plugged according to BLM standards. The wellsite will be retained for use by BLM. Erosion control is acceptable
Site may be retained by BLM, in which case full recontouring and revegetation will not be necessary. Well was plugged accord
The well was plugged according to BLM standards. The wellsite will be retained by BLM. The site is stable, and erosion contr
Site may be retained by BLM, in which case full recontouring and revegetation will not be necessary. Well was plugged accord
The well was plugged according to BLM standards. The wellsite will be retained for use by BLM. The site is stable, and erosio

Site may be retained by BLM, in which case full recontouring and revegetation will not be necessary. Well was plugged accord
The well was plugged according to BLM standards. The wellsite will be retained for use by BLM. A dry hole marker was instal
Site may be retained by BLM, in which case full recontouring and revegetation will not be necessary. Well was plugged accord
Treatment of tamarisk present on the west edge of the wellpad will be completed by the operator in March. The wellsite will be
Treatment of tamarisk on west edge of well pad should commence as soon as possible. Tamarisk should be cut then stump-sp
Treatment of tamarisk will begin in March of 2008. The wellpad and road will be recontoured and seeded during the summer o
Tamarisk should be treated as soon as possible by cutting then stump-spraying with Garlon. Prior to recontouring in May-June
Well pad has naturally revegetated to an acceptable level, although there is a considerable amount of broom snakeweed. Leas
Treatment of tamarisk will be completed in March of 2008. The wellpad and access road will be recontoured during May June,
Treatment of tamarisk in reserve pit should be treated as soon as possible. Tamarisk should be stump-sprayed then treated wi
The well was plugged according to BLM. The site will be reclaimed during the fall of 2008. Reclamation activities will be monit
Tamarisk in reserve pit needs to be treated as soon as possible. Tamarisk should be cut then stump-sprayed with Garlon. Ther
Treatment of tamarisk present on the south edge of the wellpad will begin in March of 08. The wellpad will be recontoured and
Treatment of tamarisk on SW edge of pad should commence as soon as possible. Tamarisk should be cut then stump-treated
The wellpad and road wil be recontoured and seeded during the summer of 2008. Areas undergoing reclamation will be fence
Recontouring of well pad should occur in May-June 2008, followed by revegetation in July-Sept. 2008 using seed mix specifiec
Some pipe debris and surfacing material is still on site and should be removed. According to the case file, Pat Hester inspected
The wellpad was recontoured, but the seeding (if completed) was unsuccessful. The current status of the wellsite is not accep
The access road needs to be reclaimed and closed. The wellpad meets minimum federal requirements for release. Trash is p
The wellpad needs to be recontoured to blend with the existing terrain. Severe erosion is present on the wellpad, and also alo
The access road is revegetated and nearly impossible to detect. A dry hole marker was installed with legible legal location info
The dry hole marker on location is loose, and leaning to the side. Reclamation success is low on the wellpad. It should be rec
The access road needs to be reclaimed and closed. The wellpad meets minimum federal requirements for release. Trash is p
The access road is completely revegetated and nearly impossible to detect. The wellpad has naturally revegetated. A dry hole
The access road is very well revegetated and nearly impossible to detect. The wellpad has desirable vegetation established.
This well was plugged on 10/25/2006. An additioonal well was drilled on a portion of this location. ConocoPhillips requested a
The water pipeline route associated with the windmill site is being utilized to access the site. The old road that entered the loca
Water pipeline road is being utilized as access to windmill adjacent to well pad, as original well pad access road has washed o
The water pipeline route associated with the windmill is being utilized to acess the site. The wellsite does not meet federal req
Road following water pipeline is being used for access. If this will be a permanent change then the older washed-out road shou
A surface compliance inspection was conducted on the above identified well location on 6/17/08. The inspection occurred afte
Witnessed re-shaping of the original wellpad, which now blneds with the contour of the surrounding terrain. Woody material th
The original wellpad constructed for drilling was completely recontoured during the month of June, 2008. Seeding took place o
The wellpad was completely reshaped during the month of June. Rock encountered during the reshaping was re-distributed o
The wellpad was completely reshaped to conform to the surrounding terrain. Rock encountered during reclamation was re-dist
The wellpad was reshaped during the month of June. Seeding was completed on July 10th, 2008. The majority of the seed wa
The wellpad and access road were completely reclaimed. Re-shaping took place during the month of June. Seeding was com
Well was P&A'd. Earthwork for final reclamation was completed. Cut and fill slopes were recontoured to the natural existing te
Dry hole marker and access road were hard to find due to successful reclamation. There are residences directly to the south. It
Rock surfacing material on pad and road should be removed. Surface material could be salvaged for use by other operators. P
The access road for this pad approaches from the south. If well pad was recontoured, so much erosion has ocurred that it is hi
Though this well site and the associated access road do have some erosion and could have better vegetation, there is enough
Location was not recontoured and some trash and rock surfacing material were left on site. However, revegetation sucess is hi
Location appears to have been ripped and seeded (or at least seeded) some time ago, but the vegetation is very poor. Most o
Well has been plugged. Leftover fence, pipes, signs should be removed. The well pad (and access road) should be recountour
Although gross revegetation success is reasonable, the species are ruderals. Artemisia acanthicarpa, a poor-quality annual na
The well pad (and access road) should be recountoured, ripped, disced, and seeded with a BLM-specified seed mix. Trash on
The well pad and road are relatively devoid of vegetation compared to surrounding areas. This pad is on a flat near a wash bel
This drill pad is in the coal layer of a set of badland hills. Thus, the adjacent area is as devoid of vegetation as this well pad. Th
Site is bissected by an access road. Average revegetation success (60% of surrounding vegetation), composed of snakeweed
This well pad was not recntoured, and was likely not ripped or seeded, judging by the species present. Revegetation that has v
From a distance the site looks green, but most of the green is Russian knapweed or weedy Artemisia acanthicarpa. Road has
Site is in a draw at the base of a sandstone bench. It was not recontoured and some rock surfacing material remains. The site
Site is along a small two-track road. Based on the species present (e.g. western wheatgrass and yellow sweet clover), this site
This site is located along a two-track through access road. The pit liner is visible; lots of it in an old downhill pit along the road.
This location was inspected for surface compliance during and at the close of final reclamation for abandonment. The slopes
Site was recontoured, ripped, and seeded in mid-August 2008. Thus seed has not yet germinated. Site is in good condition oth

Site was recontoured, ripped, seeded, and fenced in mid-August 2008. Thus seed has not yet germinated. Site is in good cond
Site has been recontoured, ripped, seeded and fenced, including road. This occured in mid-August 2008. Site obviously has nc
Site was recontoured, ripped, seeded, and fenced in mid-August 2008. Thus seed has not yet germinated. Dirt work was very g
Site was recontoured, ripped, seeded, and fenced in mid-August 2008. Thus seed has not yet germinated. Site is in good cond
Site was recontoured, ripped, seeded, and fenced in mid-August 2008. Thus, seed has not yet germinated. Site is in good conc
This site is very marginal in terms of whether or not it should be released. There is some desirable vegetation that has come in
This well site was reclaimed by Warren E&P in place of their Media Entrada Unit #9 well site due to an obstruction that prevent
We received an email from John Somers (dated 8/1/08) stating that the ripped slopes and pulled back sides of the well pad hac
Site was built on highly erosive sandy soils. Reclamation work may or may not have been done. Either way, much of the pad is
Well was plugged 4/29/93 according to dry hole marker. It is hard to tell what reclamation work was done, if any, because there
Site is at the base of a clay badland slope. Soil is very poor. The site was not recontoured, concrete & rock surfacing material r
Sundry FAN approved 10/13/2008.....well is plugged and approved.
Sundry FAN approved 11/10/2008.....well is plugged and approved.
Sundry FAN approved 11/10/2008.....well is plugged and approved.
Sundry FAN approved 11/10/2008.....well is plugged and approved.
Sundry FAN approved 11/10/2008.....well is plugged and approved.
Sundry FAN approved 10/13/2008.....well is plugged and approved.
Final Abandoment is approved.....Sundry FAN signed 10/13/2998
Final reclamation of the wellsite is not acceptable. The access road, wellpad, and pipeline route are heavily used by vehicular
Although the well pad was not completely recontoured, revegetation success is very high (about 80% of surrounding vegetatio
It appears that the water diversion on the east edge of the pad was left in place. This has led to some cutting, but it is no worse
Site is located at the base of a clay badland hill. It was plugged some time ago and there is now a small stream bed through th
Dry hole marker states that the well was plugged 9/10/95. Site is very difficult to find and the old access road is impassable, ex
No reclamation activities have occurred. Drilling mud on site needs to be disposed of properly. Remove rock surfacing material
Road to site is very rough; it needs to be mowed and some erosion control at the arroyo crossing just east of the well site. If the
This well was recently plugged. The pump jack base is still in place and is only partially disassembled. The water tank, tank be
Location was inspected for earthwork related to the abandonment of this well. Cut and fill slopes were properly recontoured ar
Sundry FAN approved 3/10/2009.....well is plugged and approved
Plugged by NMOCD contract plugging in August 2008. Needs final reclamation, including removal of pipes & trash, recontourir
Plugged by NMOCD contract plugging in August 2008. Needs removal of trash/pipes, recontouring, ripping, and seeding. Also
Site needs trash/pipe removal, erosion control, and full reclaim.
Very deep erosive cuts from Ann#15 down by this site towards stock tank below. Powerlines nearby, but they tie into the lines f
Site appears to have been recently plugged. Needs full reclaim. Will need fencing here due to proximity of earthen livestock tar
Site is bisected by a road. Eyebrow ditch is still in place. Needs full reclaim.
Site is P&A, but a tank is stored on site. This is excess equipment and needs to be removed. Site needs full reclaim of pad and
Plugged by NMOCD contract plugging September 2008. Site is bisected by a dirt road. Site should be reclaimed, and needs er
Checked to see if oil staining in SW corner of pad was still present. It was. Staining appeared after reclamation in Sept. 2008. H
Hydrocarbon staining still present in the southwest corner of the location.
Grasses are emerging, but haven't yet reached a releasable density. Site was not properly recontoured, which has resulted in r
Site has adequate revegetation (about 80% relative to surrounding vegetation). Consists of rabbitbrush, alkali sacaton, galleta,
Moderately revegetated (about 65% of surrounding vegetation). Vegetation consists of three-awn grass, alkali sacaton, tumble
Plugged last fall (2008) by NMOCD contract plugging. Needs full reclaim.
Site is plugged, but all pipes, trash, rock surfacing material, signs, etc., need to be removed, followed by full reclaim and erosic
This well is not visible from the rest of the Anns and Erins, but is visible from Timmy #3. Fence has been patched, so no vehicle
WELL DOES NOT HAVE A DRY HOLE MARKER. Only has a valve- is not plugged. Marked with a t-post, and old sign is still ir
Water well has been used by grazing permittee for years. He pays for the electricity and he installed the pump and tanks. It dra
Site appears to have been plugged recently. Needs pipe/trash removal, erosion control, and full reclaim of pad and access roa
Sundry FAN approved 5/26/2009.....well is plugged and approved.
remove drip line and reinspect
Sundry FAN approved 5/26/2009.....well is plugged and approved.
meter run still on location.....remove meter run and hand seed area of disturbance
Sundry FAN approved 5/26/2009.....well is plugged and approved.
Sundry FAN approved 5/26/2009.....well is plugged and approved.
Sundry FAN approved 5/26/2009.....well is plugged and approved
Sundry FAN approved 5/26/2009.....well is plugged and approved.
Sundry FAN approved 5/26/2009.....well is plugged and approved.
Sundry FAN approved 5/26/2009.....this well is plugged and approved

sundry FAN approved 5/26/2009.....well is plugged and approved
Sondry FAN approved 5/26/2009.....well is plugged and approved.
Sundry FAN approved 5/26/2009.....well is plugged and approved.
Sundry FAN approved 5/26/2009.....well is plugged and approved.
Sundry FAN approved 5/26/2009.....well is plugged and approved.
Sundry Fan Approved 5/26/2009.....well is plugged and approved.
Sundry FAN signed 5.26.2009.....Well is plugged and approved
Well sits between two producing well. Needs Knapweed sprayed and abanonded pad shaped up and re-seeded..
Remove and clean up line drip area. Remove junk. install silt traps, and reseed.
Lay cut slopes back, silt traps at corners. Remove concrete, pipe, gravel. Disc and re-seed well pad, and acess roads. Install
Well co-located with SJ 28-7 Unit #155G, Good rehab.
Reseed access road and well pad. Completed.
Well was recently plugged. Previously had an open hissing pipe. Gully below pad is highly eroded. Site needs to undergo final
Close off and seed access road. Notill (seed) over the pad where vegitation is barin.
The pad has been seeded and the access has been bermed and seeded. Accept the FAN
Was look at on 4-1-09 needed water bars put in every 100 feet and well pad and access needed rip and reseeded. work was c
Needs recounterdand reseeded soler panal removed.
Fan Accepted, has 80% Covrage on well pad and access road, burmed off.
FAn accepted.
The location and road were reshaped and seeded during the fall of 2008. Some of the seed had germinated, but the majority c
Needed reseeded and brums on access and water bars , work was done look ok. On 7-16-09
Final abandonment reclamation has been completed. A surface compliance inspection focusing on the interim reclamation wa
reinspected the removal if the line drip on location.....hand seeded area around drip.....Sundry FAN approved 5/26/2009.....we
Sundry FAN approved 5/26/2009.....well is plugged and approved.
This location was inspected for surface compliance. The equipment has been removed and a dry hole marker has been set. C
This location was inspected for surface compliance. All the equipment has been removed from the site and a dry hole marker
A surface compliance inspection focusing on the Final reclamation was conducted on the above identified well location on 9 30
This location was inspected for surface compliance. All the equipment has been removed from the site. Gravel has been spre
Twinned on a Energen well pad Federal 28-9-9#1 Fan accepted.
Twinned on the 29-5#39b well pad, Fan accepted.
Fan accepted.
Overlaps existing West largo Federal 15#2 well pad Fan accepted.
Accepted Fan.
Pad has 70% coverage ,fan accepted.
Location was inspected for earthwork related to the abandonment of this well. Cut and fill slopes were properly recontoured ar
Location was inspected for earthwork related to the abandonment of this well. Cut and fill slopes were properly recontoured ar
This location was inspected for surface compliance. Unused tin walls from around the compressor are scattered on the fill slop
This location was inspected for surface compliance. It is a P&A site with most of equipment removed. The above ground pipes
This location was inspected for surface compliance. All equipment has been removed. Some above ground pipes remain and
Met with Merrion O&G representatives and their contractors to discuss how upcoming reclamation work should be done. Visite
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Checked on progress of revegetation on sites reclaimed by Warren E&P in Sept. 2008. Grass is coming up in rows, but not in g
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Met with Merrion O&G representatives and their contractors to discuss how upcoming reclamation work should be done. Visite
Visited site with Eise de Boer of Paco O&G (formerly of WW O&G) and his contractor. We went over specifics of how the upcor
Checked on progress of revegetation of Federal 19-12, reclaimed by Conoco-Burlington in Aug/Sept 2008. Grass is coming up
Russ Moss of M&M Trucking excavated the staining. A visual check showed that he had gotten all of it. The contaminated soil
The existing wellpad was recontoured to blend with the surrounding terrain. The soil was ripped along the contour to control er
Dees Federal #1 is located on private surface. Site is TA, or apparently so. Buckets and barrels adjacent to well head.

This location was inspected for surface compliance. The well is a P&A site now. No rehab has been done on the location. Cut
Though site is gradually recovering, most of the species are weedy annuals. Ripping and seeding the site would help it recover
Reseed center portion of pad location to attempt to out compete tumbleweed and cheat grass.
Spot seed down the middle of the location and remove concrete from old fence posts.
Line drip on location that will be removed. Disturbed areas will be recontoured and rip/disked/seeded for proper reclamation. F
98 +% of vegetation is tumbleweed. Location will have the soil prepared for seeding and then seeded to out compete the tumbl
Roadside location in urban interface. Location will contoured and has vegetation growth comparable to surrounding landscape
Fill slope of location has two points of erosion that will be addressed with fill (3+ inch gravel). Thistle weed on location will be re
Road will be closed with a double line of boulders at the mouth to prevent additional road usage. Road will be hand seeded. Pa
Spot reseeding of location and concrete fence post removal.
Reclamation looks great. Revegetation success is high: approximately 60-70% desirable species relative to the surrounding ve
P&Aed on the BP Atlantic Com LC #3A. Final reclamation will occur with the abandonment of the #3A. Accept FAN.
Areas of major erosion that will be properly reclaimed. Disturbed areas will be properly prepared and seeded.
Meter run on location. Area will need to have meter run removed and entire surface reclaimed prior to accepting the FAN. Pad
Some forage but mostly tumbleweed. ConocoPhillips meter run along back edge of location. Talked with Scott Hall in realty to
Reseed over tumbleweed on west edge of pad. No other issues.
Remove pipe in cut slope and reseed bare areas. Russian olive on location must be removed prior to reclamation.
Sandy location with good contouring and vegetation growth. Meter run located on back edge of location. Discussed with Scott
PNA has been twinned and fenced by Williams Culpepper Compressor Station.
Decent vegetation growth that is comparable to surrounding undisturbed locations. Thistle weeds on location that require remo
This well was P&A on 12/08/92. Reclamation was done and is now ready for final closure approval. Please remove this well fro
This location was inspected for surface compliance. This is a P&A location. This well marker is on another pad so no rehab ca
Looked good has about 60% coverage.
Pluged one zone. Fan accepted.
Twinned on the Conoco Federal J #1C well pad.
Pluged one zone. Fan Accepted.
Twinned on the conoco 28-7#260M well pad.
Twinned on the 28-7#184 well pad.
Twinned on the 28-7#216 well pad.
Looked good has 80% coverage on the pad and access road .
Remove drip line and send fan.
Remove drip line and send fan.
70% coverage Fan accepted.
Twinned on the 28-7#253M well pad.
Twinned on the 28-7#113M well pad. Fan Accepted.
Pads looks good needs drip line removed.
Look good 60% coverage.
Pluged one zone. Fan Accepted.
Excellent growth with converage about 70 precent. No road to reclaim. Accept FAN.
Covered in sage bursh and some grasses. About 70 precent coveage. Road almost non-existant and closed adequately.
Pad covered in sage, rabbit brush, and some grasses. A pond was build in the center of the pad, but does not currently hold wa
Lots of sage and grass growth, about 80 precent coverage and very similar to surrounding landscape. Road covered well exce
Nice growth on the pad location with decent road closure.
Excellent growth and greater than sixty percent grass growth coverage. Road is reduced to a two track and is used for pipeline
Beautiful grass growth on location with about 65-70 percent coverage. Road closed to future access. Accept FAN.
Excellent pad recountour and growth. Road is well closed with excellent vegetation.
Excellent vegetation growth and road closure. Accept FAN.
Good overall coverage. Road almost non-existant. Accept FAN.
Road side P&A that is covered in rabbit brush and sage. No road to close. Accept FAN.
Seventy percent grass coverage on pad location with no road for reclamation. Accept FAN.
Located on a bench about halfway up the canyon wall. There is decent growth for the area. Accept FAN
Decent growth (>50 percent) on both P&A and road. Road closed to through traffic. Accept FAN.
Excellent growth with about 70 percent coverage and good road closure. Accept FAN.
Very long access road that has been well reclaimed. Excellent growth on pad with greater than 60 percent coverage. Accept F
Excellent growth around pad and down access road. Road closed adequately to prevent future usage. No additional work neec
Twinned on the conoco 28-7#101M well pad.
Twinned on the 28-7#101M well pad. Fan Accepted.

Needed the line drip cut off and hand reseeded. Work was done looked good needs Fan.
Remove drip line at edge off pad and send fan.
Looked good 80% coverage on pad.
Twinned on the XTO Dawson A #1f well pad. Fan accepted.
Looked good 60% coverage.
Fan accepted.
fan accepted.
Tinned on the Bayless Fed E# 2R well pad.
Looks good has 70% coverage over well pad and access road.
Fan accepted.
Pluged one zone.Fan Accepted.
The road has been closed and seeded. The well has sufficient vegitation and no major erosion. FAN requested and sent in.
Road has been closed and seeded. The well pad has sufficient vegitation and no major erosion. FAN sent in 8/4/09.
The pad has insufficient vegitation and erosion problems. Build a diversion at the toe of the cut slope of the pad and divert it int
Road has been closed and seeded. The well pad has sufficient vegitation and no major erosion. FAN sent in8/4/09
The access road and pad has major erosion problems. Build a silt trap on pad to keep water from running accross pad. Use ne
The pad has great vegitation but has major erosion problems. Place a diversion at the toe of the cut slope to divert water off of
Good growth of grasses and main road eroding away. A Huntington Canyon Largo #497 is staked on location. Accept FAN.
Excellent grass growth across pad and road is eroding away. Accept for FAN.
P&Aed on a twinned location the Huntington Canyon Largo #447. Accept FAN.
Excellent road closure and vegetation growth on both the pad and road locations. Accept FAN.
Good grass growth on pad and road closed to through traffic. Accept FAN.
Excellent road closure and vegetation growth. Accept FAN.
Excellent vegetation established. Road and pad sufficiently closed. Accept FAN.
Lots of grass growth on location with excellent pad and road closures. Accept FAN.
Excellent road closure and vegetation growth. Accept FAN.
Excellent road closure and vegetation growth. Accept FAN.
Location P&Aed on Burlington Resources Canyon Largo #454 (API # 30-039-27745). Final reclamation will occur upon the clos
P&A'ed on a Huntington Canyon Largo #462 location. Final reclamation will occur with the Huntington well.
Tall sage and rabbit brush on location with overall excellent growth. Road closure successful. Accept FAN.
Twinned on the 28-7# 157M Conoco well pad.
Twinned on the 28-7#157M well pad . Fan accepted.
80% Coverage. Fan accepted.
Twinned on the 28-7#183and #284 well pad. Fan Accepted.
P&A location. Reclamation for final nt completed. A surface compliance inspection focusing on the interim reclamation
P&A has been Twinned by Huntington, Canyon Largo Unit #331. FAN sent in 8/4/09
The pad a 90% vegitation. Remove the Meter Run and berm the access at the take off of the main road.
Great vegitation on pad and cutslope. No major erosion or drainage problems. Accept FAN
The pad has insufficient vegitation. Use a NoTill seeder on the pad and access road. Berm the access road at the Canyon Larg
The road has already been ripped and seeded. The pad has sufficient vegitation to prevent erosion. FAN:8/24/09
The pad has insufficient vegitation. Rip and Seed pad and the access road all the way back to the automation tower (RTU).
The Pad has insufficient vegitation. Rip and seed pad and access road. Clean up trash and berm road.
Great vegitation on pad and cutslope. No major erosion or drainage problems. FAN:8/24/09
Sufficient vegitatino on pad and access.No major erosion or drainage problems. FAN:8/24/09
Dirtwork on this location PA is complete 8/4/09 and is in compliance.
Dirtwork on this location PA is complete 8/4/09 and is in compliance.
Final reclamation was completed on the site including recontouring, ripping, and seeding. An existing road travels through the
This location was inspected for surface compliance with abandonment. All the equipment has been removed except a few pie
This location was inspected for surface compliance for abandonment. The meter house was not removed. All the other equipr
This location was inspected for surface compliance for abandonment. The access road has not been closed and no recontouri
This location was inspected for surface compliance of a P&A location. The road has not been closed and the meter house and
Pull fill slope back on location, remove and haul off contaminated soil around PNA marker, remove gravel and cement, rip and
Down Hole abondonment only.
Twinned w/SJ 28-7 Unit #99 M. Partial restoration and seeded in pit area.
Access road and well pad - Good rehab and vegetative cover.
Access road and well pad - Good rehab and vegetative cover.
Road closed, rehabed and posted, well pad rehabed and re-seeded - excellent vegetative cover.

Location will be reseeded per BP's Ted Black.
Excellent growth and comparable to undisturbed areas surrounding well pad. Contour blends with surrounding landscape. Acc
Beautiful reclamation with excellent natural contouring and vegetation growth. Accept FAN.
Twinned with the SJ 28-7 Unit #132 F. Acceptable rehab.
Reseed 1st 250' of access road.
Road closed, bermed, rehabed. Well pad seeded rehabed.
Road closed, rehabed and posted. well pad and road good to excellent vegetative cover.
Co-located with SJ 28-7 Unit #156 M. Acceptable ehab and seeding.
Twinned with the SJ 28-7 Unit #147 M.
A monitoring inspection was completed in August of 2009 to ensure reclamation success. The site meets requirements for rele
Well is located on fee surface. The final reclamation of this well has been accepted by the surface owner and a letter submited
Located on fee surface. Final reclamation of location has been approved by the surface owner and a letter from the surface ow
Final abandonment reclamation has been completed. A surface compliance inspection focusing on the interim reclamation wa
Seeding on Pad is 75%. Remove the line drip and reseed disturbed area. Berm and Reseed the access road.
The Pad has 50% coverage. It would be more detrimental to the environment to try and rebuild the road accross the wash, to r
Pad has 90% vegitation. There is a hole behind the P&A marker that needs filled. Remove the Line Drip. Reseed disturbed are
Well Pad and access needs reseeded. Place water bars and turnouts on access to divert water off of road. Place a silt trap wh
The pad has 90% vegitation. Access road has been bermed. Remove the line drips and reseed the disturbed areas.
Well Pad has 80% vegitation. The access needs reseeded and bermed every 80-100 feet.
Fee surface in the middle of houses Fan accepted.
70% coverage fan accepted.
80% coverage fan accepted.
75% coverage fan accepted.
90% coverage fan accepted.
Needs Napeweed sprayed, 70% coverage access run though pad.
Needs meter run removed, 80% coverage on pad access run though east side of pad.
80% coverage fan accepted.
Needs meter run removed all access closed and brum and riped and reseeded.
50% coverage access runs though middle of pad fan accepted.
60% coverage access road run though pad fan accepted.
80% coverage fan accepted.
Pluged the PC zone fan accepted.
Overlaping conoco Hamitlon #3R well pad Fan accepted.
70% coverage fan accepted.
pluged one zone on a existing B.P. Thurston #1A well pad. Fan accepted.
Twinned on a Burlington Tuner A#100 well pad fan accepted.
The pipeline riser n and cathadic box needs removed pending pipeline company.
Used as pa parking lot cut P&A marker off or barricade it. Fan accepted
Fan Accepted.
Twinned on the Burlington Harrison #5 well pad fan accepted.
Needs meter run removed along with seperater and close access. Has 70% coverage on well pad.
80% coverage fan accepted.
95% coverge fan accepted.
Needs Nape weed spray and William riserand Barrcide removed.
P&Aed on Energens' Hart Canyon #27-2 meter house and run. Accept FAN.
Twinned on the Altantic A #8B fan accepted.
Location P&Aed on an Energen meter run and house location. Energen well Federal 29-9 15 #1. Request and accept FAN.
Excellent vegetation growth on entire pad. Large variety of grasses and forbs. Suggested waiting one growing season to allow
98% coverage fan accepted.
90% coverage fan accepted.
90% coverage fan accepted.
Twined on the San Juan unit 32-9#286S. Fan accepted.
90% coverage fan accepted.
80% coverage fan accepted.
85% coverage fan accepted.
80% coverage access road run though the pad fan accepted.
Fee Surface. A letter from the surface owner is required for final approval. Surface location acceptable to BLM standards. P&A

Fee Surface. A letter from surface owner is required for final approval. Surface location acceptable as is per BLM. 9/17/2009 1
Reclamation was done in July 2008, and it has turned out well. Species from the seed mix are growing. Contractor did a good j
Road closure berm is intact, but arroyo that crosses road has cut across the base of the berm. The cut is at least 10 ft deep an
This site is not releasable. Revegetation success was very low, only about 5% cover. The most likely cause is lack of a topsoil
This site is not releasable. Recontouring is good; loop road around 5&8 well sites is gone. Site was mulched and fenced. Reve
The well pad and road were not recontoured. Road erosion along ditch has resulted. Rock surfacing material was not removed
Road is still being driven. Someone drove onto site and did donuts. Plant cover is better than last year, but a lot of it is weeds.
Met Lynn Hatley, Pride's pumper, on-site to discuss reclamation approach. Gave recommendations on how to recontour pad a
Someone cut down the fence and took most of the t-posts and some of the wire. The wooden posts remain. Cattle have gotten
Located on Santa Fe National Forest land adjacent to BLM land. Cheatgrass is thriving at this site. Need to notify Cuba Range
Located on Santa Fe National Forest land adjacent to BLM land. Cheatgrass is thriving at this site. Need to notify Cuba Range
90% vegitation on pad. Access is the main road and can not be closed at this time. Accept FAN
The well has been comingled. There are two meter runs, of which one is not being used. Remove the extra meter run.
Sufficient vegitation on pad and access. Accept FAN
Great vegitation on pad, cut/fill slopes, and access. Road is blocked by sandstone quarry.
Great vegitation on pad/cut/fill slopes, and access. Access was closed by sandstone quarry. It is on the same P&A pad as the
Pad has 80% vegitation. Access is the main road and cannot be closed at this time. Accept FAN.
P&A has been twinned by the Schumacher #18. Accept FAN.
Access has been bermed and seeded. There have been water bars placed on the access to divert water off. Accept FAN.
Pad has 80% of the surrounding vegitation, which is very little do to the blow sand. Berm the access to divert the water off roa
Great vegitation on pad (80%). Remove anchor and reseed access and part of pad where there is no vegitation. The P&A marl
The vegitation on the pad is insufficient, and needs to be reseeded with a notill drill.
100% vegitation on pad. Pad is colocated with the Riddle Com #200 (P&A). Accept FAN
100% vegitation on pad. Pad is colocated with the Riddle #6 (P&A). Accept FAN.
100% vegitation on pad. Access road needs to be bermed and seeded with a notill drill. Use wheeled equipment so limit the dis
Access has been bermed and seeded. Accept FAN
Great vegitation on pad (90%). Accept FAN
Pad and access has great vegitation.
Great vegitation on pad. The access for the pad is the main road and can not be closed. Remove the crazey leg (end of meter
Great vegitation on pad and access(100% of surrounding veg.). Cathotic is protecting the colocated location and will be remov
Great vegitation on pad, primarely grass. This is a perfect P&A, looks very natural.
90% vegitation on pad. The access is the main road and does can not be closed.
80% vegitation on pad. The access needs to be bermed and seeded. Notill drill around the well head where vegitation is bare.
Access has been bermed and seeded. Water bars have been installed to divert water off road. The Pad was not seeded. The
Great vegitation on pad (90%). Access was the main road and can not close. Accept FAN
Broadcase seed on well pad. Fee surface, landowners concurrence required Southland Royalty Co. plug date: 11/23/92
Send FAN with Landowner concurrence.
P&A is within the Williams Culpepper Compressor Station. Send FAN
Excellend rehab, send FAN.
Spray knapweed. Three (3) plots.
Broadcase Seed. Fee Surface. Send FAN with Landowner concurrence.
Broadcase seed. Fee Surface. Send FAN with Landowner concurrence.
Twinned w/ Vasalay #2E. Good rehab. Send FAN
Broadcase seed on well pad. Southland Royalty Co. plug date: 11/23/92
Remove gravel. Drill seed pad and access. Place berm at edge of P&A pad. Steel skid mounted water tank on P&A pad. Conta
Drill seed access. Place berms every 300'. Broadcase seed on well pad.
Location is twinned by the Howell J #3A. Accept the FAN.
A surface compliance inspection was conducted on the above identified well location on 10/5/09 and a followup inspection on
A surface compliance inspection was conducted on the above identified well location on 10/5/09 and a followup inspection on
A surface compliance inspection was conducted on the above identified well location on 10/5/09 and a followup inspection on
90% vegitation on both pad and access. Accept the FAN.
80% vegitation of the surrounding vegitation on pad. Russian Olive tree needs sprayed and killed.
The Russian olive tree was dug up and derooted. Accept the FAN
Location is Twinned by the Howell L #4R. thr P&A needs the cellar removed and filled in.
The cellar has been filled in and the location is twinned by the Howell L #4R. Accept the FAN
Location is twinned by the Howell K #1A. Accept the FAN.
Location has 90% vegitation. The access is the main road and can not be closed. Accept the FAN.

Send FAN
No till drill on well pad and access road.
All work completed and inspected. Send FAN.
Remove cathodic ground bed. Berm, disk and seed access. No till drill on well pad (between sage lines.)
Fee surface and occupied. Send FAN with surface owner concurrence.
Spray knapweed on well pad. Broadcase seed after treatment.
Remove cathodic/groundbed. Spray knapweed and reseed.
Spray knapweed on access and well pad. Close access, disk and seed. No till drill well pad. Pull slopes in around SE corner (r
Send FAN
Pull fill slopes in on east side of well pad. Remove steel fence post along with gravel. Spray knapweed on well pad and along a
Re-weld and cement P&A marker. Send FAN
Send FAN
No till drill well pad.
Spray scotch thistle, broadcast seed.
Earthen Pit on location must be tested for hydrocarbons and other contaminates. Pipelines, fencing and gravel must be remov
Twinned with Kelly #100S and Kelly #2B. Accept FAN
Beautiful grass and vegetation growth with 75 % coverage. Blended with surrounding landscape. Accept FAN
Meter run ties on location that must be removed prior to recontouring. Reclaim entire location to BLM standards.
Reseed entire pad and road, close road with large berms, recountour pad by moving fill back into the cut slope and reclaim ent
Remove old culvert and block road. Reseed lower half of roadway after closure. Pad has 60% vegetation coverage.
Large facilities hole on location that must be filled. Landfarm on SW portion of location must be tested for contaminates and re
Nice vegetation growth on pad location. Location blends well with surrounding landscape and has no associated road. Accept
Twinned on Lloyd #2A
Twinned with the Kessler Com #3A
Twinned on Riddle A #3B. Accept FAN
Excellent vegetation growth with 60% coverage and decent grass growth. Accept FAN.
Twinned with Howell L2. Salt Cedar on location was turned in to the weeds coordinator. Accept FAN
Colocated with the Florance A #1A. Pull back the fill slope into the cut slope and recountour to natural contour. Reseed entire l
Fee surface. Surface restoration accaptable with surface owner agreement.
Salt cedar must be removed prior to reclamation. Cement slab must be removed prior to reclamation. Location must be reconto
Roadway being used to service Enterprise dogleg. Check on and remove cathotic bundle. Close road and reseed roadway. Pa
Location being used for a local fireworks range. Move fill into cut slope and recontour to surrounding landscape. Reseed locati
Roadway being used to service Enterprise dogleg. Check and remove cathodic bundle and close road. Reseed roadway. Pad
Close road access. Reseed entire location.
Twinned on Burlington's Heaton Com #100. (3003930415). Knapweed on perimeter of location.
Location being used for a local staging area and shooting range. Continue existing berm across access road and reseed old ro
Location next to the Glade and is being used by local ATVers for loops and downhill jumps. Location is stable and grass is slov
Twinned on Enegern's Federal 31-11-28 #4 (3004532781). Accept FAN
Roadside P&A with reestablished vegetation. Being used for a local shooting range but with no vehicle distrubance. Accept FA
Vegetation and grass growth excellent. No major public distrubance to location.
Excellent vegetation and grass growth with more than 70% coverage. Pipeline and powerline on location. Accept FAN
Well is twinned w/Moore Gas Com E #1 FRC. Lessee is Tenneco Oil. Plug date is 12/29/88
Rehab and seeded excellend. Send FAN
Fee surface. Twinned on Nye #1. Accept FAN with surface owner agreement
Colocated on road with the Sunray c #1A. Excellent vegetation growth. Accept FAN
Colocated with the Nye #10E. Dogleg on back of location. Good vegetation. Accept FAN
colocated with the Sunray C #1A and roadway. Excellent vegetation growth. Accept FAN
Close, berm and re-seed access road. Re-seed north side of well pad. Remove ground bed and cathodic.
Remove cathodic and spray/remove musk thistle.
Could not find P&A marker. Cutt off? Send FAN
Send FAN
Reseed north side of well pad. Close, berm and reseed access. Move boulders across to access to block. Place silt trap acros
Close access, berm and seed. Recontour south and east side of well pad. Remove cathodic. No till drill seed well pad.
Send FAN
No till drill seed - well pad.
The well was properly plugged. A dry hole marker was installed and is legible. The wellpad was recontoured. Since the well i
The well was plugged properly. A dry hole marker was installed and is legible. The wellpad and access road were recontoure

The well was plugged properly. The landowner requested to have the wellpad and access road left in place. A sub-surface ma
The well as plugged properly. A dry hole marker was installed and is legible. Standard reclamation procedures including reco
The well was properly plugged. A dry hole marker was installed and is legible. The wellpad and road were recontoured. Since
Send fan twinned on the Energen fifeild #800s well pad and on fee surfaces.
Send fan has 90% coverage on well pad.
Send Fan has 90% coverage.
Site was reclaimed by Warren E&P in 2008 and later on oil seepage occurred and was cleaned up by Merrion. The oil seep is r
Revegetation of the well pad is poor, with less than 5% cover consisting of rabbitbrush, sagebrush, sunflower, and western wh
Revegetation of the well pad is poor, with less than 10% cover consisting of rabbitbrush, sunflower, buckwheat, and alkali saca
Remaining equipment, trash, etc. need to be removed. Interim reclamation needs to be done. Current revegetation is poor and
Remaining equipment, trash, etc. need to be removed. Interim reclamation needs to be done. Current revegetation is poor and
Remaining equipment, trash, etc. need to be removed. Interim reclamation needs to be done. Current revegetation is poor and
Site has 3 tanks (1 water, 2 oil), 1 separator, and 1 pump jack with propane tank. Pump jack doesn't have a belt. Well head is r
Site has 3 tanks (2 oil, 1 water), a PJ, and a separator. The tank berm has more than enough capacity to meet the 110% of the
Twinned on a BP cornell A #1E well pad send Fan.
Send fan, the acess is on fee surfaces and the P&A is on federal sufaces has 90% coverage.
Send afn has 805 coverage and main pipeline corrdoor runs through north end of P&A pad.
The main C.R. runs though the middle of the PA pad send fan.
Send afn this P&A is twinned on the Cozzens #7 well pad and has 60% coverage.
Send afn the main access runs through the east end of the P&A pad and has 75% coverage.
Send fan this P&A has 100% coverage.
send fan the main access runs through the middle of the P&A pad and has 605 coverage.
send fan twinned on the cooper #2R well pad.
This P&A is overlaps existing cooper #11 send fan.
send fan has 75% coverage over the well pad.
Twinned on the burlington Federal #10E well pad. fan Accepted.
A existing pipeline and access road overlap 3/4 of P&A pad. Fan accepted.
Overlaps existing burlington Fogelson#9 well pad. Fan Accepted
Existing access runs through middle of P&A and a existing pipeline on the east side of P&A. Fan accepted.
Twinned on the Burlington Fogelson #8 well pad. fan accepted.
Twinned on the Energen LLoyed #1s well pad. Fan Accepted
A existing access road runs through two side of the P&A and a Major pipeline on the east side of P&A. Fan Accepted.
Overlaps existig Rockiland Federal #1 wellpad. Fan Accepted
twinned on the Burlington NYE #8 well pad. Fan Accepted.
Twinned on the Burlington NYE Federal #1M well pad. Fan Accepted.
Overlaps existing Rockiland Federal#1well pad. Fan Accepted.
This location was inpsected for surface compliance with abandonment reclamation. No reclamation has taken place so the co
Place a diversion at the toe of the slope to divert water around the pad in both directions. Catch and slow water in silt traps at t
This location was plugged. The well is on a twin location with the 39M. Interim reclamation for the 39M has been completed, 1
This location was plugged. The well is on a twin location with the 39M. Interim reclamation for the 39M has been completed, 1
A surface compliance inspection focusing on the final reclamation was conducted on the above identified well location on 5/8/2
A meeting with the landowner and dirtwork contractor was held on oct 13, 2009 to discuss the landowners requests for final ab
80% vegetation growth on pad location. Meter run tie and riser on location. Enterprise ROW bisects location. Remove meter ris
95%coverage fan accepted.
8% vegetation cover with decent amount of grass growth. Located across from housing development. Accept FAN
Twinned on the WF Federal 1 #2 (3004532269) a Lance Oil & Gas Company, Inc. well
Just inside of the Glade boundary and is being used for ATV/motorcycle. Must place a fence across the road between two ceda
Twinned with energen Hubble #17 well pad. accepted Fan
Twinned on a Burlington well pad. Fan accepted.
Needs access road closed and gravel removed reseeded with notile drill.
85% coverage Fan accepted.
90% vegetation cover around pad and down road. Road closed sufficiently to prevent public access. Accept FAN
THis well has a P&A on 11/6/1995. Reclamation was done and is now ready for final closure approval. Please remove this well
This well was P&A on 7/25/09. Reclamation was done and is now ready for final closure approval. Pleas remove this well from
This well was P&A on 7/11/1996. Reclamation was done and is now ready for final closure approval. Please remove this well fr
Remove junk. Remove and clean up line drip, silt traps at corners, reseeded well pad.
Well is in Largo Wash - main channel. Send FAN

Send FAN. Twinned w/ Quigley #100
Twinned w/ Burnt Mesa #1 B. Good vegetation. Send FAN
Cut slope - sheer cut 30' +- cloughing has begun. Fill slope 40' +- very steep, appears stable. Access and well pad has musk th
No till drill seed well pad north and south of access.
Send FAN
Send FAN
Well is a zone plug. Send FAN
remove cathodic and reseed through center of well pad.
Send FAN
Drill Seed well pad.
Send FAN. Twinned w/ 32-7 #233
Send FAN
Re-seed tear drop, remove gravel and cathodic.
Send FAN
Send FAN
Send FAN
Send FAN
Remove cathodic if unused. Spray knapweed, re-seed pad in bare spots.
Send FAN, Fee Surface
Close access road and re-seed. Place large silt trap @ edge of pad - north side. Re-countour south side, fill in head cut. disk a
Need to re-seed access road and well pad.
Send FAN
Good rehab. Send FAN
Spray well pad for Knapweed. Reshape, recut drainage. Re-seed.
Remove cathodic, close road.
Send FAN
Bloomfield #3 P&A well is on twin location with Bloomfield #3R. The location area that is outside of the chain link fence area w
Location is 80% covered with tumble weeds. Rip/seed pad to establish suitable vegitation.
30% vegitation on pad. Location was plugged and left without any reclamation. Pad can not fully be reclammed do to drainages
This well was P&A on 01/21/1997. Reclamation was done and is now ready for final closure approval. Please remove this well
Location was plugged and left, no final reclamation ever done. The pipeline may need to be removed so that the fill can be pull
Location was reinspected for Final Abandonment: the pad has been recontoured and seeded, and the gravel removed. The pip
60% vegitation on location. Location was plugged and never reclaimed. Ensure Knapweed is killed before beginning any reclan
90% vegitation on pad. The access is the main road and can not be closed. The surface pipe must be removed and disturbed a
Surface pipe has been removed and disturbed area seeded. Accept FAN.
90% vegitation on pad and the access road has been bermed. Accept the FAN when it comes in.
90% vegitation on pad and the access road is access to colocated well. Remove the anchors and trash before the FAN is acce
This well was P&A on 01/30/1997. Reclamation was done and is now ready for final closure approval. Please remove this well
90% vegitation on pad. The sign, riser, exposed pipe, and drip need to be removed. Berm and Reseed Access. Reseed disturb
Location was reinspected for Final Abandonment: the sign, drip, riser, and exposed pipe have been removed. The location has
Location has 80% vegitation. The pad has a noticable fill slope but it would be more detrimental to reclaim. To pull the fill back
Met with Energen Resources representative to inspect the earthwork for this P&A location. This well is twinned with the newsc
This well was P&A on 12/06/96. Reclamation was done and is now ready for final closure approval. Please remove this well fro
This well was P&A on 2/26/1996. Reclamation was done and is now ready for final closure approval. Please remove this well fr
The location has been recently recontoured and seeded. The cut and fill slopes approximated the original landform surroundin
This well was P&A on 11/25/1998. Reclamation was done and is now ready for final closure approval. Please remove this well
This well was P&A on 4/04/1996. Reclamation was done and is now ready for final closure approval. Please remove this well fr
This well was P&A on 09/29/1994. Reclamation was done and is now ready for final closure approval. Please remove this well
This well was P&A on 8/2/2002. Reclamation was done and is now ready for final closure approval. Please remove this well fro
Met with energen resources representatives to inspect the P&A location. Pipeline has been reclaimed and reseeded. The wel
Berms placed to closed the road to through traffic. Road ripped and reseeded per previous request. P&A recountoured to surro
Location has had the landfarm and pit removed/filled in. Area has been reseeded with a no-till-drill. Berms placed on road are r
P&Aed on the Riddle A #3B (3004529873). P&A marker replaced, accept FAN.
Location in the Glade and being used for x-country travel and wood cutting. bare areas on location were reseeded and road wa
Well is approved for final abandonment.
P&A recountoured per previous instructions. Area was ripped and reseeded on the contour. Accept FAN.
Well pad was never recontoured. Has revegetated but most species are weedy. Cover is approximately 50% relative to surrou

This well was P&A long ago, but dirt work during reclamation must have introduced weeds, because there is now a large Russi
Spray knapweed.
Disk well pad and re-seed.
Send FAN.
Spray musk thistle and broadcast seed.
Earthwork looks good. East access closed. Existing road to adjacent location was crowned and ditched with 1 culvert installe
Final reclamation was completed according to the landowners specifications. Erosion control structures were built along the w
This P&A well is right next to the main lease road. Even though the well pad disturbance was very small (about 1/10 acre), a br
The well has a dry hole marker, but I am not sure it is in the correct location because there are still exposed valves. Probably h
Tank has been removed and is now on the Erin #3 well site. Well site needs power lines removed, recontouring of pad & road,
The well was properly plugged, but it appears that no surface reclamation was done. The brow ditch on the uphill side of the pa
Well twinned with Lively #12M. Send FAN
Send FAN
Send FAN
Send FAN
Send FAN
Send FAN
Revegetation is acceptable, but there are three corridors that were not recontoured and erosion is occurring as a result. Two c
When San Luis Fed #11 is reclaimed, San Luis Fed #12 should be reclaimed as well. Well has a proper dry hole marker now a
Fan Accepted 90% coverage.
90% coverage fan accepted.
Needs meter run removed William pipeline. Access Road run though middle of pad, pad is OK.
Twinned on the Omler #501well pad Fan accepted.
twinned on the omler A#2 well pad has no P&A marker Fan accepted.
Needs access road closed and bum every 100 feet an it all needs reseeded and ripped, silt trap in the SE corner of pad slop pu
twinned on the Cole A#1 well pad and #2S Fan Accepted.
1005 Covrage Fan Accepted.
Fan Accepted 60% coverage.
70% covrage Fan Accepted.
70% Coverage fan accepted.
Location is twinned by the JF Bell #5 and will be reclaimed upon the abandonment of this active well. Accept FAN
The P&A location is twinned by the Florence #64F and will be reclaimed upon the final abandonment of the twinned well. Acce
The electric pole, dogleg, and trash needs to be removed. Notill the pad and fence off until vegitation is mature. Need to look a
The meter run, surface pipe, riser/gaurd and gravel will need to be removed. Pull the fill back to cut slope and recontour. Rip/se
Location is twinned by the Bolack C LS #13A. Accept FAN
The location is in the Glad Run Recreation area and has trails cutting across the pad. Remove all trash and the riser. Rip/seed
Rip-disk-re-seed. Silt trap west of pad and above main road at access take-off.
Send FAN
Send FAN.
Send FAN.
Send FAN.
Send FAN.
This well site can be released. The company is no longer in business to my knowledge. Revegetation success is over 70% rela
Twinned on the Energen Holder #100 Fan Accepted.
Locatin is twinned with the Scott E Fed. #15 P&A and all work will be done under the twinned location. Send FAN
Location doesnt have any major cuts and fills but the meter run riser and surface pipe needs removed. Remove trash, berm an
Location is twinned by the JC Gordon E#1 and will be reclaimed at the same time as the active well. Send FAN
I finally found this location from the top. Location is in a arm off of Kutz wash and access has been reclaimed on both sides of t
Location is twinned by the EH Pipkin #18 and will be reclaimed at the the new well is P&A. Send FAN
Deroot and remove the Tamorisk tree. Remove the meter run riser and notill drill both pads (Scott E Fed. #15 and #18). Berm c
Looked at location for possible FAN. XTO needs to remove both below grade tanks (produced water), rip/seed the location, an
Location is twinned by the Fullerton Fed. #7B and will be reclaimed once the new well is P&A. Send FAN.
Location was plugged and left. The cellar needs cleaned and filled. The riser, meter run, below grade tank, and all equipment r
XTO submitted the FAN on this location. Reinspection: Most of the equipment, trash, and cellar were gone. The access road h
75% coverage onP&A main access road runs though east side of P&A. fan Accepted.
Twinned on the Cleveland #7R well pad. fan Accepted.
80% coverage on well pad and 75% on the access road berms look good. Fa Accepted.

Twinned on the Hankes #22R well pad. Fan accepted.
60% coverage and has main access running though the middle of P&A pad. Fan accepted.
70% coverage fan accepted
Twinned on the Lodewick #1S well pad . Fan accepted.
The well pad looks ok the access road needs to be burmed off every 100 feet and ripp and reseeded.
The P&A has 90% coverage good growth . Fan Accepted
80% coverage on P&A pad main access runs though noth end of P&A pad. fan accepted.
A surface compliance inspection focusing on the final reclamation was conducted on the above identified well location on 3/31/
A surface compliance inspection focusing on the final reclamation was conducted on the above identified well location on 4/6/2
Well is approved for final abandonment.
Silt trap north side of pad...diversion below cut (toe of slope draining to silt trap...clean up fill slope where there is headcut eros
This well is approved for final abandonment.
Well is approved for final abandonment.
Berm road off, silt trap west side of pad....work done.....SEND FAN
Well is approved for final abandonment.
Fan Accepted Has 80% coverage on the well pad access close and reseeded yes.
This location was inspected for surface compliance with reclamation for abandonment. There is an old pit and fence that need
Fan Accepted Twinned on the Hurfano#217R Burlington.
This location was inspected for surface compliance with reclamation for abandonment. The meter run needs to be removed. T
This welll was inspected for surface compliance with reclamation for abandonment. It is twinned with a producting well and car
Well is approved for final abandonment.
Well is approved for final abandonment.
Well is approved for final abandonment.
This well is approved for final abandonment.
Well is approved for final abandonment.
Well is approved for final abandonment.
Well is approved for final abandonment.
Well is approved for final abandonment.
Well is approved for final abandonment.
Well is approved for final abandonment.
Well is approved for final abandonment.
Well is approved for final abandonment.
Fan Accepted Twinned on The Energen 32-5 Unit #105 well pad.
Well is approved for final abandonment.
This location was inspected for surface compliance. This is an old P&A well site. Reclamation is good so this well could reciev
This P&A location was inspected for surface compliance. The access road needs to be closed. The pad needs to be recontou
This P&A location was inspected for surface compliance. No reclamation has been done to the slopes. Most vegetation is wel
Access road was burmed off and seeded , pad had 80% coverage . Fan Accepted.
The existing access road runs though the middle of the pad, the well pad has 85% coverage. Fan Accepted.
Twinned on the Filan #5m well pad. Fan Accepted.
Twinned on the Day B #5A well pad . Fan Accepted.
Silt trap built below well pad on road....road needs at least 3 more berms to close it off from public....well needs another inspec
Access road needs 2 silt traps.....pad is OK for final abandonment.
well is approved for final abandonment.
Well is approved for final abandonment.
Berm road 4-5 times, remove riser (pipeline) and no-till drill and seed bare spots in road and pad.
Pipeline riser needs to be removed and location needs to be no-till drilled with seed.
Well is twinned with the Canyon Largo # 449.....well is approved for final abandonment.
This location was inspected for surface compliance. The company still hasn't removed the cement PumpJack platform. Most o
Twinned on the 28-6 #52 well pad can't find the P&A maker Fan Accepted.
Twinned on the SJU 27-5 #70Y feesurface Fan Accepted with surface owner ok.
Twinned on the San Juan 27-5#82m well pad Fan Accepted.
Close and drill seed 1st 350' of access and berm. Broadcast and rake remainder of access to well pad. Work completed and in
Install P&A marker. Work was completed and inspected on 9/7/10. Ready for FAN.
This P&A is now belongs to XTO and an operator change sundry needs to be sent in. The location is twinned by the Florence D
The location has 90-100 percent vegitation. The meter run riser needs removed and the disturbed area reseeded. Berm off acc
The location is twinned by the Florance #69R and will be reclaimed once the active well is P&Aed. Send the FAN.

Reonsited this location to see if we could preserve the mature vegitation. There is 80% veg and the majority is mature, there fo
The well was plugged in 2003 and never reclaimed. Pull the fill back to the cut slope and recontoure to the natural contoure. Di
This well was P&Aed in 2004 and never reclaimed or seeded. The diversion berm around the pad needs to be recontoured and
The location is twinned by the Bolack C #22 and will be reclaimed once the active well is P&Aed. Send the FAN
The location is twinned with the Schwerdfeger A #13B and will be reclaimed once the active well is P&Aed. Send the FAN.
The well was plugged in 2004 and was never reclaimed or seeded. The pad is being used as a dump ground. Remove all trash
The location was plugged in 2005 and was left without any reclemation. People are currently using the location and wash for d
Location has been devistated by the allotee's cattle. The allotee is feeding salt and mineral on the pad and the cattle are campi
The location has 30% vegitation. The existing access splits the pad and goes on to another location. Rip/Seed the location and
The location is twinned by the Kutz Fed. #14Y and will be reclaimed once this active well is P&A. Send the FAN
well is approved for final abandonment.
The location is twinned by the Kutz Fed. #14Y and will be reclaimed once this active well is P&A. Send the FAN
well is approved for final abandonment.
The location is sitting on top of a hill and is nothing but river rock. There is good vegitation for the soil it has. There is a new sta
Location has 80% of the surounding vegitation and the short access road is contained in a pipeline. Send the FAN
Location is twinned by the Mexico Fed. L #1R and will be reclaimed with the active well. Send the FAN.
The P&A marker could not be found. Going by both the footages and the Lat/Long on the GIS, this location is twinned with the
The location is twinned by the Nice #2 and will be reclaimed with the active well. Send the FAN
Johnny Lane with Dugan production called this morning and this Greg #1 P&A is not their well. He said that this well is a Dakot
Location was inspected with Questar for final abandonment: the location is twinned by the XTO, WF Federal 27 #5 and will be
The location is twinned by the XTO, WF Fed. 27 #5 and will be reclaimed with the active well. Send the FAN
The location has 90% of the surounding vegitation and the access road goes on to another location. Send the FAN
The location has 80% of the surounding vegitation and the access road is being used by recreationists. It will be more detrimer
The location has 100% of the surounding vegitation and there is no access going in. Send the FAN
The location has 100% of the surounding vegitation and the access road goes on to another location. Send the FAN
The pad has 80% of the surrounding vegitation. The access road is being used by ATVs and we will do no good to close it out.
Location has 80% of the surounding vegitation. There are two pipes sticking straight out of the ground that need to be removed
Location only has 50% of the surounding vegitation but the pad is a solid sandstone rock. The sandstone will not allow for more
The location has 100% of the surounding vegitation and the access road goes on to another location. Send the FAN
Work completed.....Send FAN
This well is approved for final abandonment.
This well is approved for final abandonment.
This well is approved for final abandonment.
This well is approved for final abandonment.
has 90% coverage on well pad and 30% on access road cows have grazed it off. Fan Acceppted
Has 80% coverage on the well pad access is 1.5 mile long has 70% coverage. Fan Accepted.
Well is approved for final abandonment.
Has 70% coverage on well pad and 40% onaccess road , cows have grazed it off. Fan Accepted.
has 100% coverage on well pad access road closed off 80 % coverage. Fan Accepted
Has 100% coverage on well pad the access is closed off and has about 70% coverage. Fan Accepted
Well is approved for final abandonment.
80% coverage main access runs though north end of pan.Fan Accepted.
one zone pluged Fan Accepted.
Has 100% coverage on well pad and access looks great. Fan Accepted.
Well is approved for final abandonment.
This well has had all the work done and reseeded looks good Fan Accepted.
Has 85% coverage on well pad and access Fan Accepted.
Well is approved for final abandonment.
Has 80% coverage on well pad and access road. Fan Accepted.
75% coverage on well pad and access road. Fan Accepted.
The location was inspected for Final Abandonment. The access road has been bermed and the pad has 80% vegitation. Accep
Location was inspected for Final Abandonmeent, the pad has 80% of the surrounding vegitation. The access road is the main r
The location was inspected for Final Abandonment. The location has 70% of the surrounding vegitation and the access goes o
The location was inspected for Final Abandonment. The pad has 100% of the surrounding vegitation and the access has been
The P&A was inspected for Final Abandonment. The location is twinned with the EGU#26 tank battery and will be reclaimed or
The location was inspected for Final Abandonment. The access and pad has 100% of the surrounding vegitation. There is no t
Location was inspected for Final Abandonment: the Pad and Access has 100% vegitation and doesnt have any major erosion

Location was inspected for Final Abandonment: the pad has 80% of the surrounding vegitation and the access road has 60%.
The location was inspected for Final Abandonment. The pad has 100% of the surrounding vegitation and the access road is th
Revegetation success is low (16% relative to surrounding vegetation), composed primarily of 4-wing saltbush and winterfat clu
Revegetation success is low, about 16% relative to surrounding vegetation and is composed of 4-wing saltbush and winterfat.
Location was inspected for Final Abandonment: the pad has only 60-70 % of the surrounding vegitation but the pad was built o
The location was inspected for final abandonment. The pad and access has 80% of the surounding vegitation. There is no maj
The location was inspected for Final Abandonment: there is 80% vegitation on the pad. The access road is the main road and
Location was inspected for Final Abandonment: the pad has 100% of the surrounding vegitation and the access road is the ma
Location was inspected for Final Abandonment: the pad has 80% vegitation and the access has 60%. There is an active surfac
The location was inspected for Final Abandonment. The pad has 100% of the surrounding vegitation. The access is the main r
The location was inspected for Final Abandonment. The location is located in the Badlands and the pad has 100% of the surro
Location was inspected for Final Abandonment. The location is directly across from the 44 Store and lies in a checkered board
The location was inspected for Final Abandonment. The location is twinned by the Federal C #3 tank battery and will be reclain
Location was inspected for Final Abandonment. The location is in the Badlands and has 100% of the surrounding vegitation. T
The location was inspected for Final Abandonment. The pad has 80% of the surrounding vegitation. The location lies in a chec
Location was inspected for Final Abandonment. The location is twinned by the Lybrook 2-22#2R. The location will be reclaime
The location was inspected for Final Abandonment. The access has been bermed/seeded and the pad has 90% vegitation. Th
The location was inspected for Final Abandonment. The pad has 100% of the surrounding vegitation and the access road is th
The location was inspected for Final Abandonment. The well pad has 70-80% vegitation. There are several active surface pipe
The location was inspected for Final Abandonment: the pad and access road have 100% vegitation. There is no trash or major
The location was inspected for final abandonment. The pad has 100% of the surounding vegitation. The access is the main roa
90%Coverage on well pad and Napie canel access runs though middle of pad . Fan Accepted.
Needs meter run removed the cut slop needed pull down and reseeded reseed access and burmed.
Wellpad and access road had 755 covrage had a patch of knapp weed that needes sprayed rest is ok.
90% covrage on well pad access runs though the east side of pad. Fan Accepted.
Good rehab, good vegetation. Send FAN
Close access, rip, disk and seed. Berm where needed. Send FAN.
Close access from the Nickson #15. Rip, disk and seed access. Place berms along access, large berm at beginning of acces
Good rehab good vegetation. Send FAN.
Extend berm @ well pad entrance. Disk berm and seed both well pad accesses.
Well is approved for final abandonment.
Twinned on the energen Cornell #2R well pad. Fan Accepted.
25% coverage access road closed off and was seeded put the cows have grazed it off. Fan Accepted.
This well is approved for final abandonment.
Twinned on the Burlington Bolin #3E well pad ,Fan Accepted.
85% coverage access closed of and seeded . Fan accepted.
100% coverage.access road closed and good growth. Fan Accepted.
This well is approved for final abandonment.
90% covrage on well pad Main access road run though middle of pad and pipeline, Fan accepted.
Location was inspected for Final Abandonment: the pad has 90% vegitation and the access road goes on to another well. Ther
Location was inspected for Final Abandonment: the location is an active SWD (Herry Monster #3- 3004533217). There was no
The location was inspected for Final Abandonment: the pad has 100% veg. and the access has 80%. The rancher is using the
The location was inspected for Final Abandonment: the pad has 90% veg and the road has been closed and seeded. There is
The location was inspected for Final Abandonment: the pad has 80 to 90% of the surrounding veg. The pad is hidden by trees
The location was inspected for Final Abandonment: the pad has 80% of the surounding veg and the access goes on to anothe
The location was inspected for Final Abandonment: the location has 70% of the surrounding veg. but the ranchers horses are
The location was inspected for Final Abandonment: the pad has 80% veg and the access road is not a two-track that the ranch
Location was inspected for Final Abandonment: the alottee is using the pad to feed mineral to his cattle. There is very little veg
The location was inspected for Final Abandonment: the pad has 80% of the surrounding veg. and the access has been closed
The location was inspected for Final Abandonment: the pad has 80% veg and the access road has 90%. The access road is cl
The location was inspected for Final Abandonment: the pad has 80% veg. and is mostly grasses. The access is now a two trac
This location was inspected for surface compliance with abandonment reclamation. The riser was left behing. Gravel was not
This well is on fee surfaces. no fan requied.
This well is on fee surface and no fan required.
This well is on fee surface. no fan required.
This well is on fee surface and no fan required.
This well is on fee surface and no fan required.

This well is on fee surface and no fan required.
This well is on fee surface, no fan required.
This well is on Trible Surface, no Fan Require.
This well is on trible surfaces. no fan required.
P&A was evaluated for Final Abandonment: Location is on Tribal lands and the FAN will be issued by the tribe or BIA.
P&A was evaluated for Final Abandonment: location is on tribal land and the FAN will be issued by the tribe or BIA.
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P&A was evaluated for final abandonment: location is on tribal land and the FAN will be approved by the tribe or BIA.
P&A was evaluated for Final Abandonment: location is on tribal land and the FAN will be issued by the tribe or BIA.
P&A was evaluated for final abandonment: location is on tribal land and the FAN will be approved by the tribe or BIA.
This well was inspected for surface compliance for abandonment reclamation. There was no recontouring, seeding, or comple
This location was inspected for surface compliance with reclamation for abandonment. The P&A well is on an existing welll pa
Location was inspected for Final Abandonment: location has 80-90% vegitation and the road is being used by recreationists. P
Location was inspected for final abandonment: the location and access road has 80% vegitation. There is an active dog leg on
Well is ready to FAN.
Fill and cut slopes need to be recontoured. Seed upon completion.
Well site restored and converted to a comm site.
Well is restored, good vegetation growth.
This location was inspected for surface compliance. This an old P&A well site. Rehab, vegetation growth, and recontouring cc
This well is on Trible surface and no fan is required.
This well is on fee surface and no Fan Required.
This well is on trible surface and no fan required.
This well is on Fee surface and no Fan Required.
This well is on fee surface and no fan required.
This well is on Trible surface and no fan Required.
This well is on Trible surface and no fan is Required.
This well is on Trble surface and no Fan Required.
Work was done and looks good. Fan Accepted.
Work was done and looks good. Fan Accepted
Knapp weed srayed looks good. Fan Accepted
Work was done and looks good. Fan accepted.
Work was done and looks good. Fan Accepted.
Work was done and looks good. Fan Accepted.
This location was inspected for surface compliance. This is a P&A well location that is located on the pad of a producing well.
P&A was evalutated for final abandonment: location is on tribal land and the tribe or BIA will approve the FAN.
P&A was evaluated for final abandonment: location is on tribal lands and the tribe or BIA will approve the FAN.
P&A was evaluated for final abandonment: location is on tribal land and the tribe or BIA will approve the FAN.
P&A was evaluated for final abandonment: the location is on tribal lands and the tribe or BIA will approve the FAN.
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P&A was evaluated for final abandonment: the location is on tribal lands and the tribe or the BIA will approve the FAN.
P&A was evaluated for final abandonment: the location is on tribal lands and either the tribe or the BIA will approve the FAN.
P&A was evaluated for final abandonment: the location is on tribal lands and either the tribe or BIA will approve the FAN.
This P&A location was inspected for surface compliance with abandonment reclamation. The riser and power box has not bee
This P&A location was inspected for reclamation for abandonment. Recontouring of the slopes was done very well. Recent di
This P&A location was inspected for final reclamation. Gravel was spread out on the pad. This gravel should have been remo
This P&A location was inspected for surface compliance with reclamation for abandonment. There is a very long access road

This P&A location was inspected for surface compliance for abandonment. Recountouring of the pad and access road comply
This P&A location was inspected for surface compliance with reclamation for abandonment. No recontouring has been done.
This P&A location complys with required standards for abandonment and can recieve a FAN.
This P&A location was inspected for final reclamation. The P&A well is located on a producting well pad. No reclamation can l
This P&A well was inspected for abandonment reclamation. The dry hole marker is on a producing well pad so no reclamation
This location has been reripped, seeded, and fenced off. Would comply with rehab for abandonment.
This location was inspected for surface compliance with P&A reclamation. The location was inspected last year and as of this
This P&A location was inspected for surface compliance with abandonment reclamation. The dry hole marker says Energen.
The location is all rock but the access road could be ripped and closed. The company will be contacted to do this.
This location was inspected for surface compliance with abandonment reclamation. Gravel has been spread all over the locati
This location was reinspected for surface compliance. The sight has been reripped and seeded. The company fenced the site
This location was inspected for surface compliance with reclamation for abandonment. Gravel has not been removed for the s
All work completed and inspected. Send FAN.
All work completed and inspected. Send FAN.
All work completed and inspected. Send FAN.
All work completed and inspected. Send FAN.
All work compled and inspected. Send FAN.
All work completed and inspected. Send FAN.
The access road and location has recently been ripped and seeded by the FFO (Hanson). The FFO closed out the long access
8/20/10 Inspected locations for Final Abandonment: There is a long access road that goes to the location. John Hanson (BLM)
Location is colocted on another location and the access is still in use. The pad has 80% mature vegitation. Accept FAN
Looked for and could not find the location. I did find a Marron #32 P&A marker. After further in house review: I could not find a l
Location was inspected for Final Abandonment: the well pad has 70% mature vegitation and the access has 90% young stable
Location was inspected for Final Abandonment: The location has 80% mature vegitation. There is a washing machine along th
Location was evaluated for Final Abandonment: The location has good mature vegitation on the south side but very little on the
Location was inspected for final abandonment: the location has 90% majure vegitation. The long access road has erosion and
There is even more trash on this site than there was last year. There is now a set of tank stairs, some wires and fence posts in
There is even more trash on this site than there was last year. There is now a set of tank stairs, some wires and fence posts in
There is even more trash on this site than there was last year. There is now a set of tank stairs, some wires and fence posts in
Main road runs thru center of well pad. Fair vegetative cover. Send FAN
Rehab and seeding complete. Send FAN
Well twinned w/newly staked Scott Fed #6P. Well is ready for FAN.
This location was inspected for surface compliance for P&A abandonment. More rehab must be done before this well can reci
The location has been reinspected for Final Abandonment: the rig anchors and the trash were removed. The location has 80%
The location has been reinspected for Final Abandonment: the pad and access have been bermed and seeded, the surface pi
This P&A well location was inspected for surface compliance for abandonment. Additional rehab needs to be done before a FA
During the initial Final Abandonment inspection the company was not adhearing to the tear drop and was noted on the inspecti
The location has been reinspected for final abandonment: the trash and tires have been removed, the access and pad have be
Well twinned on and XTO pad. Send FAN.
Internal instructions: since the gas line is active, the meter run riser can stay until the line is abandoned. There is mature vegita
Location was reinspect for Final Abandonment: the electric pole has been removed and the location has been seeded and fenc
Well pad and access road were not recontoured and erosion has resulted. There is a lot of halogeton on the site. Vegetation co
The access road was not recontoured and erosion has resulted. There is a lot of halogeton on site. Revegetation success is lo
The well pad is not visible. The vegetation on the well pad area is about 80% relative to the surrounding area, and consists of f
The access road and pad were not reclaimed and erosion has resulted. There is a lot of halogeton on the site. Vegetation cove
Well pad is no longer visible, but road was not recontoured and has resulted in lots of erosion. There are no noxious weeds pre
Well pad is no longer visible, but road was not recontoured and this has resulted in a lot of erosion. The well appears to be pro
There are four empty, rusty barrels below the dry hole marker in a wash. They have silted in. No labels on barrels. The road wa
Well pad and road were not recontoured and this has resulted in a lot of erosion. The well appears to have been properly plugg
Rehab is good, good vegetaion growth, remove riser.
Remove gravel, broadcastr seed and rake in, berm road.
Well is ready for FAN.
Location was reinspected for Final Abandonment: The salt cedar was derooted but left on location. The Scott E Fed. #18 was r
Good vegetaion growth, site stabilized. Send FAN.
Inspected well pad w/Buddy Shaw of BP. Remove concrete pump jack stand.
Well is ready for FAN.
Well is ready for FAN.

Location used as local dump, tree limbs, brush, etc. Fair vegetaion growth for soil type. Send FAN.
Re-contour cut and fill slope, disk and re-seed.
This location was inspected for surface compliance with P&A abandonment reclamation. More rehab has to be done before th
The well was reviewed for final abandonment: the location is located on tribal land and either the tribe or BIA will FAN the well.
The well was reviewed for final abandonment: the location is on tribal land and either the tribe or BIA will FAN the well.
Location was reviewed for Final Abandonment: the location is located on tribal surface and the Tribe or BIA will need the FAN t
The well was reviewed for final abandonment: the location is on tribal land and either the tribe or the BIA will FAN the well.
The well was reviewed for final abandonment: the location is on tribal land and either the tribe or the BIA will FAN the well.
The well was reviewed for Final Abandonment: the location is located on tribal land and the tribe or BIA will need to FAN the lo
The well was reviewed for final abandonment: the location is on tribal land and either the tribe or BIA will FAN the location.
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The well was reviewed for final abandonment: the location is located on tribal land and either the tribe or BIA will FAN the well.
The location was reviewed for final abandonment: the location is on tribal land and either the tribe or BIA will FAN the well.
The well was reviewed for final abandonment: the location is on tribal land and either the tribe or the BIA will FAN the well.
The well was reviewed for final abandonment: the location is on tribal land and either the tribe or the BIA will FAN the well.
This location was inspected for surface compliance with P&A reclamation. More rehab must be done before a FAN can be issu
This location was inspected for surface compliance. This is not an abandoned well as it appears in this program. This is a pro
This well is on Fee Surface and a fan s not eequier at this time.
This well is on fee surface and a fan is not requied at this time.
Work was done fan accepted.
This P&A well location was inspected for surface compliance with abandonment. The location needs more rehab before it can
Site recontoured and seeded.
Fill in pit on NW side, Remove trash, cement, rectifiier. Silt trap west of corner #5, silt trap below dog leg in drainage, recontur p
Push fill slope from south to north on to cut slope, till and seed. Silt trap above cut slope where needed.
Rip and re-seed well pad and all fill slopes and access. Silt trap at base of road.
Well has been twinned with ConocoPhillips. Ready for FAN.
Seeding successful, site recontoured and stabilized. Ready for FAN.
Push fill material into SW corner and re-contour well pad, reseed, silt trap in SW corner.
Seeding adequate, recontoured and stablized. Ready for FAN.
Well is twinned. Ready for FAN.
This location was inspected for surface compliance for abandonment. This location is now in compliance and can recieve a FA
This location was inspected for surface compliance for abandonment. Additional rehab needs to be done before a FAN can be
This location was inspected for surface compliance with abandonment reclamation. Additional reclamation is need before this
This location was inspected for surface compliance with abandonment reclamation. More rehab must be done before this site
This location was inspected for surface compliance for abandonment. Additional rehab must be done before a FAN can be iss
This well is on trible surfaces and no fan is requied at this time.
This well is on trible surfaces and no fan is requied at this time.
This well is on trible surfaces and no fan is requied at this time.
This well is on trible surfaces and no fan is requied at this time.
This well is on trible surfaces and no fan requied at this time.
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This well is on trible surfaces and no fan is requied at this time.
This well is on trible surfaces and no fan is requied at this time.
This well is on trible surfaces and no fan is requied at this time.
FAN Inspection: Met with Kirby Sanchez (w/ QEP) to go over the COAs. He insists that the access road is needed for the surfa
This location was inspected for surface compliance for abandonment. More rehab will need to be done before a FAN can be is
This well is on Trible surface and a fan is not Required at this time.
This well is on Trible surface and a fan is not Required at thus time.
This well is on trible surfaces and no fan is requied at this time.
The location was inspected for final abandonment: the pad has 90% of the surrounding vegitation and the access road has bee
The location was inspected for final abandonment: the location has 75-80% vegitation and no major cut/fills or erosion. The loc
The location was ispected for final abandonment: the location is located in mud stone and has very little vegitation. Nothing wil

Location was inspected for final abandonment: The meter run, line drip, Tposts, surface pipe, and anchors are still on location.
Tried to find the location with the company rep. but was unable to do so. The company rep. will find it before we go back out fo
Location was inspected for final abandonment: the location has 100% of the surrounding vegitation and no major erosion. The
The location was inspected for final abandonment: the location has 80% veg. and the access road has been seeded. There is
Location was inspected for final abandonment: the location has 80% of the surrounding vegitation and the access is now a two
The location was inspected for final abandonment. The location has 90% mature vegitation and not major erosion. The access
The location was inspected for final abandonment: the location has 80% of surrounding vegitation and the access goes to an a
The location was inspected for final abandonment: the location has 90% vegitation and the access road has been bermed off a
The location was inspected for final abandonment: the location is located in the badlands mud stone. There is very little vegitat
The location was inspected for final abandonment: the pad and access has 90-100% vegitation and there is no major erosion.
The location was inspected for final abandonment: the pad has 80% vegitation and the access has 100%. There is no major er
The location was inspected for final abandonment: the pad is 100% vegitation and the access goes onto another location. Sen
The location was inspected for Final Abandonment: the pad has 90% mature vegitation and the access goes on to another loca
The location was inspected for final abandonment: the location is twinned with the Rincon #175 and will be reclaimed with the a
The location was inspected for final abandonment: the pad is covered with 90% vegitation and there is no major erosion. There
The location was inspected for final abandonment: the pad and access has been seeded and has 90% vegitation. There is no
The location was inspected for final abandonment: the pad and access road has 90% vegitation. There are 2 old cathotic wells
The location was inspected for final abandonment: the pad has 90% vegitation and the access goes down to a private trailer. T
The location was inspected for final abandonment: the location is twinned with the Rincon Unit #113 and will be reclaimed with
The location was inspected for final abandonment. The location is twinned with the Rincon Unit #243 and will be reclaimed with
Work was done and Fan Accepted.
Work was done Fan Accepted.
Work was done and fan Accepted.
Work was done and fan Accepted.
Work was done and fan accepted.
Abandoned well site is seeded and rehabed. Inspected with Buddy Shaw of BP America. Send FAN.
Close access, disc and seed. Remove gravel from well pad. Re-contour well pad and reseed. Remove riser. Berm along nor
Berm off access. Disc and seed access. Broadcast seed and rake in on well pad.
Twinned w/ Burlington Resources, Morris #103 S. Send FAN.
Construct rolling water bar in low area on main road. Silt trap below head cut on well pad. Disc and seed access and east 1/3
Seeding and rehab good. Send FAN.
Vegetation very good for area. Contours and slopes good. Send FAN.
Well in middle of intersection. No further action required. Send FAN.
Well is twinned w/ConocoPhillips, Stewart A Com #2 M.
Work was done road closed and reseeded and trash removed CMP hve been removed. Fan accepted
Work was done roads closed and reseeded. Fan Accepted.
Work was done and road closed off and reseed all area. Fan accepted.
Adequate vegative growth, contours good. Send FAN.
Well site is re-seeded and re-contoured, good shape. Send FAN

lotice of Written Order to XTO Energy Inc. #03LG0020.
n Order to XTO Energy Inc. #03LG0030.
› I wrote up a Notice Of Written Order #03LG0040.
t up a Notice Of Written Order to Energen Resources Corp. #03LG0040.

erage appeared to be sufficient.
at 3.5. Seed coverage appeared good.
erage appeared excellent.
m location. Well pad and road will need to be ripped and reseeded when weather permits. Dry hole marker OK. Erosion co
e. Well pad and road will need to be ripped and reseeded when weather permits. Access road should be closed as per orig

mount of vegetation growing on location. Drought conditions persist in area. Restoration procedures meet minimum federa
of vegetation is growing on location. Drought conditions persist in the area. Restoration procedures meet minimum federal
habilitated. The inspection found that the access road to the location had not been reclaimed, the 4 anchors on the location
ed to match the surrounding area. Vegetation growth is good and represents required species of the BLM standards. Reha
. No violations found. HS....All Health And Safety issues were inspected, no violations found.
d stipulations.
. No violations found. HS....All Health And Safety issues were inspected, no violations found.
d stipulations.
ehabilitation 100%.
getation was evenly dispursed throughout the location and surrounding area. Overall, the location looked excellent.
n location; 1 OT w/ ladder, foundation of pumpjack, anchors, and well sign. A powerline still exists on location. All lines
owing. Health and safety are OK. Erosion contro OK. Surface rehabilitation and plugging meet minimum federal requireme
ould be removed, and fencing constructed, in order to close the road. The location has been ripped and reseeded. Native g
he location has been shaped to the natural terrain and left as rough as possible. Native grasses are established on location
oad that runs nearby. The location has a large amount of rabbit brush established in several areas. Greasewood is establis
sh established in several areas. Kochia weed is well established on entire location. Dry hole marker was placed on 09/20/9
sses are well established along accees road. The location has been ripped and appears to have been reseeded. Native gra
rasses are well established on road. The location has been ripped and reseeded. Native grasses are becoming established
cation has a small amount of native grasses established. Kochia weed and russian thistle cover most of the location. The w
and is experiencing erosion problems. Kochia weed is covering most of location. Some patches of foxtail barley are establis
ass is well established. Erosion control OK. Health/Safety OK. Rehabilitation efforts meet minimum federal requirements. F
established on the well pad. Erosion control OK. There is a meter house still on location. This will have to be removed. Dr
or some type of erosion control should be placed along road. The location has native grasses established such as western
he seeding was unsuccessful. The locatoin should be ripped and seeded once more when weather conditions are ideal, usu
d. The location has been rehabilitated. Native grasses are very well established. They include: Western wheat, Crested wh
nd seeded. Native grasses are well established. The location has been reahabilitated. Native grasses are well established
ablished and include: Western wheat, crested wheat, alkali sacaton, woolly plantain, etc. Patches of rabbit brush and sage a
established. Very few patches of native grasses are growing. The location should be ripped and reseeded. The access roa
habilitated, and native grasses are established. The location has been rehabilitated. Native grasses are well established. F

NC issued 2C and 2B same location still had open pits surface dept taking over.
NC issued 2C and 2B same location still had open pits surface dept taking over.
NC issued 2C and 2B same location still had open pits surface dept taking over.
of the Gold Book for abandonment of a well. There is large pieces of equipment being storied on site and no contouring of th

ntoured and reseeded. Native grasses are very well established. The landowner expressed that he felt the restoration was s
eshaped to resemble the natural terrain. Reseeding has been completed, and has been successful. Native grasses are wel
d to resemble the natural terrain. Reseeding has occured and has been successful. Native grasses are established on the l
s road exists. The location has been reshaped and reseeded. Native vegetation is well established on the location. A dry h
has been installed and is legible. Vegetation consisting of native grasses and some weeds is established on location. This

s successful. Native grasses are established in areas. Rabbit brush and sage are growing in several spots on the location.
ne natural terrain. Reseeding has been completed and has been fairly successful. Native grasses are established in spots.
ural terrain. Reseeding of the location has been completed and fairly successful. Native grasses are well established. Rabl
ural terrain. Reseeding has been completed, and has been fairly successful. Native grasses are established along with son
cation was reshaped to the natural terrain. Reseeding was completed, and has been successful. Native grasses include; W
al terrain. The surface was left very rough. Reseeding was completed and has been fairly successful. Native grasses are e
er was placed on 11/01/01. The location was not reshaped to the natural terrain, or reseeded. The well should not be issue
nd smooth wire. This material will have to be removed before this location will comply with surface compliance for abandonr
has been reshaped to the natural terrain. Reseeding has been completed and was very effective. Native grasses are very
or abandonment due to equipment left behind, trash, no contouring back to the natural contours of the fill and cut slope, and
ok for abandonment. Trash including pit liner, wire cords, large equipment, metal chunks, and wood have been left at the si
seeding has been completed and was successful. Native grasses including; Crested Wheat, Western wheat, Alkali sacaton
Reseeding has not been completed at this time. The surface of the location is currently devoid of any vegetation. A berm s
eseeding has not been completed. The location is currently void of vegetation. A dry hole marker has been placed and is l
t reshaped to the natural terrain. Reseeding has not been completed at this time. A meter house was left on location, and v
the Gold Book.
uired standards of the Gold Book for abandonment. This location meets all requirements for final abandonment.
for abandonment due to not being recontoured back to the natural topography and a shed was not removed. After meeting
for abandonment. Three accees roads have not been ripped and seeded, berms around the pad remain, and mis. trash has
wing near dry hole marker, and may become a safety issue if growing too densely near marker. Health/Safety OK. Erosion
ıd has been reshaped and reseeded. The location has also been reshaped and reseeded. Native grasses including Weste
as reshaped to the natural terrain, and reseeded. Native grasses are well established on the location and the access road.
ıg. HS....All Health and Safety issues were in compliance.
ı. Location entrance needs to be bermed. INC issued. Junk iron on location. INC issued. HS....All Health And Safety issues
ı. HS....All Health And Safety issues were in compliance.
e Gold Book for abandonment. The location will be reinspected in one year to determine vegetation growth. If all standards
andards of the Gold Book for abandonment. The location will be reinspected in one year for final abandonment.
ndonment of the location. The location will be reinspected in one year to check for vegetation growth. If erosion does not oc
ds for abandonment of this site. Designated vegetation has been planted and is growing well. The location will be reinspect
ı. No violations found. HS....All Health And Safety issues were inspected, no violations found.
ı. No violations found. HS....All Health And Safety issues were inspected, no violations found.
ı. No berm on entrance. INC issued. HS....All Health And Safety issues were inspected, no violations found.
of the Gold Book for abandonment. The dirt contractor was present and recontoured the location to the necessary standard
ook standards for rehab and abandonment. The dirt contractor was persent and recontoured the road to the necessary star
ı. Location entrance needs to be bermed. INC issued. West end of location does not match contour of location. INC issued.
rds of the Gold Book for abandonment. The location will be reinspected in one year to check for proper vegetation growth a
rds of the Gold Book for abandonment. The dirt contractor was present and recontoured the fill slope to match the natural to
with Gold Book Standards for abandonment rehabilitation. The access road has not been rehabilitated correctly, berms rem
of Gold Book standards for abandonment. The location will be reinspected in one year to determine vegetation growth. If th
not correctly contoured. It is too steep for the surounding area. Berm along road across the location needs to be knocked d

eded.
eded.
eded.
eded.

ng should be done to this location.
have not been reclaimed, however slopes are stable with vegetation growth on them except for the southeast corner where
ill slopes not rehabed. Access road is current access to other wells and does not need to be bermed or reseeded. Dog led s
ill slopes not rehabed. Access road is current access to other wells and does not need to be bermed or reseeded. Dog led s
s used by other wells. Location has either been reseeded or the natural vegetion has come back.
on and off of location. Weeds are present on location and the road is not contoured.

th the NW side of the location, this side could be sloped less, however the tradeoff of disrupting existing vegetation is nto re
er if sides of location are leveled it will cause destruction of existing vegetation and possible erosion problems. Recommend
ntouring. Established vegetation will have to be destroted if recontouring is done, this will allow erosion to take place. I do

ermed in 2 places.
across the road has been welded together with bars driven into the ground and welded to the gate. The slopes were not cor
e to be bermed.
he dirt.. There is erosion on the south side of the location.
this location. There is sparce grass growing on this location.
up erosion problems. Recommend leaving location as is.
ve road, not noticable from road, suggest nothing be done to existing location as there are no erosion problems at the preser
y well.
.
e destroyed if location is recontoured, I do not recommend doing anything to this location.
to recommend doing to this location.

ly taken over. There is a berm around one side but it is the fill slope for the Rincon Unit #186M Location.
on seems to be stabilizing ground. There is trash on and off the location. Left over pipe is still sticking out of the ground.

&A marker, and pipe above surface between P&A marker and meter house that needs to be removed, along with meterhous
al contours, if left alone should be back to normal in several years, Location looks very good, local vegetation growing on l
doing anything to this location.

l be recontoured, only as a last resort, will destroy existing vegetation.
ocation needs to be leveled into slight trench near pile for proper contouring. Berm on S side of location needs to be leveled
nd on N side of location needs to be pushed into slight trench to establish proper contouring. Berm on SE side of location ne
of ground where nothing is growing.
ndings.
een reseeded. There is trash on the location from the oilfield. There is a fenced earth pit on location. The pit has one line co
en reclaimed. T-posts still exist on location. Location that is not part of the roads have been reseeded. There appears to be

the location has not been properly reclaimed and reseeded, and the access road to this location has not been closed, reclai

location has not been properly reclaimed and reseeded. There is a current well existing and producing adjacent to this one
n, along with various production equipment which scattered the location. This well was plugged and abandoned on 09/30/2
the location has not been properly reclaimed and reseeded, and the access road to this location has not been closed, reclai
perator. Producing well is the Elliott Annie B #6.
ape. Production pipe littering ground near marker, needs to be removed / discarded from location. Access road to marker ne

ne location has not been properly reclaimed and reseeded and the access road to this location has not been closed, reclaim
ions of approval. Facilities and garbage littered the location, meter shack still on location, earth pit and fencing had not bee
on. Location needs to be reseeded

redeeded. Access road is not bermed nor has it been redeeded. Berm on location needs to be knocked down.
cation.
ent around wellhead.
it it has been reseeded. Dirt piles on location but typical of surrounding terrian.

vkstill left.
vkstill left.

be contoured.
to be removed.
tion is overgrown with tumbleweeds.
n reseeded and vegetation is taking hold.
ent on location.
Fill slope not correctly contoured. Access road is also access road to NAPI canal.
contoured. There is a pipeline going thru the location.

production tank removed, piping removed, burm gravel piled in cornor of production tank pit.

n needs contouring and reseeded, RD needs contouring, to be seeded and burmed, oil bucket and piece of plastic need to b
n needs contouring and reseeded, RD needs contouring, to be seeded and burmed, oil bucket and piece of plastic need to b

rgo wash. P&A marker is visible.
he access road has not been properly claimed, closed, and reseeded. Also, there is still the existing meter house on locatic

rash is on location. Cement is on location.
wing on the pad, overall it is in acceptable condition. It is trash-free and the contouring is o.k. The road to the location coul

l earth pit, Road needs to be burmed and remediatated

still installed, pump jack was removed, metering equipment was removed

ut of cement and needs to be recemented.

he location has not been properly reclaimed or reseeded, and the access road to this location has not been closed. This we

is is a recent P&A and little, if any, vegetation has taken hold. The entire pad needs reseeding. The road system also need
y delicate, DO NOT DRIVE ON PAD.

, 1 production tank, 1 produce water pit (80 BBL's), 1 (40 BBL's)

and eastern end of the property. Although the contours could be improved upon, this would not be prudent due to the large
ne the extra step to control erosion on the east side and on the road. This is acceptable.
is is a recent P&A and no vegetation has taken hold. I believe it would be best if the contour near the southeast quadrant w
acceptable.
elieve it would be best if the contour near the southern end were reworked to blend into the natural surroundings. Then the
chors need to be cut off at ground level. This is a recent P&A and no vegetation has taken hold. The entire pad needs to be
ground level. I believe it would be best to rake seed into the contours located on the southern end of the property, and rese
be repaced, valve on ground needs to be removed, seperator housing foundation needs to be filled

location needs to be rehabilitated. INC Pending

n on location needs to be sloped correctly. Location has not been ripped or reseeded. Deadmen have not been removed fro
n on location needs to be sloped correctly. Location has not been ripped or reseeded. Deadmen have not been removed fro
ation. No reseeding has been done. Access road is not bermed or reseeded.
. Pipe line road access to location. No violations found. HS....All Health And Safety issues were inspected, no violations fou
. No violations found. HS....All Health And Safety issues were inspected, no violations found.

ged well meter run is still on location adjacent to the ConocoPhillips meter house. Little to no regrowth of vegetation on loca

seeding of site

e on location

ast side of location.

. No violations found. HS....All Health And Safety issues were inspected, no violations found.
. No violations found. HS....All Health And Safety issues were inspected, no violations found.
. No violations found. HS....All Health And Safety issues were inspected, no violations found.
. No violations found. HS....All Health And Safety issues were inspected, no violations found.
. No violations found. HS....All Health And Safety issues were inspected, no violations found.
. No violations found. HS....All Health And Safety issues were inspected, no violations found.
thin the last year. This material should be removed in order to increase the effectiveness of the final restoration efforts. T
been completed. A dry hole marker has been installed. An above-ground pipeline (PVC-4") was left on location. Roadbase
rm. The access road has been restored, and erosion control efforts have been made including the installation of water bars
t consisting of 1 OT and ladder was left on location. The surface was never restored. The well pad was not recontoured, or

imed.
rth half is roadway and the rest blends into another location with some vegetation.

Vell pad was not re-contoured properly, but the vegetation growth is good on the slope. Therefore, further contouring will not
:ion has not been reclaimed.

be helping runoff from eroding that section of the old roadway. Site as been reclaimed and is covered with weeds . Riser p

f the cut and fill slope, and trash has been left behind. The company will be contacted to address these issues.
When other well is abandoned, the road will need to be reclaimed and bermed. Vegetation growth around P&A marker is g
ocused on the rehabilitation of the location. The inspection was conducted in conjunction with Frank McDonald of Biospher
ocused on the rehabilitation of the location. The inspection was conducted in conjunction with Frank McDonald of Biospher
ocused on the rehabilitation of the location. The inspection was conducted in conjunction with Frank McDonald of Biospher
prox 20 feet of cable on east end of location

n location.
n location.

Standards. The fill and cut slopes were not contoured back to the natural topography required by the Gold Book. Trash inc
ehabilitated to Gold Book Standards. There is 100% compliance at this P&A site. No further inspections are necessary.
well. The well site, including the access road, meet all Gold Book Standards for abandonment. The site is 100% compliant
Standards for rehabilitaion for well abandonmnet. The fill and cut slopes are not contoured back to the natural contours. A
ation of the access road and location meet all Gold Book Standards for final well abandonment rehabilitation. No further ins
Old wellhead and valves are still next to dryhole marker. There are tubing caps and drill cable locatedon and off location.
Old wellhead and valves are still next to dryhole marker. There are tubing caps and drill cable locatedon and off location.
ole have been driving across the location. The location has been contoured.
pipe and trash on location.
s not been bermed or reseeded.
ney are stabilized. There is trash on and around the location. Access road is access to other locations.
the cut and fill slopes.
are stable. Access road is access to other wells. There are tire tracks thru location. Road needs to be bermed to try and st
ed. Slopes appear to be stable and there is a was running along the west side of location. The vegetation is growing nicely c

the location.The location does blend into the surrounding terrain.
ion has been contoured and reseeded.
ondition. No furhter entries at this time.
ation another adjoining man made road exists to neighboring locations. Burms must be put in place and also main inlet road
post is visible alongside of existing well location road.
of the ground.
of the ground.

yhole marker. There is left over pipe on location. Location is overgrown with vegetation. Slopes have not been contoured bu
yhole marker. There is left over pipe on location. Location is overgrown with vegetation. Slopes have not been contoured bu
r location.
es are stable with vegetation on them.
pad. Access road is used by other wells. Slopes are contoured correctly. Vegetation has taken over well pad.
tion is overgrown with vegetation. Access road is access to other wells.

ns of approval and abandonment. No further entries at this time.

e condition. No further entries to be made at this time.
ards for abandonment of this location. No return inspection are required.
ith Gold Book Standards of reclamation for abandonment of the location. No return inspections are required.
ook Standards for surface reclamation for abandonment of the well. No return inspections are required.
n. Slopes not contoured but completely covered in vegetation. Other tras on and around location.

Gold Book for abandonment. The site will be reinspected after one year to determine if the growth of vegetation is establish
100% with Gold Book standards for final abandonment. There is no need to reinspect this site.
ndards of the Gold Book for final abandonment. The vegetation growth is old and covers the location. Rehab contours mat
old Book standards for final abandonment. The vegetation growth is old and well estalished and contouring matchs the sur
rds of the Gold Book for abandonment. Vegetation is old growth that covers the location and contours match surrounding to
ed standards of the Gold Book for final abandonment. The vegetation is very old and fully covers the location and contours
f the Gold Book for abandonment. The site has been seeded. The location will be reinspected in one year for surface com
approval and or abandonment regulations. No furhter entries made at this time.
h a Great Plains No-Till drill. Seed was drilled at the proper rate and was planted at 1/2 inch deep throughout the location a
h a Great Plains No-Till drill. Seed was drilled at the proper rate and was planted at 1/2 inch deep throughout the location a
h a Great Plains No-Till drill. Seed was drilled at the proper rate and was planted at 1/2 inch deep throughout the location a
h a Great Plains No-Till drill. Seed was drilled at the proper rate and was planted at 1/2 inch deep throughout the location a
ld Book for final abandonment.
. The fill and cut slopes where not contoured back to the natural topography as required by the Gold Book. The company w
h a Great Plains No-Till drill. Seed was drilled at the proper rate and was planted at 1/2 inch deep throughout the location a
old reserve pit area to the north. Fill the cut slope with soil from the west side of the location.
gged. Push soil from SE area of location to fill cut slope. Contour to the pre-existing topography as musch as possible. Co
s to be made at this time.
e.
ocation has 100% compliance with Gold Book Standards for abandonment. The location will be reinspected after one year t
. The access road will be ripped and seeded. The well site will also be seeded. No further work will need to be done due to
t. The cut slope will be reduced and graded to blend with the adjacent terrain. An unused pipe and valve adjacent to the cu
ecked in approximately one year for vegetative growth and any errosion problems. If no problems are noted a FAN will be is
nment. The access road will be ripped and seeded along with the well site. No further work will need to be done to the well s
tative growth. If no problems are noted at that time a FAN will be issued.
at topography. This location will be ripped and seeded in a tear drop fashion due to an existing road leading to a meter run
r well abandonment. Unused pipe and concrete slabs will be removed. The location will be seeded. No further work will be
that made their way into the pits tank. No further entries at this time.

ocation has 100% compliance with Gold Book Standards for abandonment. The location will be reinspected after one year t
t. The cut slope will be reduced and graded to blend with the adjacent terrain. An unused pipe and valve adjacent to the cu
old Book for abandonment. The site will be reinspected after one year for vegetation growth. If growth is acceptable the loca
Book for abandonment. The location will be reinspected after one year to determine if vegetation growth is efficient to appro
litation for abandonment of the Gold Book. The site will be reinspected after one year to determine good vegetation growth.
ripped and disked. Reseeding will most likely take place in the near future when the weather permits. A dry hole marker ha

aphy so rehab results are very good. The rehab complys 100% with the Gold Book Standards for abandonment rehab. The
ults are 100%. Rehab complys 100% with Gold Book Standards for rehab and abandonment. The site has been seeded. T
sults comply 100% with Gold Book Standards for abandonment. The site has been seeded. The location will be reinspecte
the Gold Book Standards. The large fill slope will be pushed back unto the cut and countoured to match with the surroundin
d the proper rehab of this location with the contractor-B.E.S.T. Dirt from the fill slope must be moved back into the cut slope
, and is a immediately adjacent to the Cole A #1. Because of the vast amounts of dirt that will have to be removed from the
ation. There is a large amount of an unknown vegetation around the P/A marker and at the west side of the location. Ther

There are no health and safety concerns.
looks really good. There are no health and safety concerns.

out of the ground at the north edge of the location. Location looks good otherwise. There are no health and safety concer
the disturbance to the site has been authorized by the BLM. The surface area of the site was cleared of heavy vegetation b
cludes 2 OT's, 2 SEP's, 1 pumpjack, 1 concrete structure for pumpjack, and 1 OT ladder. Native grasses are well establishe
y hazard. The fencing on location is down on all sides, or non existent. 1 OT and ladder was left on location. Weeds and ju
ocation including an OT and ladder. The surface has a small amount of vegetation established. Health/Safety OK. Erosion
to the natural topography and complys 100% with Gold Book Standards. The site will be seeded in the spring when the grou
allup Field PET Jamison stopped to inspect the area around the injection site and found a wet and oily area in the site behin
site. Rehab results comply 100% with required COA for abandonment. The location and access road have also been left a
b results comply 100% with required stipulations of the COA. The location and access road have been seeded and left as r
b results comply 100% with required stipulations of the COA for abandonment. The location and access road has been left
sults comply 100% with required stipulations of the COA. The location and access road have been seeded and left as ruff a
sults comply 100% with the COA. The access road and location have been seeded and left as ruff as possible.
b results comply 100% with the COA. The location and access road has been seeded and left as ruff as possible.
b results comply 100% with the COA. The location and access road have been seeded and left as ruff as possible.
ehab results comply 100% with the required stipulations of the COA. The location and access road have been seeded and
ehab results comply 100% with required stipulations of the COA. The location and access road has been seeded and left a
b results comply 100% with required stipulations of the COA. The location and access road has been seeded and left as ru
b results comply 100% with required stipulations of the COA. The location and access road have been left as ruff as possib
b results comply 100% with required stipulations of the COA. The location and access roads have been seeded and left as
ab results comply 100% with required stipulations of the COA. The location and access road have been seeded and left as
b results comply 100% with required stipulations of the COA. The location and access road have been seeded and left as r
tdoor event in the Pinon Mesa area. Results of an H2S test was requested from Dugan and recieved on 4-5-2004. Test con
tdoor event in the Pinon Mesa area. Results of an H2S test was requested from Dugan and recieved on 4-5-2004. Test con
letely devoid of vegetation. The reseeding was unsuccessful. The well pad should be ripped. Reseeding should be comple
on. The location and access road should be reseeded. The pad and access road should be ripped prior to reseeding. Rese
he cattleguard in place should be removed at that time. The reseeding of the well pad was unsuccessful. The surface of th
seeding was unsuccessful. The location and access road should be ripped, along the contour when possible. Reseeding sh
. The location has spots of established vegetation. The reseeding was unsuccessful. The location and road should be ripp
ards for rehab. The pad area needs to be recontoured to match surround topography and the access road needs to be recor
d Book Standards so the company will have to rerehab the site. Workers have been using the pad for a staging area. Durin
uently reseeded.
'04, the location had not been reseeded.
nly the wellhead and wellsign are on location. Health/Safety OK. Vegetation consists of small amounts of native grasses ar
for abandonment so the company has been notified to contour the fill and cut slopes back to existing topography. The loca
ography, stockpile of gravel removed, and seeded. The company has been contacted to correct these issues and bring reha
oved. I recommended that portions of the pad be left alone, as they had remediated naturally. The East and South sides of t
bandonment procedures. Reseeding has been mostly successful, with native grasses becoming established in various porti
the location, however the existing vegetation consists mostly of Kochia weed. Livestock are present in the area, and are ev
dmill for ranching purposes. A dry hole marker was installed, and is legible. The location was not restored. Existing vegeta
ored. The concrete foundation for the pumpjack was never removed. (This concrete could be broken up into rip-rap and us
es of cinder material remain on the pad and sections of fiberglass pipe, thread protectors, insulation, banding and chucks of
ne site. Trash, including metal banding strips, pipes, electrical wire, and boards, were found on and around the fill slopes an
h, including old well sign, T-posts, wood, galv. strips, compressor filters, and pipe, was found on the site. The access road i
taminated soil material was found by the dry hole marker. Trash, including wood, pipes, oil filters, and thread protectors, wa
d that some trash had been left behind. Trash, including wire, and pipes, were found below the fill slope. The access road h
e construction company will not be able to rehab half of the fill slope due to the lines. There will be a large silt trap built o
equired standards of the Gold Book for reclaimation. Seeding has also been done to required standards. Water haulers ha
emove before rehab starts. The company will be contacted to rehab the pad and access road to Gold Book Standards to st
h Gold Book Standards for abandonment reclamation. The access road has been ripped and seeded to required standards.
is another P&A well below this well that will be rehabed at the same time at this one. There is an active line running throug
ehab of slopes due to a active gas line traveling through the site. It was decided that due to the line, a silt trap would be con
with Gold Book Standards and the access does not. The access road has not been ripped and bermed as required in the Go
uired Gold Book Standards for rehab due to the access road not being ripped and bermed. There are a few pipe lines that cr
d is also abandoned. Rehab results of the pads comply 100% with required standards of the Gold Book for abandonment re
with Gold Book Standards for abandonment rehab. The area has also been seeded and the road ripped and contoured.
nd contouring the site back to Gold Book Standards has been completed. The area has been seeded to required standards
ehab is not complete due to not contouring the entire location due to the meter run remaining. The company will remove the

nd contains a lot of trash, including ribbed plastic pipe and wooden chunks. There also is a open pit on the pad. The pit is r
will be no requiredment for rehab for abandonment. The pumpjack survices a new well that has been completed on the sam
ork remains to be done. The fill slope has not been removed and recontoured to surrounding topography and there isn't a b
The meter house meeds to be removed before rehab can begin. The location will not require a lot of dirt work due to flat to
of the Gold Book for abandonment. The area has also been seeded. The location will be reinspected after one year to dete
eded. Because of the local residents in the area using the access road, the road was not closed. The success of the revege
happened to the site is the equipment removed. No reclamation has occured on the location.
has occured. The access road is also still open. The company will now be issued INC's to rehab the location to Gold Book
d but a lot of pieces of pipe remain on the pad. The company was instructed to remove the trash and not bury it during reha
the location is ready to reclamation. The company rep. was instructed to remove the trash and oil soaked ground before reh
the few pipes left on the pad were being loaded on a truck today. Topography is flat so little contouring will be required. Th
s pipes remain but will be removed before rehab begins. There are three access roads leading to this location that will have
of trash needs to be removed from the site. The topography is almost flat so rehab results should be good. The road will be
flat so contouring should be easy. All of the equipment has been removed except the flow pipe. This pipe travels up the sa
rom Burlington Resources Oil & Gas Company bond.
ll head was cut off and the intermediate 2 7/8 casing was filled with cement which was soft and sloppy to touch which indica
s been contoured back to surrounding topography , access road has been ripped and bermed, and all disturbed ground has
l well location with the other being a producing well. Reclamation of this well complies with all required stipulations for aban
d ground matches the surrounding topography. The access road has been ripped and bermed and all disturbed ground has
equired standards for abandonment reclamtion of the Gold Book. The access road has been ripped and bermed and the loc
e fill and cut slope match surrounding topography. The access road has been ripped and bermed. Seeding has also been c
is acceptable for FAN approval.
bbit brush). Contours of earthwork match surrounding terrain. Location is acceptable for FAN.
e road. Water bars were also installed and are functioning properly. Reseeding efforts taken on the access road were succ
being Three-awn, are well established on the wellpad. There are small amounts of Ragweed present on the location and ac
eclamation has commenced. A pipeline well tie was constructed and now needs to be removed before final reclamation can
nd seeding of the location should occur during July-Sept. Erosion control and site stability are unacceptable at this time
s road has naturally revegetated, and is hard to detect. No erosion concerns are present within the road. A small populatio
uly 1st and Sept 30th. A BLM specified seed mix should be used. Areas undergoing reclamation should be fenced to prohi
ith the existing terrain. Undesirable vegetation dominates the previously disturbed areas. The pad and road should be recl
ad travels adjacent to the pad, and should remain in-tact for multiple use. Trash is present on location, and needs to be rem
should remain intact for multiple use. Recontouring of the wellpad should be completed during May-June, followed by subse
s, and galleta grass are well established. A dry hole marker was installed, and is legible. The access road has severe erosi
e road should be upgraded to BLM Gold Book standards, as it is still utilized to access a windmill site by the grazing permit
andards to allow access to a windmill site by the grazing permitee. The wellpad was not recontoured or reseeded. The well
rve as water bars. Erosion is controlled. The wellsite is stable. Vegetation is well established, with a density of approximate
s should be corrected before the well is released. Health and safety ok. A dry hole marker was installed with legible legal lo
be re-contoured to blend with the surrounding terrain. Reseeding should take place during July-September. Areas underg
road should be reclamined to BLM standards during July-Sept. Once the access road reclamation is approved, the well ca
nd should be removed. The dry hole marker does not have the lease number identified. The wellpad and road need to be re
earing tree (juniper) nearby. Establishment of native grasses, forbs, and shrubs is high.
on. However, the lease number needs to be added to the marker. Recontouring of the wellpad and access road was accom

was not recontoured, however, the vegetation is very well established. A dry hole marker was installed with legal location ic
ete was piled adjacent to the dry hole marker. The lease number was not included on the marker. A powerline ROW was le
ccess concrete adjacent to dry hole marker (on south side). Lease number should be added to the dry hole marker. Sign sho
ert green.
ealth and safety OK. The access road was still visible. A slash barrier was constructed at the entrance of the road to deter v
control is acceptable. The site appears to be stable.

e. The site appears to be stable. All improvements were removed for final reclamation. No follow-up requirements are neces
ing to BLM standards. Well-head on-site should be removed.
ol is acceptable. All facilities were removed for final reclamation.
ing to BLM standards.
n control is acceptable. All improvements were removed by the operator.

ing to BLM standards.
led with legible legal location identification. The site is stable. Erosion control is acceptable.
ing to BLM standards. There is a water tank in the NW corner that will likely be retained. Well was plugged. It appears that a
monitored to ensure erradication of tamarisk is achieved. The wellpad and road will be recontoured during May-June, follo
rayed with Garlon. Treatments should be continued until tamarisk is completely killed. Well pad and road need to be reconto
f 2008. Fencing will be installed to prevent entry of livestock. Reclamation will be monitored by the BLM.
2008, tamarisk should be re-treated with Garlon. Extreme care should be taken when recontouring pit to not disturb tamaris
se/API# are not welded on the dry hole marker, but can be left as-is. Well pad blends in well to surrounding scenery.
and then re-seeded during July-Sept. A BLM specified mix will be used. The perimeter of the wellpad will be fenced to proh
th Garlon. Approximately 20 medium-sized tamarisk are located in the pit. Prior to recontouring in May-June 1008, tamarisk
tored by the BLM.
re are about 30 trees in the pit. Tamarisk should be re-treated with Garlon prior to recontouring in May-June 2008. During re
seeded during July-Sept. A BLM specified seed mix will be used. The perimeter of the wellpad will be fenced to prohibit er
with Garlon. Treatments should be continued until tamarisk is completely killed. Well pad should be recontoured during May
d to prohibit entry of livestock during the re-establishment of desirable species. Reclamation activities will be monitored by
d by BLM. Reclamation fence will need to be constructed around well pad. Activities at wells 5&8 can be combined into one
d this site in March 2002 and spoke with the contractor regarding final reclamation measures. Though no recontouring is nee
table for final release. The pad and access road should be seeded during the fall of 2008. Erosion present within the acces
resent on location, and should be removed. The site is stable.
ng the access road. A dry hole marker was installed. Reclamation success is not acceptable. Activities should take place
rmation. The wellpad reclamation meets minimum federal requirements. The well can be released. Erosion is controlled, a
laimed during the fall of 2008. The area undergoing reclamation should be fenced to prohibit entry of livestock. The seed m
resent on location and should be removed. A dry hole marker was installed. The site is stable.
e marker was installed with legible information. The wellsite meets minimum federal requirements for release. Erosion is co
No further work or follow up is necessary. The wellsite meets federal requirements for release.
an inspection of this location to evaluated the final reclamation. On 5/15/08, an inspection was conducted to evaluate the fir
ation from the west is washed out. It should be reclaimed completely. The wellsite was not recontoured to blend with the s
ut. Old road should be reclaimed completely if pipeline road will continue to be used instead. It appears that cheatgrass may
uirements for release. The wellpad should be recontoured and seeded during the fall months. The old access road should
uld be reclaimed. It appears that cheatgrass was seeded on the well pad.
r the well was P&A'd. No spills were observed on or around the location. The location has been recontoured to match the
at was stockpiled when the well was drilled was re-distributed throughout the wellpad. Seeding took place on July 8th, 2008
n July 9th, 2008 using a brillion-type seeder. The areas that were reclaimed were fenced to prevent livestock entry. An exi
n the wellpad area to provide microsites and habitat for reptiles. Seeding occured on July 9th, 2008 using a brillion-type see
tributed over the wellpad area to create microsites and habitat for reptile species. Seeding occurred on July 9th, 2008. The
as broadcasted by hand. The access road was completely obliterated and seeded. Water bars were installed. A closure be
pleted on July 10th, 2008. Water bars were constructed within the road. Fencing was constructed around the areas that w
rrain. A diversion/ditch was constructed at the top of the cut slope. This ditch drains into two silt traps. The short acces
t is unknown if this site was seeded or if revegetation occurred naturally. There are no noxious weeds on this location. The c
ipes, pit liner, curling iron, and other trash need to be removed. Interim reclamation should be initiated just prior to or during
ghly visible from over one-half mile away. About one-half of the pad has poor-quality vegetation, and the other half is almost
vegetation on the well pad and road that it can be released. The vegetation is predominately western wheatgrass and snak
igh (about 65% relative to surrounding vegetation) and there is good coverage of diverse native species. There is some eros
f what came up in rows was a ruderal annual (Eriogonum cernuum). Density is 20% of the surrounding vegetation. Also the
ed, ripped, disced, and seeded with a BLM-specified seed mix.
tive ruderal, is dominant. Furthermore, this location is just above an arroyo with highly erosive soils, and for that reason rec
site includes broken bottles and a bucket. Fill is at least 10 ft. and there is an arroyo below. There is tamarisk growing in the
ow some erosive badland hills (sandy soil). The well pad (and access road) should be recountoured, ripped, disced, and se
ere is some minor trash, and some rock surfacing material on the access road and pad, but these are inconsequential for s
, rabbitbrush, Alkali sacaton, squirreltail, kochia. Site was not recontoured. If site has not been released, final reclamation is
olunteered is rabbitbrush, sagebrush, and a few forbs. It is approximately 45% of the surrounding vegetation, but the specie
an ineffective closure berm and needs more rehabilitation. It appears that the old pit may have been converted to a stock po
is the only area in the vicinity with rabbitbrush (sagebrush below, ponderosa & oak above). Two-track access road goes thr
was likely seeded. It was either not recontoured or recontoured poorly, but it is in a flat area, so the the erosion is minimal
Site was not recontoured, but may have been seeded. However, this site is not acceptable in its current state. It has b
were recontoured to surrounding topograpny and seeded. A large ditch was constructed to keep workers for the still active
erwise and should be checked again in September 2009.

lition otherwise and should be checked again in September 2009.
ɔt yet revegetated and should be checked again next year after the monsoon season.
good. A silt trap was installed on the north edge of the well pad to address erosion in that area. They also installed rolling dip
lition otherwise and should be checked again in September 2009.
dition otherwise and should be checked again in September 2009.
, but the pad was never properly recontoured. There is significant erosion that has occured where the access road meets th
ed them from reclaiming the site this year. Site was recontoured, ripped, seeded, and fenced in mid-August 2008. Thus see
d been seeded on July 12th. I went by to check on this and found that the well pad had not been adequately recontoured, nc
; bare sand and a gully runs through it, and a two-track to a shooting area runs through it. Because of the access to the shoc
e is so much rabbit brush on the site. There is erosion (3-4 ft-deep cuts) due to runoff from the Orquidea 4-1H pad and road
emains, and revegetation success is very low (about 15% relative to surrounding vegetation cover). It appears that no recla

traffic. Surfacing material was not removed from the road and/or wellpad. Recountouring was not completed. The site sho
n). The road is practically undetectable from the primary through access road. Both the pad and road have a diverse assem
than what is happening naturally nearby (area is heavily grazed). Pad is mostly ruderals, but looks better than many others
e old access road where it enters the pad. If the previous vegetation type was like that of the barren clay to the south (which
cept perhaps with an ATV. Hiked about a mile to the marker. Site has revegetated very well and looks similar to the surroun
l. Recontour, rip, and seed both pad and access road (if not in use by grazing permittee; road does not continue past site). S
e road is not used by the grazing permittee, it should be closed. The well head, pipes, and sign are still on site. Located i
rm, and berm fence are also in place, as are many pipes, rock surfacing material, and other debris. Needs cleanup and final
ıd the disturbed areas reseeded.Access road to adjacent well goes through this location. Diversion constructed to direct wa

ıg, ripping, and seeding. The site is currently barren.
needs erosion control and halogeton control. Site is essentially barren.

for the South San Luis WW. Needs removal of pipes, erosion control, and full reclaim. Fencing will be necessary here due to
ık.

l road. Silty alkaline soil.
osion control.
Have notified Merrion O&G that they need to excavate and dispose of the contaminated soil.

major downhill erosion off the pad. There is a lot of hydrocarbon staining on and off the pad. Trash and pipes are still on site
, Indian ricegrass, western wheatgrass, three-awn, and blue grama. Access road has 4-ft cuts. Halogeton (noxious weed) is
weed, rabbitbrush, Indian ricegrass, western wheatgrass. Road has been closed with berms and has vegetation getting star

ɔn control of pad and road. Concrete pj foundation needs to be removed too. Jemez Elec Co-op powerline to site should be t
e access. Well is not plugged and sucker rod is still present. Well has what looks like a marker, but it is not cemented, just
ı place. If this is plugged, the site will need a full reclaim.
ıins into two metal tanks, and any overflow drains into the earthen tank below. The Rio Puerco Field Office is in the process
d.

berms. Completed.

reclamation. Also control halogeton.

done look at on 7-16-09 every thing look OK.

of the disturbed area is devoid of vegetation. The site should be monitored for 2 growing seasons to ensure revegetation su

s conducted on the above identified well location on 6/4/2009. The cut and fill slopes were contoured as specified. A divers
ell is plugged and approved.

Gravel spread on the pad remains including a dog leg, and other pipes. The access road has not been ripped and closed. T
has been set. No reclamation has been done at this site. The access road has not been closed.
)/2009. The cut and fill slopes were contoured as specified. A diversion/ditch was constructed on top of the cut slope directi
ad all over the location. No recontouring has been done at the site. This location is colocated with a XTO producting well s

nd the disturbed areas reseeded.
nd the disturbed areas reseeded.
e. These walls will need to be removed before the location will be in compliance.
s will have to be removed and a large amount of gravel will also need to be removed.
will have to be removed from the site. The ground has been contoured and reseeded. The company will have to close and
d each site and went over specifics. Media Entrada #5 is located on private surface in s. 15, and is owned by Mark & Judy K
d each site and went over specifics. Media Entrada 8 will be recontoured, but some areas with great grass cover will be avo
d each site and went over specifics. Federal Media 8 is one of two well pads located uphill of the significant erosion on the b
d each site and went over specifics. Oil contamination on Federal Medio #1 will be excavated and taken to an appropriate fa
d each site and went over specifics. Media Entrada #6 is located on private surface in s. 15, and is owned by Mark & Judy K
d each site and went over specifics. MEU #9 will be recontoured, ripped, and seeded.
great quantities. There are also numerous native annual volunteers.
great quantities. There are also numerous native annual volunteers.
d each site and went over specifics. Boling Federal 8-22 will only be ripped and seeded- no recontouring needed. Road that
d each site and went over specifics. Boling Federal 5-22 will be completely recontoured and seeded.
d each site and went over specifics. Federal Media #6 is twinned with Federal Media #5. Both sites will be recontoured and
d each site and went over specifics. Federal Media #7 is partially revegetated with desirable grasses and shrubs. The down
d each site and went over specifics. Boling Federal 6-22 well pad needs no work, but access road will be ripped and seeded
ming reclamation will be done.
in rows, in modest quantities. There are also numerous native annual volunteers. The silt trap appears to be doing a good j
will be hauled to Envirotech. Russ will also recontour the site prior to it being ripped & seeded by the seeding contractor.
rosion. The disturbed areas were reseeded on July 16th, 2009. The access road was obliterated, and barricades to deter v

: across roads need closed, gravel removed and above ground pipes pulled. No seeding has taken place either.
r more quickly. At a minimum, recontour, rip, seed, and close the access road. The road has provided access to wood cuttin

AN accepted into record but not approved.
le weed. A pile of pea grave located on the south edge of location must be removed and properly disposed of. FAN not appr
s. Trash will be removed prior to accepting the FAN.
emoved prior to seeding distrubed areas. Disturbance will be reclaimed including seeding.
ad location well reclaimed.

egetation. Species include three-awn, needle & thread, western wheatgrass, crested wheat, squirreltail, Indian ricegrass, Alk

used for parking area. Talked with Scott Hall in realty to get meter run removed.
get meter run removed for final reclamation.

Hall in realty to remove meter run and final reclamation.

val. FAN not approved.
m Burlington Resources Oil & Gas Company bond.
an take place.

ater. Road fully relaimed. Accept FAN.
pt for small sandstone areas. Accept FAN.

access. Accept FAN.

AN.
ded. Accept FAN.

to natural drainage. Rip and seed half of the pad that has no vegitation.

at by bolders in head cuts on access road and build silt traps on head cuts when there is no more bolders. Berm access roa
pad. Pull the fill slope back onto the pad and leave atleast a 3:1 slope. Fill erosion on the access road and berm as needed

sure of the #454. Accept FAN.

was conducted on the above identified well location on 6/13/2009. The cut and fill slopes were contoured as specified.. A

go Unit #2. Move the Non Motorized sign to the end of the closed road.

wellsite, and will remain intact. A dry hole marker was installed with legible writing. The site should be monitored for 2 gr
ces of the well head. No recontouring has taken place.
ment has been removed. No recontouring was done to the site.
ing has been done. There is a lot of gravel on the site. All the equipment has been removed.
l pipes remain. No recontouring will be required.
seed location, close and relaim CLU #493 open pit.

ept FAN.

ease. GPS data was collected, indicating the complete area of disturbance and restoration.
to the BLM stating their acceptance. The FAN will be accepted and the letter submitted by BP from the surface owner will b
ner has been submitted to the BLM. The FAN will be accepted for this location and a copy of the surface owner's letter subr
s conducted on the above identified well location on 6/13/2009. The cut and fill slopes were contoured as specified. A dive

eseed the pad.
as. The access road needs bermed, ripped and seeded.
ere access turns in drainage. The P&A marker says the operator is Mcelvain.

for additional growth along the roadway. Will reevaluate spring 2010 for growth or additional work requirements.

marker is labled as Amoco Atlantic #134. 10/6/2009 BLM accepts FAN for this location. Current surface owner is unreasor

0/6/2009 BLM accepts FAN for this location. Current surface owner is unreasonable in their requests for reclamation work a
ob on soil prep and fencing. Vegetation is taller within fence. Site was mulched. Road closure was effective. Water bars are
d 10 ft wide. Walked road- didn't take long. The road varies in revegetation success from some grasses sprouting up to mor
l stockpile. Site was mulched and fenced. Recontouring is good. Loop road around 5/8 wells is gone. Species in reclaimed a
getation success is very low, with cover approximately 5%. The most likely reason for failure is lack of a topsoil stockpile. Sp
. On about half the pad, most of the cover is tumbleweed or Artemisia acanthicarpa (not desirable vegetation). Road has po
May need to do another pass with the seeder, and prevent traffic from coming on to pad. Road continues past pad for wood
nd road. Found the topsoil and brush pile and suggested how to incorporate it. Two tanks remain on site that will be remove
in and munched down the few grasses that came up. Almost all of the vegetation consists of weedy low-quality annuals. Ot
r District. Fence was stolen and cattle are grazing reclaimed area. There are plenty of weeds growing on site, but lots of des
r District. Fence was stolen and cattle are grazing reclaimed area. There are plenty of weeds growing on site, but lots of des

Shaw #250.

d.
ker reads Grambling C #11J.

sturbance to the area. Pad is colocated with Sunray B #201 (P&A).

run).
ved upon the final abandonment of the well. Accept FAN.

Pad will need to be hand seeded due to the access is closed.

act grazing allottee to remove.

11/5/09. The plugged well was reclaimed and reseeded. No trash or spills were observed on or around the location. A rec
11/5/09. The plugged well was reclaimed and reseeded. No trash or spills were observed on or around the location. A rec
11/5/09. The plugged well was reclaimed and reseeded. No trash or spills were observed on or around the location. A rec

e-contour). Use loose bounders to block off access. Push remainder over ease edge of well pad.

ccess. Close, berm, seed access.

ed and entire location must be reclaimed to BLM standards.

ire location.

mediated. Pad must be recountoured to BLM standards and reclaimed/ seeded.
FAN.

ocation.

oured and seeded.
d location in excellent conditions compared to surroundings.
on.
location in excellent condition compared to surroundings.

ad area and new disturbance. Enterprise pipeline and meter ties along side of road. Overall pad location has excellent vege
wly coming back. Accept FAN

N

s access just above the Johnston Fed. # 28.

s located on private surface, a letter from the fee owner stating that the reclamation is satisfactory will be required after tw
d to blend with the surrounding terrain. Seeding will be accomplished by the private landowner using their own equipment, s

arker will be installed, to allow future use of the pad. A letter from the surface owner stating that the reclamation is satisfacto
ntouring of the wellpad and access road will be applied. A BLM recommended seed mix was requested by the landowner.
e the well is located on private land, a letter from the fee owner stating that the reclamation is satisfactory will be required a

now taken care of. Revegetation of the well pad is poor, with less than 3% cover consisting of rabbitbrush, sagebrush, sunflo
eatgrass. Surrounding vegetation density is high, about 65%, and consists of galleta, alkali sacaton, sagebrush, buckwheat,
aton. Surrounding vegetation density is high, about 65%, and consists of galleta, alkali sacaton, sagebrush, buckwheat and
consists of tumbleweed and fluff grass. Surrounding area has moderate cover (65%) consisiting of sagebrush and galleta.
consists of tumbleweed and fluff grass. Surrounding area has moderate cover (65%) consisiting of sagebrush and galleta.
consists of tumbleweed and fluff grass. Surrounding area has moderate cover (65%) consisiting of sagebrush and galleta.
naking a bubbling/hissing noise. Tank battery is located too close to a large arroyo. Arroyo is headcutting towards the tank b
largest tank volume required by the EPA. However, the arroyo is still advancing towards the tank battery. There are leaks u

mpany will be issued an INC to finish abandonment reclamation.
he ends of both diversions, before they enter the main drainage. Berm access road at both entrances and on access every 8
2/4/2009.
2/4/2009.
010. all production facilities have been remeoved. The cut and fill slopes were recontoured to a natural contour and the ac
andonment. The wellpad will be left in tact, along with the road. Minor work is needed to control erosion along the road. A
se from location and reseed disturbed areas.

ar trees and reseed road.

from Burlington Resources Oil & Gas Company bond.
Burlington Resources Oil& Gas Company bond.
om Burington Resources Oil & Gas Company bond.

nistle and knapweed. Access road not closed or rehabed.

nd seed well pad. Spray and monitor for musk thistle. Cut diversion ditch along cut slope on the west side.

as disked and seeded.

s and causing water to run accross pad. Two doglegs need removed. Gravel and cement needs to be removed.Pull the fill b
from Burlington Resources Oil & Gas Company bond.
ed back to the cut. Two power poles and the cathotic need to be removed. Gravel is spread accross location and needs to b
peline and the cathotic well is active and the pipeline company is driving across the rehab. I handed the well info off the Real
mation. 20 foot fill needs to be pulled back on location and contoured to look natural. Remove dogleg and trash. Berm/rip/se
areas reseeded before FAN can be excepted.

epted.
from Burlington Resources Oil & Gas Company bond.
bed area.
s 90% mature vegitation and the disturbed areas have been reseeded. Accept the FAN
to the cut slope would take out mature well established vegitation on both the fill and cut slopes and would give a greater
me A #16. The gas meter for the adjacent well is physically located on the P&A location. A teardrop driving was left in plac
m Burlington oil and Gas company.
om Burlington Resources Oil & Gas Company bond.
ng the location. No vegetation has yet started to grow (newly seeded).
from Burlington Resources Oil & Gas Company bond.
om Burlington Resources oil & Gas Company bond.
from Burlington Resources Oil & Gas Company Bond.
m Burlington Resources Oil & Gas Company bond.
l pad needs to be recontoured and reseeded.
ounding landscape and reseeded. Accept FAN
not sufficient to reduce traffice from ATVs. A fence is required.

as reseeded and closed with a road.

nding vegetation. Road passes through middle of well pad.

ian knapweed population and a saltcedar population in both the pond below the pad and within the knapweed population. Th

d.
est side of the access road to prevent damage to roadway from runoff. The wellpad was left intact. A sub-surface marker w
ow ditch on the uphill side has resulted in cutting into the main road at both the top and bottom edge of the pad. It should be
as not been properly plugged. Revegetation is acceptable.
and re-seeding. Unusual coal-layer soils & vegetation. Current cover is less than 10% relative to surrounding veg. Veg inclu
ad is still in place and channels water over the cliff towards Erin #2 below. Well pad and road should be recontoured and site

orridors run to tank battery at San Luis Fed #15 and one runs to the pit below.
nd doesn't hiss anymore.

ull back into pad.

pt FAN
t location again once the work is complete.
eed location. Location will need to be looked at again after work has been complete

the location and fence off to detoure the traffic.

ative to the surrounding vegetation and consists of similar species. No noxious weeds were present, and erosion is under co

d notill drill the access road and pad.

he wash. There is no equipment or major cut/fills. It would be detrimental to entire area to try to reseed location. Send FAN

off and reseed acess road.
d fence off the seeded area.

eeds removed. Pick up trash and rip and seed both the pad and access road. Berm both ends of access.
as been bermed. The meter run was still on the location and there was very little seed found. XTO needs to remove the met

/2010. The cut and fill slopes were not completely recontoured. Access road needs additional work.
:010. The cut and fill slopes were recontoured. Location looks good except for sparse revegetation. Seeding has been com

ion.

s to be removed.

There is very well established vegetation growth at the site.
n recieve a FAN.

ve a FAN.
ured and seeded. The riser needs to be removed.
eks.

tion before it can be FAN'ed

of the vegetation is weeds.

nspected on 9/7/10.

OLS #2 (XTO Well) and will be reclaimed once the active well is plugged. A FAN has been submitted by XTO(9/1-10) but ca
cess road.

ır we are not going to pull the fill back to the cut. There will be a large silt trap placed at the end of the location where th
vert water around the pad. Remove all the trash on and off the pad. Remove the meter run riser. Spray and remove the salt
d the location needs to be ripped and seeded. The road cutting across the pad needs to be ripped and seed and closed. Rer

ı and notill drill the location around what little vegitation is there. Rip/Seed the access road and fence entrance.
umping. Remove all the trash on location and in the wash. Remove all the gravel. Pull the fill back to the cut and recontoure
ing on the location. Remove the cathotic and power pole.
d the fence off.

ıking on the location (Storey B #7R). The area has several roads leading to the location that are being used by ATVs and

Big Field #91Y. Location will be reclaimed with the active well. Send the FAN

a well and the y own the PC up. After further reviview: AFMSS says it's Dugans but OCD and the well file says it's Celsius E
reclaimed with this active well. Questar needs to submit a Change of Operator before the FAN.

ıtal to try and close off the short road, the recreationists with horse trailers will cause more disturbance of surrounding vegit

Send the FAN
d.
e growth. Remove the two pipes sticking out of the ground.

ot the FAN
road is the main road and can not be closed at this time. There is cement, cable, and trash on the location that needs cleane
ın to another P&A. There is a large cement pad and trash that needs to be removed. Rip and seed the pad and access road,
bermed and seeded. There is natural erosion where to access meets the pad. The surrounding soil is highly erodable and a
ıce the active well is P&A. Accept the FAN
rash or major erosion. Accept the FAN
or trash. Accept the FAN

There is no major erosion or trash. Accept FAN
e main road. Accept the FAN.
stered in areas that probably have better soil quality. May need to re-seed because it has been two years since seeding was
Poor soil conditions are limiting revegetation success, most likely. Re-seeding may need to be done because it has been 2 y
ın sandstone outcrop. The sandstone prevents a lot of growth. There is an active surface pipeline on the edge of the locatior
or erosion. There is chunks of cement and trash that needs removed. Reinspect
can not be closed at this time. Accept the FAN
ain road. The access can not be closed at this time. There is cement around the well head, trash, and surface pipe that need
ce pipeline on the location that goes on to the active Nancy #5 well. The surface pipeline will be removed once the active we
oad and can not be closed at this time. Accept the FAN
unding vegitation. The access is the main road and can not be closed at this time. Accept the FAN
. The pad has 50% of the surrounding vegitation and the bare spots will need to be ripped and seeded. The access road is b
ned once the active well has been P&A. Accept the FAN
he access road has been bermed. Accept the FAN
ker board area, and the rancher and tower company are using the access. The access can not be closed at this time. Accep
d once the active well is P&A. Accept the FAN
ere is extreme erosion where the access meets the pad. The surrounding soil is highly erodable and would cotinue to erode
e main road. Accept the FAN
lines criss crossing the location, the access is needed to service the lines. There is cement pad and trash that needs to be
erosion. Accept the FAN
ad and can not be closed as of this time. Accept the FAN

s at the Nickson #15.

e is Knapweed that needs sprayed and killed. Reinspect
P&A marker on location and the Plug must be down hole. The location will be reclaimed once the active SWD is P&A. Senc
two-track. Send FAN
some gravel on the pad but it would be more detrimental to try and recover it. Send FAN
and couldnt find the access road. Send FAN
r location. No major erosion. Send FAN
camped on the pad. The access is being used by the rancher. No major erosion or trash. Send FAN
ıer is using. Send FAN
itation but it is not the operators fault. The Grazing Allotee should be responsible. Send FAN
and seeded. Send FAN
osed off by the wash. Send FAN
ck that the rancher is using to access a water well. Send FAN
removed and is now ripped into soil. No contouring of the slopes was done. The company will be contacted.

te removal of equipment done at the site. The access road was not closed. The meter run and above ground pipes still pre
d. No rehab will be necessary so this well can get a FAN.
&A marker has been shot numerouse times. Send FAN
location, and can not be removed at this time. Send FAN

mply so this location can recieve a FAN.

This well can recieve a FAN.

n removed. Gravel was spread out on the pad and now is mixed with soil material. This gravel will have to be removed and
sturbance of the fill slope will have to be reseeded. The location is in compliance with required standards for abandonment.
ved. There has not been any contouring of the slopes. There is a road traveling through the site. A fence will have to be co
that hasn't been ripped, seeded, or closed. The power box and riser will need to be removed from the pad. Gravel also nee

s with all required standards for abandonment. The site has been seeded. This location can recieve a FAN.
Gravel was just spread out on the pad and not removed. Pioline was cut off in wash and left sticking out of bank. The end

be done so the well can recieve a FAN.
is required. The location can recieve a FAN. The company has been informed of this decision.

inspection date no rehab as taken place. The company was contacted to recontour the slopes, seed, and rip the access roa
There has not been any recontouring, seeding, or the removal of a sawed off pipe. The company has been contacted.

on. There is also a pipe left sticking up from the ground that needs to be removed. The location also needs a fence to keep
like requested. No designated seed is growing yet and will revisit the site in 2011 to determine seed growth.
ite. There has been no recontouring to the slopes or reseeding. The company has been contacted to correct these issues.

s road to prevent the wild life from being poached. The access is now blocked by a pipe fence. New sprouts are coming up.
fenced off the entrance and left a gate wide enough for a 4-wheeler to go through. There is a cement pad with gravel west

Marron #32. David Henson (M&G Drilling) called and he could not find a Marron #32 in their files. I believe it is the Marron
growth. The old access crossed a wash and is unpassible now due to erosion. Accept the FAN
e location that needs removed. The access and tear drop need to be ripped/seeded and then bermed off.
norh side of existing road (dark soils)> 70% over all veg. The old access is being used from time to time and needs closed
people are driving around and widening the road out. There is one more P&A just past this location (Krause WN Fed. # 6E).
addition to the pipes and miscellaneous debris that was already there. No final reclamation has occurred. The well site has
addition to the pipes and miscellaneous debris that was already there. No final reclamation has occurred. The well site has
addition to the pipes and miscellaneous debris that was already there. No final reclamation has occurred. The well site has

eve a FAN.
mature vegitation and the access is used for an existing well. Accept the FAN
pe and trash have been removed. The pipeline company has put a pipe baracade around the meter run riser and does not v
AN can be issued.
ion sheet. Kim Espinosa informed me that XTO has made a defined tear drop.
een reseeded and bermed. Someone is driving around the berm and and dumping trash on the location again. It is not the op

ation and the COAs have been met: Accept FAN
ced. The pipeline company has put a pipe baracade around the meter run riser, instead of removing it. The dog leg is active
over on and off the well pad is similar (about 10-15%) and consists of Atriplex spp., rabbitbrush, snakeweed, and galleta gra
w, with about 20% cover overall, and consists of halogeton, tumbleweed, and rabbitbrush. The surrounding area has about
four-wing saltbush, sagebrush, and junipers. This site is releasable.
er is similar on the well pad and surrounding area (about 10-15%) and consists of Atriplex spp., rabbitbrush, snakeweed, and
esent. Vegetation cover is about 50% relative to the surrounding vegetation cover and consists of Atriplex spp., plantago, gr
perly plugged and has a dry hole marker. The well pad has a lot of halogeton on it, which is a noxious weed. Vegetation cov
as not reclaimed and has caused erosion. There is a lot of halogeton on the well pad. The vegetation of both the well pad an
ged and there is a dry hole marker. Revegetation success is low, with about 1% cover that consists of halogeton (a noxious

not reseeded, only the #15 was. Both locations primarily have tumble weeds and need reseeded. I first inspected the locatio

is location can recieve a FAN.

the well.

cation.

ued.
oducing well.

recieve a FAN.

oad, disk/till and reseed.

AN.
e issued.
location can recieve a FAN.
can recieve a FAN.
ued.

ce pipeline and shut off valve. QEP will need to ROW access road to keep it. I showed him all the issues and informed him
ssued.

en closed. There is no major erosion. Accept FAN
cations is in a checker board area and the alottee is using the access road. Accept FAN
l grow in the mud stone and there is no major erosion. The location is in a checker board area and the alottee is using the ac

The access road has been eroded away by a large wash. A portion of the road will need to be reestablished so the operato
r Final Abandonment Ispection.
access is the main road and goes on to other wells. Accept the FAN
no major erosion. Send FAN
track. The location is located in a checker board area and the alottee is using the two track to access their house and lands
road has vegitation but it looks like the alottee uses it from time to time. It will do no good to berm it off, they would just driv
ctive pipeline drip. The pad entrance is being used while they are laying a new pipeline. The company will reseed the disturl
and seeded. There are two tracks in the area that the allotee is using and I do not think that it would do any good to try and c
ion but has 90% of the surrounding vegitation. There is no major erosion and the access road is not visable. Send FAN
Send FAN
osion. Send FAN
d FAN
ation. Send FAN
active well. The pad has 90% vegitation and no major erosion. Send FAN
is no clear access. Send FAN
major erosion. Send FAN
and a power box next to the location that need to be removed.
he meter run risers are across the road along will a inactive surface line. The old surface line use to supply the trailer with g
the active well. The pad is 80% covered with grasses. Send FAN
the active well. There is 90% mature vegitation on the pad and the access is still in use. No major erosion. Send FAN

th side of well pad.

of well pad. Berm access along main road.

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